

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
SUMMARY OF BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-1.1
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LINE NO.	RATE CLASS	(1) VOLT	(2) Annualized Customers	(3) Annualized Meters	(4) kWh SALES	(5) Billed kW/kVa	(7) Actual kW/kVa	(8) 4CP kW/kVa
1	Residential	Sec	2,844,480	2,844,480	3,245,523,850			
2								
3	Secondary Svc < 5kW	Sec	191,964	191,964	47,999,652			
4								
5	Secondary Svc > 5kW NIDR		280,752	280,752	1,929,590,857	7,607,452	7,147,690	
6	Secondary Svc > 5kW IDR		1,872	1,872	460,460,658	1,387,584	1,219,398	848,716
7	Total Secondary Svc > 5kW	Sec			2,390,051,515	8,995,036	8,367,088	
8								
9	Primary NIDR		5,976	5,976	1,012,038,755	2,382,125	2,190,180	
10	Primary IDR		2,328	2,328	2,277,148,243	4,733,971	4,294,414	2,207,055
11	Primary Substation		108	108	152,538,852	296,342	270,041	261,462
12	Total Primary	Pri			3,289,186,998	7,116,096		
13								
14	Transmission	Tra	1,068	1,212	9,865,984,724	19,470,290	19,412,386	8,614,359
15								
16	Lighting	Sec	53,400	6588	31,843,627			
17								
18	DSP		36	36	32,113,406	79,535	60,456	
19	BESS		288	576	11,084,846	1,756,120	1,756,120	
20	Wholesale Distrubution	Pri	324	612	43,198,252	1,835,655	1,816,576	

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Line No.	Rate Class	(1) Average ESI ID	(2) Year End ESI IDs	(3) Unadjusted kWh	(4) Adjusted kWh for Weather	(5) Adjusted kWh for Customer Counts	(6) Adjusted kWh for Other	(7) Total kWh
1	Residential	234,834	237,040	3,268,326,280	(72,788,496)	33,596,588	16,389,478	3,245,523,850
2	Secondary Service <5kW	15,937	15,997	47,848,328	(212,091)	197,273	166,142	47,999,652
3	Secondary Service> 5kW NIDR	23,360	23,396	1,944,476,635	(23,780,691)	2,650,383	6,244,530	1,929,590,856
4	Secondary Service> 5kW IDR	153	156	453,377,351	(3,892,374)	9,301,332	1,674,348	460,460,658
5	Primary NIDR	499	498	1,013,144,079	-	(1,818,528)	713,205	1,012,038,756
6	Primary IDR	182	194	2,134,443,007	-	141,102,578	1,602,656	2,277,148,241
7	Primary Substation	9	9	153,093,254	-	-	-	153,093,254
8	Transmission	85	89	9,430,863,103	-	435,121,621	-	9,865,984,724
9	Lighting Service Non-Roadway	3,301	3,225	9,654,874	-	(221,696)	-	9,433,178
10	Lighting Service Roadway I	253	250	11,163,074	-	(118,010)	-	11,045,064
11	Lighting Service Roadway II	64	64	1,137,421	-	-	-	1,137,421
12	Lighting Service Roadway III	33	33	422,253	-	(3,144)	-	419,109
13	Lighting Service Roadway IV	59	55	6,186,717	-	(440,155)	-	5,746,562
14	Lighting Service Roadway V	51	63	531,762	-	116,597	-	648,359
15	Lighting Service Roadway VI	747	760	3,356,567	-	57,367	-	3,413,934
16	WDLS - DSP	3	3	32,113,406	-	-	-	32,113,406
17	WDLS - BESS	24	24	11,084,846	-	-	-	11,084,846
18								
19	Total	279,594	281,856	18,521,222,956	(100,673,652)	619,542,206	26,790,359	19,066,881,868

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RESIDENTIAL

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Customer Adjustment (7) - (5)
1	July 2024	232,571	372,618,217	(9,564,054)	16,389,478	379,443,641	1,632	386,734,892	7,291,251
2	August 2024	233,013	363,731,499	14,980,594	-	378,712,093	1,625	385,257,108	6,545,015
3	September 2024	233,159	354,913,923	(2,065,338)	-	352,848,585	1,513	358,721,853	5,873,268
4	October 2024	233,641	289,237,887	(13,769,907)	-	275,467,980	1,179	279,475,477	4,007,497
5	November 2024	234,032	224,664,457	(16,386,821)	-	208,277,636	890	210,954,617	2,676,981
6	December 2024	234,587	197,198,181	6,038,861	-	203,237,042	866	205,362,226	2,125,184
7	January 2025	235,096	235,430,078	6,155,030	-	241,585,108	1,028	243,582,766	1,997,658
8	February 2025	235,718	266,688,760	(22,436,307)	-	244,252,453	1,036	245,622,318	1,369,865
9	March 2025	236,106	221,419,169	(10,424,303)	-	210,994,866	894	211,829,530	834,664
10	April 2025	236,360	196,345,027	(8,047,727)	-	188,297,300	797	188,839,025	541,725
11	May 2025	236,690	232,027,943	(6,509,404)	-	225,518,539	953	225,852,019	333,480
12	June 2025	237,040	314,051,139	(10,759,120)	-	303,292,019	1,279	303,292,019	-
13	Total	2,818,013	3,268,326,280	(72,788,496)	16,389,478	3,211,927,262	13,692	3,245,523,850	33,596,588

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SECONDARY LESS THAN 5 KW

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	15,854	5,148,005	(34,860)	166,142	5,279,287	333	5,326,905	47,618
2	August 2024	15,852	4,186,916	55,136	-	4,242,052	268	4,280,855	38,803
3	September 2024	15,861	4,228,320	(8,612)	-	4,219,708	266	4,255,890	36,182
4	October 2024	15,969	3,076,070	(43,842)	-	3,032,228	190	3,037,545	5,317
5	November 2024	16,024	3,934,380	(36,046)	-	3,898,334	243	3,891,765	(6,569)
6	December 2024	15,995	2,969,604	21,727	-	2,991,331	187	2,991,705	374
7	January 2025	15,988	4,251,121	18,829	-	4,269,950	267	4,272,354	2,404
8	February 2025	15,887	4,412,278	(69,894)	-	4,342,384	273	4,372,450	30,066
9	March 2025	15,926	4,072,443	(31,510)	-	4,040,933	254	4,058,948	18,015
10	April 2025	15,899	3,783,843	(25,286)	-	3,758,557	236	3,781,724	23,167
11	May 2025	15,989	3,808,827	(19,670)	-	3,789,157	237	3,791,053	1,896
12	June 2025	15,997	3,976,521	(38,063)	-	3,938,458	246	3,938,458	-
13	Total	191,241	47,848,328	(212,091)	166,142	47,802,379	3,001	47,999,652	197,273

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SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	23,413	196,606,579	(2,888,014)	6,244,530	199,963,095	8,541	199,817,903	(145,192)
2	August 2024	23,416	198,818,437	4,573,099	-	203,391,536	8,686	203,217,816	(173,720)
3	September 2024	23,371	195,575,173	(649,017)	-	194,926,156	8,341	195,134,669	208,513
4	October 2024	23,332	174,574,608	(4,314,376)	-	170,260,232	7,297	170,727,258	467,026
5	November 2024	23,294	156,763,631	(6,706,782)	-	150,056,849	6,442	150,713,919	657,070
6	December 2024	23,336	131,727,364	929,046	-	132,656,410	5,685	132,997,488	341,078
7	January 2025	23,314	132,677,944	1,117,373	-	133,795,317	5,739	134,265,902	470,585
8	February 2025	23,344	149,538,792	(5,146,679)	-	144,392,113	6,185	144,713,754	321,641
9	March 2025	23,352	140,916,379	(1,635,158)	-	139,281,221	5,964	139,543,656	262,435
10	April 2025	23,369	140,078,388	(3,313,380)	-	136,765,008	5,852	136,923,023	158,015
11	May 2025	23,383	151,669,488	(2,499,792)	-	149,169,696	6,379	149,252,628	82,932
12	June 2025	23,396	175,529,852	(3,247,011)	-	172,282,841	7,364	172,282,841	-
13	Total	280,320	1,944,476,635	(23,780,691)	6,244,530	1,926,940,474	82,475	1,929,590,857	2,650,383

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SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	153	40,072,979	(330,713)	1,674,348	41,416,615	270,697	42,228,705	812,090
2	August 2024	153	41,393,752	527,636	-	41,921,388	273,996	42,743,376	821,988
3	September 2024	148	42,977,714	(64,301)	-	42,913,413	289,955	45,233,057	2,319,644
4	October 2024	148	40,531,365	(602,086)	-	39,929,279	269,792	42,087,618	2,158,339
5	November 2024	148	37,781,272	(1,513,166)	-	36,268,106	245,055	38,228,544	1,960,438
6	December 2024	148	32,136,014	(171,168)	-	31,964,846	215,979	33,692,676	1,727,830
7	January 2025	155	31,560,690	(3,984)	-	31,556,706	203,592	31,760,298	203,592
8	February 2025	156	33,186,043	(293,527)	-	32,892,516	210,849	32,892,516	-
9	March 2025	157	33,657,731	86,370	-	33,744,101	214,931	33,529,170	(214,931)
10	April 2025	157	37,474,254	(641,384)	-	36,832,870	234,604	36,598,266	(234,604)
11	May 2025	157	40,173,926	(444,451)	-	39,729,475	253,054	39,476,421	(253,054)
12	June 2025	156	42,431,611	(441,600)	-	41,990,011	269,167	41,990,011	-
13	Total	1,836	453,377,351	(3,892,374)	1,674,348	451,159,326	2,951,671	460,460,658	9,301,332

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PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	510	79,857,104		713,205	80,570,308	157,981	78,674,536	(1,895,772)
2	August 2024	510	84,501,649		-	84,501,649	165,690	82,513,375	(1,988,274)
3	September 2024	501	97,339,439		-	97,339,439	194,290	96,756,568	(582,871)
4	October 2024	504	80,977,783		-	80,977,783	160,670	80,013,762	(964,021)
5	November 2024	505	114,619,311		-	114,619,311	226,969	113,030,528	(1,588,783)
6	December 2024	510	102,526,663		-	102,526,663	201,033	100,114,271	(2,412,392)
7	January 2025	486	69,017,164		-	69,017,164	142,011	70,721,292	1,704,128
8	February 2025	483	77,973,713		-	77,973,713	161,436	80,395,257	2,421,544
9	March 2025	486	97,948,292		-	97,948,292	201,540	100,366,768	2,418,476
10	April 2025	493	87,543,908		-	87,543,908	177,574	88,431,777	887,869
11	May 2025	497	90,239,242		-	90,239,242	181,568	90,420,810	181,568
12	June 2025	498	30,599,811		-	30,599,811	61,445	30,599,811	-
13	Total	5,983	1,013,144,079	-	713,205	1,013,857,283	2,032,206	1,012,038,755	(1,818,528.00)

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PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	166	158,537,799		1,602,656	160,140,455	964,702	187,152,098	27,011,643
2	August 2024	166	162,716,572		-	162,716,572	980,220	190,162,741	27,446,169
3	September 2024	171	144,458,297		-	144,458,297	844,785	163,888,360	19,430,063
4	October 2024	170	159,854,914		-	159,854,914	940,323	182,422,667	22,567,753
5	November 2024	170	173,955,932		-	173,955,932	1,023,270	198,514,417	24,558,485
6	December 2024	171	165,030,420		-	165,030,420	965,090	187,227,494	22,197,074
7	January 2025	194	201,780,887		-	201,780,887	1,040,108	201,780,887	-
8	February 2025	196	206,643,658		-	206,643,658	1,054,304	204,535,049	(2,108,609)
9	March 2025	194	189,083,331		-	189,083,331	974,656	189,083,331	-
10	April 2025	194	193,264,372		-	193,264,372	996,208	193,264,372	-
11	May 2025	194	193,871,193		-	193,871,193	999,336	193,871,193	-
12	June 2025	194	185,245,634		-	185,245,634	954,874	185,245,634	-
13	Total	2,180	2,134,443,007	-	1,602,656	2,136,045,665	11,737,878	2,277,148,243	141,102,578

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PRIMARY SUBSTATION

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1	July 2024	9	12,855,869	(91,747)	-	12,764,122	1,418,236	12,764,122	-
2	August 2024	9	13,142,997	144,498	-	13,287,495	1,476,388	13,287,495	-
3	September 2024	9	13,464,396	(18,761)	-	13,445,635	1,493,959	13,445,635	-
4	October 2024	9	12,299,560	(129,751)	-	12,169,809	1,352,201	12,169,809	-
5	November 2024	9	12,302,918	(181,617)	-	12,121,301	1,346,811	12,121,301	-
6	December 2024	9	11,253,842	(899)	-	11,252,943	1,250,327	11,252,943	-
7	January 2025	9	11,860,346	23,601	-	11,883,947	1,320,439	11,883,947	-
8	February 2025	9	11,698,092	(44,417)	-	11,653,675	1,294,853	11,653,675	-
9	March 2025	9	12,324,208	30	-	12,324,238	1,369,360	12,324,238	-
10	April 2025	9	13,330,774	(86,222)	-	13,244,552	1,471,617	13,244,552	-
11	May 2025	9	13,672,197	(62,321)	-	13,609,876	1,512,208	13,609,876	-
12	June 2025	9	14,888,055	(106,796)	-	14,781,259	1,642,362	14,781,259	-
13	Total	108	153,093,254	(554,402)	-	152,538,852	16,948,761	152,538,852	-

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TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	83	577,250,928	-	-	577,250,928	6,954,830	618,979,911	41,728,983
2	August 2024	83	704,760,036	-	-	704,760,036	8,491,085	755,706,545	50,946,509
3	September 2024	83	673,608,152	-	-	673,608,152	8,115,761	722,302,717	48,694,565
4	October 2024	83	604,815,293	-	-	604,815,293	7,286,931	648,536,880	43,721,587
5	November 2024	84	754,906,878	-	-	754,906,878	8,986,987	799,841,811	44,934,933
6	December 2024	83	905,297,955	-	-	905,297,955	10,907,204	970,741,181	65,443,226
7	January 2025	84	816,525,495	-	-	816,525,495	9,720,542	865,128,203	48,602,708
8	February 2025	86	819,126,057	-	-	819,126,057	9,524,722	847,700,222	28,574,165
9	March 2025	86	843,957,053	-	-	843,957,053	9,813,454	873,397,415	29,440,362
10	April 2025	86	946,991,389	-	-	946,991,389	11,011,528	980,025,972	33,034,583
11	May 2025	89	835,250,224	-	-	835,250,224	9,384,834	835,250,224	-
12	June 2025	89	948,373,643	-	-	948,373,643	10,655,884	948,373,643	-
13	Total	1,019	9,430,863,103	-	-	9,430,863,103	#####	9,865,984,724	435,121,621

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LIGHTING SERVICE NON-ROADWAY

Line No.	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		ESI ID	Booked kWh	Normalized Weather	Other Adjustment	Net	Average Usage	Annualized kWh	Difference
		Input	Input	Input	Input	(2)+(3)+(4)	(5) / (1)	(6) * Jun. Cust.	(7) - (5)
1	July 2024	3,371	816,574	-	-	816,574	242	781,208	(35,366)
2	August 2024	3,361	816,225	-	-	816,225	243	783,197	(33,028)
3	September 2024	3,355	814,916	-	-	814,916	243	783,340	(31,576)
4	October 2024	3,337	812,898	-	-	812,898	244	785,615	(27,283)
5	November 2024	3,318	808,194	-	-	808,194	244	785,541	(22,653)
6	December 2024	3,303	807,912	-	-	807,912	245	788,833	(19,079)
7	January 2025	3,294	804,638	-	-	804,638	244	787,783	(16,855)
8	February 2025	3,282	800,670	-	-	800,670	244	786,764	(13,906)
9	March 2025	3,266	796,714	-	-	796,714	244	786,712	(10,002)
10	April 2025	3,256	792,564	-	-	792,564	243	785,018	(7,546)
11	May 2025	3,243	793,032	-	-	793,032	245	788,630	(4,402)
12	June 2025	3,225	790,536	-	-	790,536	245	790,536	-
13	Total	39,611	9,654,874	-	-	9,654,873	2,925	9,433,177	(221,696)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY I

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	255	942,747	-	-	942,747	3,697	924,262	(18,485)
2	August 2024	255	942,722	-	-	942,722	3,697	924,237	(18,485)
3	September 2024	255	941,728	-	-	941,728	3,693	923,263	(18,465)
4	October 2024	253	936,755	-	-	936,755	3,703	925,647	(11,108)
5	November 2024	252	935,397	-	-	935,397	3,712	927,973	(7,424)
6	December 2024	252	933,303	-	-	933,303	3,704	925,896	(7,407)
7	January 2025	252	932,719	-	-	932,719	3,701	925,316	(7,403)
8	February 2025	252	927,553	-	-	927,553	3,681	920,191	(7,362)
9	March 2025	252	922,771	-	-	922,771	3,662	915,447	(7,324)
10	April 2025	252	919,210	-	-	919,210	3,648	911,915	(7,295)
11	May 2025	252	913,748	-	-	913,748	3,626	906,496	(7,252)
12	June 2025	250	914,420	-	-	914,420	3,658	914,420	-
13	Total	3,032	11,163,074	-	-	11,163,073	44,180	11,045,063	(118,010)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY II

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	64	95,655	-	-	95,655	1,495	95,655	-
2	August 2024	64	95,339	-	-	95,339	1,490	95,339	-
3	September 2024	64	94,923	-	-	94,923	1,483	94,923	-
4	October 2024	64	94,842	-	-	94,842	1,482	94,842	-
5	November 2024	64	94,842	-	-	94,842	1,482	94,842	-
6	December 2024	64	94,684	-	-	94,684	1,479	94,684	-
7	January 2025	64	94,684	-	-	94,684	1,479	94,684	-
8	February 2025	64	94,684	-	-	94,684	1,479	94,684	-
9	March 2025	64	94,522	-	-	94,522	1,477	94,522	-
10	April 2025	64	94,441	-	-	94,441	1,476	94,441	-
11	May 2025	64	94,441	-	-	94,441	1,476	94,441	-
12	June 2025	64	94,364	-	-	94,364	1,474	94,364	-
13	Total	768	1,137,421	-	-	1,137,421	17,772	1,137,421	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY III

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
2	August 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
3	September 2024	34	35,647	-	-	35,647	1,048	34,599	(1,048)
4	October 2024	33	35,547	-	-	35,547	1,077	35,547	-
5	November 2024	33	35,547	-	-	35,547	1,077	35,547	-
6	December 2024	33	35,547	-	-	35,547	1,077	35,547	-
7	January 2025	33	35,049	-	-	35,049	1,062	35,049	-
8	February 2025	33	35,049	-	-	35,049	1,062	35,049	-
9	March 2025	33	34,686	-	-	34,686	1,051	34,686	-
10	April 2025	33	34,636	-	-	34,636	1,050	34,636	-
11	May 2025	33	34,636	-	-	34,636	1,050	34,636	-
12	June 2025	33	34,615	-	-	34,615	1,049	34,615	-
13	Total	399	422,253	-	-	422,253	12,700	419,109	(3,144)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY IV

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	60	516,059	-	-	516,059	8,601	473,054	(43,005)
2	August 2024	60	516,092	-	-	516,092	8,602	473,084	(43,008)
3	September 2024	60	516,456	-	-	516,456	8,608	473,418	(43,038)
4	October 2024	59	516,456	-	-	516,456	8,753	481,442	(35,014)
5	November 2024	60	516,698	-	-	516,698	8,612	473,640	(43,058)
6	December 2024	60	518,162	-	-	518,162	8,636	474,982	(43,180)
7	January 2025	60	517,233	-	-	517,233	8,621	474,130	(43,103)
8	February 2025	60	517,383	-	-	517,383	8,623	474,268	(43,115)
9	March 2025	60	514,078	-	-	514,078	8,568	471,238	(42,840)
10	April 2025	60	513,636	-	-	513,636	8,561	470,833	(42,803)
11	May 2025	57	512,736	-	-	512,736	8,995	494,745	(17,991)
12	June 2025	55	511,728	-	-	511,728	9,304	511,728	-
13	Total	711	6,186,717	-	-	6,186,717	104,483	5,746,562	(440,155)

TEXAS-NEW MEXICO POWER COMPANY
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SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY V

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	42	33,971	-	-	33,971	809	50,957	16,986
2	August 2024	43	35,165	-	-	35,165	818	51,521	16,356
3	September 2024	46	36,187	-	-	36,187	787	49,560	13,373
4	October 2024	49	38,310	-	-	38,310	782	49,256	10,946
5	November 2024	49	39,223	-	-	39,223	800	50,430	11,207
6	December 2024	51	40,767	-	-	40,767	799	50,359	9,592
7	January 2025	52	44,535	-	-	44,535	856	53,956	9,421
8	February 2025	52	46,139	-	-	46,139	887	55,899	9,760
9	March 2025	54	49,659	-	-	49,659	920	57,936	8,277
10	April 2025	56	54,784	-	-	54,784	978	61,632	6,848
11	May 2025	59	56,507	-	-	56,507	958	60,338	3,831
12	June 2025	63	56,516	-	-	56,516	897	56,516	-
13	Total	616	531,762	-	-	531,763	10,291	648,360	116,597

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
TEST YEAR SALES DATA BY MONTH
SPONSOR: STACY R. WHITEHURST

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LIGHTING SERVICE ROADWAY VI

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	725	246,585	-	-	246,585	340	258,489	11,904
2	August 2024	731	251,039	-	-	251,039	343	260,998	9,959
3	September 2024	733	275,895	-	-	275,895	376	286,058	10,163
4	October 2024	737	287,576	-	-	287,576	390	296,551	8,975
5	November 2024	746	293,781	-	-	293,781	394	299,294	5,513
6	December 2024	748	285,948	-	-	285,948	382	290,535	4,587
7	January 2025	752	289,029	-	-	289,029	384	292,104	3,075
8	February 2025	754	294,976	-	-	294,976	391	297,323	2,347
9	March 2025	757	303,001	-	-	303,001	400	304,202	1,201
10	April 2025	760	291,925	-	-	291,925	384	291,925	-
11	May 2025	761	271,564	-	-	271,564	357	271,207	(357)
12	June 2025	760	265,249	-	-	265,249	349	265,249	-
13	Total	8,964	3,356,567	-	-	3,356,568	4,492	3,413,935	57,367

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025**

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DOCKET NO. 58964

TEST YEAR SALES DATA BY MONTH

SPONSOR: STACY R. WHITEHURST

WHOLESALE DISTRIBUTION -DSP

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	3	2,674,924	-	-	2,674,924	891,641	2,674,924	-
2	August 2024	3	2,749,860	-	-	2,749,860	916,620	2,749,860	-
3	September 2024	3	2,736,873	-	-	2,736,873	912,291	2,736,873	-
4	October 2024	3	2,527,837	-	-	2,527,837	842,612	2,527,837	-
5	November 2024	3	2,625,920	-	-	2,625,920	875,307	2,625,920	-
6	December 2024	3	2,935,200	-	-	2,935,200	978,400	2,935,200	-
7	January 2025	3	2,919,004	-	-	2,919,004	973,001	2,919,004	-
8	February 2025	3	2,681,898	-	-	2,681,898	893,966	2,681,898	-
9	March 2025	3	2,593,657	-	-	2,593,657	864,552	2,593,657	-
10	April 2025	3	2,526,948	-	-	2,526,948	842,316	2,526,948	-
11	May 2025	3	2,578,804	-	-	2,578,804	859,601	2,578,804	-
12	June 2025	3	2,562,480	-	-	2,562,480	854,160	2,562,480	-
13	Total	36	32,113,406	-	-	32,113,405	10,704,468	32,113,405	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
TEST YEAR SALES DATA BY MONTH

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WHOLESALE DISTRIBUTION - BESS

Line No.	Month	(1) ESI ID Input	(2) Booked kWh Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kWh (6) * Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	24	980,811	-	-	980,811	40,867	980,811	-
2	August 2024	24	961,214	-	-	961,214	40,051	961,214	-
3	September 2024	24	904,867	-	-	904,867	37,703	904,867	-
4	October 2024	24	942,175	-	-	942,175	39,257	942,175	-
5	November 2024	24	783,116	-	-	783,116	32,630	783,116	-
6	December 2024	24	938,706	-	-	938,706	39,113	938,706	-
7	January 2025	24	832,012	-	-	832,012	34,667	832,012	-
8	February 2025	24	869,836	-	-	869,836	36,243	869,836	-
9	March 2025	24	957,055	-	-	957,055	39,877	957,055	-
10	April 2025	24	984,197	-	-	984,197	41,008	984,197	-
11	May 2025	24	971,977	-	-	971,977	40,499	971,977	-
12	June 2025	24	958,880	-	-	958,880	39,953	958,880	-
13	Total	288	11,084,846	-	-	11,084,846	461,869	11,084,846	-

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964**

**SCHEDULE II-H-1.3
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**SUM OF CUSTOMER MAXIMUM DEMANDS (NON-COINCIDENT PEAK) @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST**

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	4,788,024	2,162,802	21,446	684,587	91,975	185,130	328,484	25,222	1,122,419	9,013	156,946
2	August 2024	4,965,516	2,183,781	21,211	707,283	93,970	206,161	323,897	26,633	1,235,361	8,590	158,629
3	September 2024	4,777,492	2,080,212	19,945	670,530	89,777	195,956	318,415	24,993	1,202,339	8,529	166,796
4	October 2024	4,776,523	2,038,753	19,588	635,169	85,017	220,920	312,703	24,264	1,278,590	7,874	153,645
5	November 2024	5,225,374	2,151,526	20,578	613,057	81,290	222,088	314,801	23,898	1,642,969	7,658	147,509
6	December 2024	5,232,749	2,241,905	21,120	596,319	74,971	230,671	318,549	22,722	1,565,024	6,801	154,667
7	January 2025	5,652,857	2,422,500	22,424	652,358	75,877	200,510	335,846	23,027	1,761,449	7,016	151,850
8	February 2025	5,730,581	2,415,718	22,320	669,222	82,732	172,472	398,797	27,426	1,776,090	9,214	156,590
9	March 2025	5,542,643	2,158,755	19,493	612,688	84,886	153,940	394,772	24,763	1,922,510	8,944	161,892
10	April 2025	5,490,054	2,147,843	20,177	628,799	87,197	186,799	382,070	24,535	1,840,323	9,578	162,733
11	May 2025	5,307,065	2,090,346	20,527	646,203	91,182	187,273	378,604	26,165	1,696,485	9,343	160,937
12	June 2025	5,931,244	2,154,970	22,042	737,606	93,940	188,969	366,489	26,258	2,183,723	9,494	147,753
13	Total	63,420,122	26,249,111	250,871	7,853,821	1,032,814	2,350,889	4,173,427	299,906	19,227,282	102,054	1,879,947

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

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SUM OF CUSTOMER MAXIMUM DEMANDS (NON-COINCIDENT PEAK) @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	4,498,577	2,010,112	19,976	637,321	85,456	172,953	306,925	23,566	1,087,778	8,381	146,110
2	August 2024	4,677,921	2,030,276	19,769	658,775	87,339	192,684	303,051	24,919	1,205,374	7,985	147,750
3	September 2024	4,494,297	1,932,476	18,571	623,948	83,280	183,496	298,528	23,432	1,167,438	7,920	155,209
4	October 2024	4,500,185	1,894,917	18,231	591,741	78,949	205,883	293,712	22,790	1,243,516	7,307	143,140
5	November 2024	4,914,795	1,989,819	19,059	568,636	75,256	207,164	293,454	22,277	1,595,240	7,070	136,821
6	December 2024	4,936,388	2,085,936	19,645	553,171	69,479	215,395	297,647	21,231	1,524,095	6,313	143,476
7	January 2025	5,375,855	2,281,083	21,093	614,205	70,844	188,196	313,845	21,519	1,715,529	6,571	142,969
8	February 2025	5,449,208	2,274,467	21,009	630,072	77,146	161,619	372,545	25,621	1,730,677	8,624	147,429
9	March 2025	5,243,742	2,017,051	18,152	571,637	79,052	145,072	366,852	23,012	1,863,538	8,332	151,045
10	April 2025	5,228,225	2,014,668	19,004	589,064	81,508	175,164	358,793	23,040	1,805,541	8,993	152,450
11	May 2025	5,065,859	1,963,110	19,249	608,086	85,646	176,767	357,710	24,721	1,670,293	8,834	151,444
12	June 2025	5,660,578	2,022,754	20,822	690,302	87,806	178,723	345,668	24,766	2,142,491	8,970	138,277
13	Total	60,045,630	24,516,667	234,579	7,336,957	961,759	2,203,114	3,908,731	280,895	18,751,508	95,299	1,756,120

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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CLASS PEAK DEMAND (NON-COINCIDENT) @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.3
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,946,406	923,497	8,071	443,068	71,430	146,163	270,005	23,282	961,007	9,013	90,870
2	August 2024	3,125,130	980,994	8,312	468,078	78,843	150,123	245,170	23,860	1,084,321	8,590	76,839
3	September 2024	2,907,841	825,059	7,792	443,400	72,501	143,620	269,555	22,677	1,016,529	8,529	98,179
4	October 2024	2,851,600	718,030	7,475	393,038	70,820	170,184	266,022	22,202	1,097,093	7,874	98,862
5	November 2024	2,746,845	509,872	7,180	336,465	66,225	171,222	260,985	21,255	1,278,328	7,658	87,654
6	December 2024	2,660,141	485,303	7,698	285,022	54,264	176,021	269,399	20,629	1,249,431	6,801	105,573
7	January 2025	3,258,682	806,635	9,221	326,661	53,869	157,408	329,238	20,929	1,454,698	7,016	93,007
8	February 2025	3,413,498	846,494	9,274	361,618	57,985	123,725	331,044	24,245	1,540,195	9,214	109,704
9	March 2025	3,104,594	505,814	7,169	329,195	66,010	130,616	321,417	22,713	1,614,877	8,944	97,839
10	April 2025	3,191,711	571,382	6,973	341,663	67,630	138,280	316,960	22,996	1,597,472	9,578	118,776
11	May 2025	3,215,969	750,125	7,467	394,021	72,318	139,397	316,947	24,666	1,419,253	9,343	82,432
12	June 2025	3,590,895	830,362	7,820	397,857	74,449	145,518	301,930	24,983	1,697,654	9,494	100,827
13	Total	37,013,314	8,753,565	94,451	4,520,086	806,345	1,792,279	3,498,673	274,438	16,010,860	102,054	1,160,562

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.3
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CLASS PEAK DEMAND (NON-COINCIDENT) @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	2,779,572	858,300	7,518	412,477	66,367	136,548	252,284	21,754	931,347	8,381	84,596
2	August 2024	2,958,617	912,036	7,747	435,976	73,279	140,310	229,391	22,324	1,058,000	7,985	71,569
3	September 2024	2,748,340	766,463	7,255	412,597	67,255	134,488	252,720	21,261	987,022	7,920	91,359
4	October 2024	2,701,989	667,372	6,957	366,165	65,765	158,601	249,867	20,854	1,066,998	7,307	92,103
5	November 2024	2,603,977	471,550	6,650	312,085	61,310	159,716	243,288	19,814	1,241,192	7,070	81,302
6	December 2024	2,529,752	451,540	7,160	264,399	50,288	164,364	251,722	19,276	1,216,756	6,313	97,934
7	January 2025	3,111,954	759,546	8,674	307,557	50,295	147,740	307,670	19,558	1,416,776	6,571	87,567
8	February 2025	3,260,826	796,998	8,730	340,463	54,071	115,939	309,252	22,649	1,500,814	8,624	103,286
9	March 2025	2,955,740	472,612	6,676	307,138	61,474	123,092	298,685	21,106	1,565,341	8,332	91,284
10	April 2025	3,062,268	535,954	6,567	320,073	63,218	129,668	297,650	21,595	1,567,279	8,993	111,271
11	May 2025	3,088,257	704,466	7,002	370,779	67,927	131,577	299,456	23,305	1,397,341	8,834	77,570
12	June 2025	3,443,631	779,416	7,387	372,342	69,588	137,628	284,777	23,563	1,665,600	8,970	94,360
13	Total	35,244,923	8,176,253	88,323	4,222,051	750,837	1,679,671	3,276,762	257,059	15,614,466	95,300	1,084,201

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964**

**SCHEDULE II-H-1.3
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**CLASS DEMAND COINCIDENT AT TNMP'S SYSTEM PEAK DEMAND @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST**

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	2,370,591	792,151	6,698	435,874	69,699	106,759	225,413	22,636	708,361	126	2,876
2	August 2024	2,342,192	966,021	6,606	372,482	59,076	100,019	180,606	20,700	636,267	125	290
3	September 2024	2,569,732	782,221	6,261	344,223	57,846	123,538	239,215	21,609	969,216	127	25,477
4	October 2024	2,391,577	562,079	6,078	393,036	64,272	158,181	251,847	21,827	907,846	117	26,293
5	November 2024	2,297,497	314,676	5,101	303,281	57,998	147,496	251,397	20,098	1,189,537	112	7,800
6	December 2024	2,352,700	470,690	7,369	242,290	44,066	160,623	252,982	19,698	1,179,560	6,590	(31,169)
7	January 2025	2,274,218	803,824	7,801	323,573	42,528	90,605	219,705	17,600	833,259	174	(64,850)
8	February 2025	2,162,602	761,801	7,309	361,618	48,843	88,725	200,250	20,531	647,575	145	25,805
9	March 2025	2,606,047	496,557	5,292	286,239	60,106	123,254	293,337	22,272	1,325,834	118	(6,962)
10	April 2025	2,560,382	470,938	5,207	310,348	62,263	105,875	282,211	21,716	1,304,694	121	(2,991)
11	May 2025	2,836,881	727,317	5,797	324,130	57,699	131,032	271,011	24,101	1,292,632	121	3,041
12	June 2025	3,194,184	625,743	6,280	364,200	65,354	135,671	295,934	21,027	1,681,506	116	(1,647)
13	Total	29,958,605	7,774,019	75,799	4,061,293	689,751	1,471,779	2,963,910	253,814	12,676,286	7,991	(16,037)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.3
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CLASS DEMAND COINCIDENT AT TNMP'S SYSTEM PEAK DEMAND @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,241,557	736,077	6,247	405,795	64,761	100,373	211,839	21,272	692,400	117	2,677
2	August 2024	2,212,266	898,113	6,165	346,949	54,914	94,147	169,692	19,449	622,451	116	270
3	September 2024	2,437,956	726,562	5,838	320,352	53,723	116,186	224,647	20,293	946,527	118	23,711
4	October 2024	2,272,234	522,623	5,672	366,163	59,761	148,869	236,762	20,519	887,259	109	24,495
5	November 2024	2,184,595	290,400	4,731	280,690	53,617	137,977	234,844	18,775	1,156,239	104	7,219
6	December 2024	2,245,678	437,406	6,868	225,480	40,907	150,868	237,407	18,485	1,151,133	6,131	(29,006)
7	January 2025	2,172,803	756,836	7,341	304,470	39,953	85,488	207,086	16,589	815,897	164	(61,021)
8	February 2025	2,061,238	717,150	6,881	340,463	45,935	83,754	188,729	19,350	634,543	137	24,296
9	March 2025	2,484,658	464,147	4,945	267,317	56,034	115,355	274,265	20,824	1,288,162	111	(6,502)
10	April 2025	2,451,301	442,133	4,886	291,048	58,289	99,486	264,919	20,385	1,272,845	114	(2,805)
11	May 2025	2,717,656	684,455	5,453	304,750	54,138	123,515	255,183	22,693	1,264,496	114	2,859
12	June 2025	3,079,090	590,925	5,928	343,557	61,551	128,353	279,688	19,873	1,650,660	109	(1,554)
13	Total	28,561,033	7,266,828	70,956	3,797,033	643,583	1,384,369	2,785,062	238,508	12,382,611	7,443	(15,361)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.3
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COINCIDENT PEAK DEMAND AT THE TIME OF THE ERCOT PEAK @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLs
1	July 2024	2,279,446	898,171	6,670	416,357	60,078	86,908	147,192	22,477	632,215	128	9,251
2	August 2024	2,321,587	926,429	6,916	433,764	64,466	90,295	142,419	23,585	613,632	137	19,944
3	September 2024	2,227,330	792,632	6,539	414,884	62,841	86,282	159,789	22,528	678,928	126	2,780
4	October 2024	2,441,247	654,136	6,146	364,857	64,976	158,217	249,458	22,012	911,619	121	9,705
5	November 2024	2,361,595	432,208	5,338	327,209	63,012	136,654	237,474	17,221	1,117,902	109	24,468
6	December 2024	2,103,542	485,303	6,386	256,220	46,603	125,933	236,399	19,860	975,992	5,765	(54,918)
7	January 2025	2,675,771	805,486	7,702	326,220	46,388	142,164	255,977	17,568	1,090,979	2,664	(19,377)
8	February 2025	2,082,734	842,269	7,951	343,556	43,254	70,056	183,981	17,648	642,837	201	(69,019)
9	March 2025	2,606,047	496,557	5,292	286,239	60,106	123,254	293,337	22,272	1,325,834	118	(6,962)
10	April 2025	2,830,368	518,431	5,218	272,986	59,214	122,578	307,170	21,787	1,543,215	143	(20,375)
11	May 2025	2,767,648	717,243	6,076	355,917	66,206	126,315	248,089	22,251	1,228,317	121	(2,887)
12	June 2025	2,245,409	798,005	6,571	370,634	62,384	92,455	166,831	22,602	716,145	127	9,655
13	Total	28,942,724	8,366,868	76,806	4,168,845	699,528	1,361,111	2,628,117	251,811	11,477,614	9,760	(97,735)
		2,258,035	853,809	6,674	408,910	62,442	88,985	154,058	22,798	660,230	130	
		100%	38%	0%	18%	3%	4%	7%	1%	29%	0%	

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
COINCIDENT PEAK DEMAND AT THE TIME OF THE ERCOT PEAK @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.3
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLs
1	July 2024	2,152,614	834,759	6,222	387,711	55,852	81,813	138,234	21,109	618,181	119	8,614
2	August 2024	2,192,441	861,504	6,457	404,116	59,949	85,071	133,816	22,160	600,659	128	18,581
3	September 2024	2,105,321	736,362	6,096	386,135	58,376	81,181	150,006	21,149	663,310	117	2,588
4	October 2024	2,320,408	608,732	5,739	340,167	60,465	149,018	234,705	20,710	891,710	113	9,048
5	November 2024	2,244,991	399,961	4,962	303,506	58,382	128,109	222,413	16,128	1,088,733	101	22,696
6	December 2024	2,005,485	451,540	5,957	238,658	43,292	118,315	221,971	18,647	952,890	5,366	(51,153)
7	January 2025	2,562,379	758,804	7,250	307,136	43,584	134,266	241,493	16,574	1,069,003	2,512	(18,243)
8	February 2025	1,986,761	793,046	7,489	323,559	40,671	66,221	173,650	16,657	630,278	190	(65,001)
9	March 2025	2,484,658	464,147	4,945	267,317	56,034	115,355	274,265	20,824	1,288,162	111	(6,502)
10	April 2025	2,721,793	488,015	4,912	256,784	55,599	115,566	289,309	20,520	1,510,119	135	(19,166)
11	May 2025	2,646,046	673,875	5,707	334,034	62,009	118,905	233,216	20,917	1,199,979	114	(2,710)
12	June 2025	2,137,362	750,185	6,175	348,065	58,427	87,146	156,920	21,259	699,997	120	9,067
13	Total	27,560,258	7,820,931	71,910	3,897,189	652,640	1,280,968	2,469,999	236,656	11,213,022	9,126	(92,181)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ENERGY USAGE @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.3
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	1,531,155,814	402,193,662	5,542,117	211,829,360	43,270,992	85,279,667	169,473,223	13,742,625	593,122,800	2,762,578	3,938,790
2	August 2024	1,664,913,656	392,528,093	4,506,802	214,185,116	44,692,365	90,219,398	173,955,803	14,050,816	724,013,749	2,763,612	3,997,903
3	September 2024	1,616,809,096	383,209,273	4,553,695	210,798,479	46,425,797	103,945,565	154,506,400	14,400,940	692,249,863	2,793,874	3,925,208
4	October 2024	1,448,410,829	312,819,216	3,319,377	188,481,244	43,852,005	86,655,627	171,266,060	13,177,556	622,290,320	2,802,989	3,746,433
5	November 2024	1,565,858,716	243,626,046	4,256,048	169,656,594	40,964,414	122,919,795	186,785,507	13,210,281	777,940,523	2,810,097	3,689,410
6	December 2024	1,632,820,627	213,768,069	3,210,968	142,589,861	34,847,395	109,936,924	177,162,343	12,081,149	932,240,796	2,789,767	4,193,356
7	January 2025	1,581,148,749	252,911,594	4,565,058	142,542,781	33,980,967	73,738,839	215,782,655	12,683,347	838,126,524	2,787,074	4,029,911
8	February 2025	1,647,852,539	284,679,990	4,713,646	159,744,308	35,510,181	83,166,135	220,669,952	12,492,120	840,294,614	2,787,463	3,794,128
9	March 2025	1,624,280,682	237,040,996	4,364,160	151,017,862	36,143,254	104,861,564	202,663,218	13,209,328	868,376,653	2,798,405	3,805,242
10	April 2025	1,698,527,021	209,985,058	4,051,536	149,923,588	40,182,836	93,603,089	206,918,703	14,272,607	973,064,739	2,766,945	3,757,920
11	May 2025	1,632,181,090	246,752,282	4,053,942	161,418,228	42,835,792	95,927,271	206,331,335	14,550,912	853,799,740	2,732,575	3,779,012
12	June 2025	1,788,304,389	333,345,954	4,222,619	186,443,901	45,153,489	32,440,766	196,603,562	15,800,884	967,831,598	2,721,306	3,740,310
13	Total	19,432,263,207	3,512,860,234	51,359,969	2,088,631,323	487,859,487	1,082,694,641	2,282,118,760	163,672,565	9,683,351,920	33,316,686	46,397,623

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ENERGY USAGE @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.3
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	1,449,290,452	372,618,217	5,148,005	196,606,579	40,072,979	79,857,104	158,537,799	12,855,869	577,250,928	2,687,238	3,655,735
2	August 2024	1,579,655,163	363,731,499	4,186,916	198,818,437	41,393,752	84,501,649	162,716,572	13,142,997	704,760,036	2,692,230	3,711,074
3	September 2024	1,532,922,906	354,913,923	4,228,320	195,575,173	42,977,714	97,339,439	144,458,297	13,464,396	673,608,152	2,715,752	3,641,740
4	October 2024	1,371,559,874	289,237,887	3,076,070	174,574,608	40,531,365	80,977,783	159,854,914	12,299,560	604,815,293	2,722,383	3,470,012
5	November 2024	1,485,061,495	224,664,457	3,934,380	156,763,631	37,781,272	114,619,311	173,955,932	12,302,918	754,906,878	2,723,682	3,409,036
6	December 2024	1,554,730,271	197,198,181	2,969,604	131,727,364	32,136,014	102,526,663	165,030,420	11,253,842	905,297,955	2,716,323	3,873,906
7	January 2025	1,509,572,628	235,430,078	4,251,121	132,677,944	31,560,690	69,017,164	201,780,887	11,860,346	816,525,495	2,717,887	3,751,016
8	February 2025	1,575,535,581	266,688,760	4,412,278	149,538,792	33,186,043	77,973,713	206,643,658	11,698,092	819,126,057	2,716,454	3,551,734
9	March 2025	1,549,644,748	221,419,169	4,072,443	140,916,379	33,657,731	97,948,292	189,083,331	12,324,208	843,957,053	2,715,432	3,550,712
10	April 2025	1,625,024,296	196,345,027	3,783,843	140,078,388	37,474,254	87,543,908	193,264,372	13,330,774	946,991,389	2,701,197	3,511,145
11	May 2025	1,566,940,485	232,027,943	3,808,827	151,669,488	40,173,926	90,239,242	193,871,193	13,672,197	835,250,224	2,676,664	3,550,781
12	June 2025	1,721,285,054	314,051,139	3,976,521	175,529,852	42,431,611	30,599,811	185,245,634	14,888,055	948,373,643	2,667,428	3,521,360
13	Total	18,521,222,955	3,268,326,280	47,848,328	1,944,476,635	453,377,351	1,013,144,079	2,134,443,007	153,093,254	9,430,863,103	32,452,668	43,198,251

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
CLASS COINCIDENCE FACTORS (ERCOT CP/CLASS PEAK)
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-1.3
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	78%	97%	83%	94%	84%	60%	55%	97%	66%	1%	10%
2	August 2024	74%	95%	83%	93%	82%	61%	58%	99%	57%	2%	26%
3	September 2024	77%	96%	84%	94%	87%	60%	59%	100%	67%	2%	3%
4	October 2024	87%	91%	83%	93%	92%	94%	94%	99%	84%	2%	10%
5	November 2024	86%	85%	75%	97%	95%	80%	91%	81%	88%	1%	28%
6	December 2024	80%	100%	83%	90%	86%	72%	88%	97%	78%	85%	-52%
7	January 2025	83%	100%	84%	100%	87%	91%	79%	85%	76%	38%	-21%
8	February 2025	62%	100%	86%	95%	75%	57%	56%	74%	42%	2%	-63%
9	March 2025	85%	98%	74%	87%	91%	94%	92%	99%	82%	1%	-7%
10	April 2025	90%	91%	75%	80%	88%	89%	97%	95%	96%	2%	-17%
11	May 2025	86%	96%	82%	90%	91%	90%	78%	90%	86%	1%	-4%
12	June 2025	63%	96%	84%	94%	84%	63%	55%	90%	42%	1%	10%
13	Average	79%	95%	81%	92%	87%	76%	75%	92%	72%	12%	-6%

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
CLASS LOAD FACTORS*
SPONSOR: STUART McMENAMIN

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	69%	54%	77%	64%	76%	88%	89%	85%	81%	43%	6%
2	August 2024	69%	60%	81%	68%	75%	82%	84%	88%	76%	45%	8%
3	September 2024	71%	54%	79%	60%	75%	78%	84%	86%	88%	48%	5%
4	October 2024	69%	50%	79%	62%	73%	86%	90%	87%	81%	50%	5%
5	November 2024	75%	57%	81%	61%	70%	87%	92%	86%	84%	54%	6%
6	December 2024	76%	61%	81%	68%	75%	85%	93%	89%	84%	58%	6%
7	January 2025	68%	52%	75%	69%	76%	77%	79%	87%	76%	56%	6%
8	February 2025	64%	41%	72%	60%	77%	87%	85%	75%	74%	47%	5%
9	March 2025	71%	52%	80%	61%	74%	84%	87%	85%	77%	44%	5%
10	April 2025	70%	55%	81%	65%	77%	87%	88%	87%	75%	42%	4%
11	May 2025	73%	52%	78%	62%	75%	89%	87%	85%	85%	41%	6%
12	June 2025	71%	61%	80%	69%	79%	89%	88%	89%	74%	41%	5%
13	Average	71%	54%	79%	64%	75%	85%	87%	86%	80%	47%	6%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

** Prior years unavailable due to timing of AMS full deployment

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTMENTS TO TEST YEAR LOAD DATA
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-1.3.1
PAGE 1 OF 1

Line No.	Topic	(1)	(2)
1	Summary		For each rate class the following adjustments were performed.
2			The customer counts reflects the Company's books for the test year
3			For each rate class, the test year end counts were annualized for each month.
4			Weather adjustments and Hurricane Beryl adjustment were applied
5			
6			Net kWh Line 1 Col(5) = Booked kWh+ Weather adjustment + other adjustment; Net kWh/ by ESI ID = Average kWh; Average kWh per month * Year End ESI ID = annualized kWh; same methodology for kW
7	Example		Residential Example * Based on TY
8			$372,618,217 + (14,404,958) + 11,545,847 = 369,759,106$
9			$369,759,106 / 232,571 = 1,590$
10			$1,590 * 237,040 = 301,081,399$
11			
12			Secondary Service < 5kW Example
13			$5,148,005 + (39,653) + (142,102) = 5,250,454$
14			$5,250,454 / 15,854 = 321$
15			$321 * 15,997 = 3,864,269$
16			Secondary Service > 5kW Example
17			$196,606,579 + (426,762) + 476,362 = 197,102,575$
18			$197,102,575 / 234,141 = 8,419$
19			$8,419 * 233,961 = 1,969,594,60$
20			Primary Service Example
21			$79,857,104 + (176,460) + 735,313 = 80,415,956$
22			$80,415,956 / 510 = 157,678$
23			$157,678 * 498 = 78,523,816$
24			Transmission Service Example
25			$577,250,928 + 0 + 0 = 577,250,928$
26			$577,250,928 / 83 = 6,954,928$
27			$6,954,928 * 83 = 577,250,928$
28			Lighting Service Example
29			$816,574 + 0 + 0 = 816,574$
30			$816,574 / 3,371 = 242$
31			$242 * 3,371 = 781,208$
32			Distribution Line Service Example
33			$2,674,924 + 0 + 0 = 2,674,924$
34			$2,674,924 / 3 = 891,641$
35			$891,641 * 3 = 2,674,924$

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
DC TIE LOAD DATA
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-1.3.2
PAGE 1 OF 1

Non Applicable

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.4
PAGE 1 OF 12

ADJUSTED - SUM OF CUSTOMER MAXIMUM DEMANDS (NON-COINCIDENT PEAK) @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	4,816,924	2,176,845	21,677	697,777	93,223	185,130	328,484	25,409	1,122,419	9,013	156,946
2	August 2024	4,940,768	2,171,755	21,013	695,988	92,902	206,161	323,897	26,472	1,235,361	8,590	158,629
3	September 2024	4,785,099	2,083,985	20,005	673,937	90,096	195,956	318,415	25,041	1,202,339	8,529	166,796
4	October 2024	4,759,715	2,039,672	19,343	619,854	83,132	220,920	312,703	23,982	1,278,590	7,874	153,645
5	November 2024	5,268,368	2,195,297	20,645	613,428	80,234	222,088	314,801	23,739	1,642,969	7,658	147,509
6	December 2024	5,329,694	2,320,583	21,513	614,013	75,129	230,671	318,549	22,745	1,565,024	6,801	154,667
7	January 2025	5,503,615	2,297,884	21,859	628,070	76,074	200,510	335,846	23,057	1,761,449	7,016	151,850
8	February 2025	5,693,521	2,386,821	22,155	661,471	82,518	172,472	398,797	27,394	1,776,090	9,214	156,590
9	March 2025	5,579,073	2,193,175	19,583	615,251	84,327	153,940	394,772	24,679	1,922,510	8,944	161,892
10	April 2025	5,448,532	2,125,070	19,878	612,031	85,736	186,799	382,070	24,315	1,840,323	9,578	162,733
11	May 2025	5,305,734	2,089,995	20,513	645,347	91,087	187,273	378,604	26,151	1,696,485	9,343	160,937
12	June 2025	5,936,482	2,157,510	22,083	740,003	94,167	188,969	366,489	26,292	2,183,723	9,494	147,753
13	Total	63,367,525	26,238,592	250,267	7,817,169	1,028,623	2,350,889	4,173,426	299,276	19,227,281	102,054	1,879,947

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.4
PAGE 2 OF 12

ADJUSTED - SUM OF CUSTOMER MAXIMUM DEMANDS (NON-COINCIDENT PEAK) @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	4,525,457	2,023,163	20,191	649,600	86,615	172,953	306,925	23,742	1,087,778	8,381	146,110
2	August 2024	4,654,892	2,019,094	19,584	648,255	86,346	192,684	303,051	24,768	1,205,374	7,985	147,750
3	September 2024	4,501,370	1,935,981	18,627	627,119	83,576	183,496	298,528	23,477	1,167,438	7,920	155,209
4	October 2024	4,484,529	1,895,771	18,003	577,473	77,199	205,883	293,712	22,526	1,243,516	7,307	143,140
5	November 2024	4,954,557	2,030,301	19,122	568,980	74,278	207,164	293,454	22,129	1,595,240	7,070	136,821
6	December 2024	5,026,539	2,159,140	20,011	569,585	69,624	215,395	297,647	21,253	1,524,095	6,313	143,476
7	January 2025	5,235,327	2,163,742	20,563	591,338	71,027	188,196	313,845	21,546	1,715,529	6,571	142,969
8	February 2025	5,414,319	2,247,259	20,854	622,774	76,947	161,619	372,545	25,591	1,730,677	8,624	147,429
9	March 2025	5,277,779	2,049,213	18,235	574,028	78,532	145,072	366,852	22,933	1,863,538	8,332	151,045
10	April 2025	5,189,301	1,993,307	18,722	573,355	80,143	175,164	358,793	22,834	1,805,541	8,993	152,450
11	May 2025	5,064,608	1,962,780	19,235	607,280	85,556	176,767	357,710	24,708	1,670,293	8,834	151,444
12	June 2025	5,665,487	2,025,137	20,861	692,545	88,017	178,723	345,668	24,798	2,142,491	8,970	138,277
13	Total	59,994,165	24,504,887	234,007	7,302,332	957,861	2,203,114	3,908,731	280,305	18,751,508	95,299	1,756,120

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - CLASS PEAK DEMAND (NON-COINCIDENT) @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1
PAGE 3 OF12

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,966,139	929,740	8,072	455,189	72,771	146,163	270,005	23,309	961,007	9,013	90,870
2	August 2024	3,083,857	950,247	8,246	458,840	77,817	150,123	245,170	23,664	1,084,321	8,590	76,839
3	September 2024	2,924,681	841,759	7,790	443,227	72,759	143,620	269,555	22,732	1,016,529	8,529	98,179
4	October 2024	2,839,029	713,544	7,389	386,155	69,892	170,184	266,022	22,015	1,097,093	7,874	98,862
5	November 2024	2,690,202	473,971	7,133	318,623	63,965	171,222	260,985	20,663	1,278,328	7,658	87,654
6	December 2024	2,757,664	577,256	7,952	289,474	54,823	176,021	269,399	20,932	1,249,431	6,801	105,573
7	January 2025	3,131,430	697,888	8,968	307,014	55,448	157,408	329,238	20,744	1,454,698	7,016	93,007
8	February 2025	3,242,803	710,740	8,882	327,936	57,200	123,725	331,044	24,163	1,540,195	9,214	109,704
9	March 2025	3,086,056	492,914	7,164	324,504	65,194	130,616	321,417	22,588	1,614,877	8,944	97,839
10	April 2025	3,151,450	546,727	6,960	327,955	66,016	138,280	316,960	22,725	1,597,472	9,578	118,776
11	May 2025	3,125,518	676,910	7,295	379,307	70,437	139,397	316,947	24,198	1,419,253	9,343	82,432
12	June 2025	3,636,221	865,197	7,897	407,636	74,954	145,518	301,930	25,113	1,697,654	9,494	100,827
13	Total	36,635,050	8,476,892	93,749	4,425,859	801,276	1,792,279	3,498,673	272,846	16,010,860	102,054	1,160,562
14	Max	3,854,058	950,247	8,968	458,840	77,817	176,021	331,044	25,113	1,697,654	9,578	118,776
14	Allocation	100%	25%	0.2%	12%	2%	5%	9%	1%	44%	0%	3%

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - CLASS PEAK DEMAND (NON-COINCIDENT) @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1
PAGE 4 OF 12

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,797,930	864,102	7,519	423,761	67,612	136,548	252,284	21,779	931,347	8,381	84,596
2	August 2024	2,920,228	883,450	7,685	427,371	72,325	140,310	229,391	22,141	1,058,000	7,985	71,569
3	September 2024	2,763,982	781,978	7,254	412,436	67,494	134,488	252,720	21,312	987,022	7,920	91,359
4	October 2024	2,690,288	663,202	6,877	359,752	64,904	158,601	249,867	20,678	1,066,998	7,307	92,103
5	November 2024	2,551,536	438,347	6,607	295,536	59,217	159,716	243,288	19,262	1,241,192	7,070	81,302
6	December 2024	2,620,478	537,096	7,397	268,529	50,807	164,364	251,722	19,559	1,216,756	6,313	97,934
7	January 2025	2,992,122	657,148	8,436	289,059	51,770	147,740	307,670	19,385	1,416,776	6,571	87,567
8	February 2025	3,100,120	669,182	8,360	308,751	53,339	115,939	309,252	22,573	1,500,814	8,624	103,286
9	March 2025	2,938,428	460,558	6,671	302,761	60,714	123,092	298,685	20,990	1,565,341	8,332	91,284
10	April 2025	3,024,525	512,828	6,556	307,231	61,709	129,668	297,650	21,341	1,567,279	8,993	111,271
11	May 2025	3,003,282	635,707	6,841	356,933	66,160	131,577	299,456	22,863	1,397,341	8,834	77,570
12	June 2025	3,486,148	812,114	7,460	381,493	70,060	137,628	284,777	23,687	1,665,600	8,970	94,360
13	Total	34,889,066	7,915,712	87,662	4,133,614	746,110	1,679,671	3,276,762	255,568	15,614,467	95,299	1,084,201

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.4
PAGE 5 OF 12

ADJUSTED - CLASS DEMAND COINCIDENT AT TNMP'S SYSTEM PEAK DEMAND @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,378,315	797,533	6,716	437,925	69,926	106,759	225,413	22,681	708,361	126	2,876
2	August 2024	2,303,206	936,306	6,520	364,402	58,188	100,019	180,606	20,482	636,267	125	290
3	September 2024	2,583,815	793,074	6,289	347,067	58,134	123,538	239,215	21,679	969,216	127	25,477
4	October 2024	2,364,461	543,624	6,008	385,555	63,343	158,181	251,847	21,647	907,846	117	26,293
5	November 2024	2,260,422	297,475	5,056	286,295	55,347	147,496	251,397	19,906	1,189,537	112	7,800
6	December 2024	2,452,706	552,651	7,674	259,648	44,248	160,623	252,982	19,899	1,179,560	6,590	(31,169)
7	January 2025	2,136,519	687,813	7,347	302,625	42,528	90,605	219,705	17,314	833,259	174	(64,850)
8	February 2025	1,957,832	603,543	6,576	316,312	48,843	88,725	200,250	20,057	647,575	145	25,805
9	March 2025	2,587,463	484,819	5,254	280,456	59,219	123,254	293,337	22,133	1,325,834	118	(6,962)
10	April 2025	2,542,228	458,971	5,172	304,912	61,651	105,875	282,211	21,611	1,304,694	121	(2,991)
11	May 2025	2,738,454	652,752	5,570	303,535	55,234	131,032	271,011	23,526	1,292,632	121	3,041
12	June 2025	3,208,767	635,990	6,311	368,012	65,769	135,671	295,934	21,106	1,681,506	116	(1,647)
13	Total	29,514,188	7,444,551	74,493	3,956,745	682,429	1,471,779	2,963,910	252,041	12,676,286	7,991	(16,037)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.4
PAGE 6 OF 12

ADJUSTED - CLASS DEMAND COINCIDENT AT TNMP'S SYSTEM PEAK DEMAND @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,248,738	741,078	6,264	407,704	64,972	100,373	211,839	21,315	692,400	117	2,677
2	August 2024	2,176,004	870,487	6,084	339,423	54,089	94,147	169,692	19,245	622,451	116	270
3	September 2024	2,451,043	736,642	5,864	323,000	53,990	116,186	224,647	20,359	946,527	118	23,711
4	October 2024	2,247,007	505,464	5,607	359,193	58,897	148,869	236,762	20,350	887,259	109	24,495
5	November 2024	2,150,329	274,526	4,689	264,970	51,167	137,977	234,844	18,596	1,156,239	104	7,219
6	December 2024	2,338,637	513,570	7,152	241,633	41,075	150,868	237,407	18,674	1,151,133	6,131	(29,006)
7	January 2025	2,043,165	647,607	6,914	284,759	39,953	85,488	207,086	16,320	815,897	164	(61,021)
8	February 2025	1,868,464	568,168	6,192	297,807	45,935	83,754	188,729	18,903	634,543	137	24,296
9	March 2025	2,467,293	453,176	4,909	261,917	55,207	115,355	274,265	20,694	1,288,162	111	(6,502)
10	April 2025	2,434,264	430,899	4,854	285,950	57,715	99,486	264,919	20,287	1,272,845	114	(2,805)
11	May 2025	2,625,054	614,284	5,240	285,386	51,825	123,515	255,183	22,152	1,264,496	114	2,859
12	June 2025	3,092,856	600,602	5,957	347,153	61,942	128,353	279,688	19,947	1,650,660	109	(1,554)
13	Total	28,142,855	6,956,501	69,726	3,698,895	636,767	1,384,369	2,785,062	236,841	12,382,611	7,443	(15,361)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-1.4
PAGE 7 OF 12

ADJUSTED - COINCIDENT PEAK DEMAND AT THE TIME OF THE ERCOT PEAK @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,287,944	904,591	6,686	418,221	60,229	86,908	147,192	22,524	632,215	128	9,251
2	August 2024	2,279,972	894,999	6,837	424,639	63,715	90,295	142,419	23,356	613,632	137	19,944
3	September 2024	2,250,064	809,806	6,582	419,864	63,253	86,282	159,789	22,653	678,928	126	2,780
4	October 2024	2,411,891	632,449	6,082	358,062	64,352	158,217	249,458	21,826	911,619	121	9,705
5	November 2024	2,294,536	385,107	5,173	309,576	61,350	136,654	237,474	16,722	1,117,902	109	24,468
6	December 2024	2,211,009	576,055	6,556	272,677	46,603	125,933	236,399	19,948	975,992	5,765	(54,918)
7	January 2025	2,542,686	697,187	7,536	301,690	46,388	142,164	255,977	17,478	1,090,979	2,664	(19,377)
8	February 2025	1,882,864	686,784	7,679	299,592	43,254	70,056	183,981	17,498	642,837	201	(69,019)
9	March 2025	2,589,084	484,787	5,258	281,830	59,501	123,254	293,337	22,127	1,325,834	118	(6,962)
10	April 2025	2,769,976	475,008	5,137	257,754	57,891	122,578	307,170	21,455	1,543,215	143	(20,375)
11	May 2025	2,674,723	647,645	5,886	335,237	64,296	126,315	248,089	21,703	1,228,317	121	(2,887)
12	June 2025	2,301,375	840,184	6,679	382,915	63,473	92,455	166,831	22,912	716,145	127	9,655
13	Total	28,496,124	8,034,601	76,090	4,062,057	694,305	1,361,111	2,628,117	250,204	11,477,614	9,760	(97,735)

TEXAS-NEW MEXICO POWER COMPANY
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SCHEDULE II-H-1.4
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ADJUSTED - COINCIDENT PEAK DEMAND AT THE TIME OF THE ERCOT PEAK @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	2,160,517	840,726	6,237	389,447	55,993	81,813	138,234	21,153	618,181	119	8,614
2	August 2024	2,153,724	832,276	6,383	395,615	59,250	85,071	133,816	21,946	600,659	128	18,581
3	September 2024	2,126,451	752,318	6,136	390,770	58,759	81,181	150,006	21,266	663,310	117	2,588
4	October 2024	2,293,076	588,550	5,680	333,832	59,884	149,018	234,705	20,536	891,710	113	9,048
5	November 2024	2,182,888	356,374	4,808	287,150	56,842	128,109	222,413	15,662	1,088,733	101	22,696
6	December 2024	2,105,494	535,979	6,115	253,987	43,292	118,315	221,971	18,731	952,890	5,366	(51,153)
7	January 2025	2,437,020	656,782	7,093	284,041	43,584	134,266	241,493	16,489	1,069,003	2,512	(18,243)
8	February 2025	1,798,560	646,648	7,233	282,154	40,671	66,221	173,650	16,516	630,278	190	(65,001)
9	March 2025	2,468,807	453,146	4,912	263,200	55,470	115,355	274,265	20,689	1,288,162	111	(6,502)
10	April 2025	2,664,958	447,139	4,835	242,455	54,356	115,566	289,309	20,208	1,510,119	135	(19,166)
11	May 2025	2,558,766	608,485	5,529	314,626	60,220	118,905	233,216	20,402	1,199,979	114	(2,710)
12	June 2025	2,189,958	789,837	6,276	359,598	59,446	87,146	156,920	21,551	699,997	120	9,067
13	Total	27,140,219	7,508,259	71,238	3,796,874	647,769	1,280,968	2,469,999	235,146	11,213,022	9,126	(92,181)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - ENERGY USAGE @ SOURCE
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.4
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	1,545,811,502	409,064,838	5,650,076	215,520,583	44,781,445	86,085,598	171,231,582	13,644,550	593,122,800	2,771,240	3,938,790
2	August 2024	1,686,790,324	408,694,700	4,566,150	219,111,670	45,262,047	90,219,398	173,955,803	14,205,294	724,013,749	2,763,611	3,997,903
3	September 2024	1,613,780,764	380,979,277	4,544,420	210,098,944	46,356,337	103,945,565	154,506,400	14,380,875	692,249,863	2,793,875	3,925,208
4	October 2024	1,428,022,478	297,926,660	3,272,068	183,823,185	43,200,591	86,655,627	171,266,061	13,038,542	622,290,320	2,802,990	3,746,433
5	November 2024	1,538,955,819	225,856,184	4,217,055	162,398,215	39,323,761	122,919,795	186,785,508	13,015,270	777,940,523	2,810,098	3,689,410
6	December 2024	1,640,209,487	220,314,355	3,234,461	143,595,517	34,661,785	109,936,924	177,162,343	12,080,183	932,240,796	2,789,767	4,193,356
7	January 2025	1,589,002,432	259,523,657	4,585,277	143,743,233	33,976,677	73,738,838	215,782,655	12,708,585	838,126,524	2,787,074	4,029,911
8	February 2025	1,617,968,539	260,730,096	4,638,978	154,246,385	35,196,098	83,166,135	220,669,952	12,444,688	840,294,615	2,787,463	3,794,128
9	March 2025	1,611,427,552	225,881,225	4,330,393	149,265,489	36,236,003	104,861,564	202,663,218	13,209,360	868,376,653	2,798,404	3,805,242
10	April 2025	1,685,566,833	201,378,258	4,024,461	146,377,333	39,495,093	93,603,090	206,918,703	14,180,294	973,064,739	2,766,944	3,757,920
11	May 2025	1,622,036,972	239,829,795	4,033,006	158,757,759	42,361,892	95,927,272	206,331,335	14,484,586	853,799,741	2,732,575	3,779,012
12	June 2025	1,772,811,653	321,925,811	4,182,201	182,994,998	44,683,562	32,440,766	196,603,561	15,687,540	967,831,597	2,721,306	3,740,310
13	Total	19,352,384,355	3,452,104,855	51,278,547	2,069,933,312	485,535,291	1,083,500,572	#####	163,079,766	9,683,351,920	33,325,348	46,397,623

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - ENERGY USAGE @ METER
SPONSOR: STUART McMENAMIN & STACY R. WHITEHURST

SCHEDULE II-H-1.4
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	1,449,290,452	372,618,217	5,148,005	196,606,579	40,072,979	79,857,104	158,537,799	12,855,869	577,250,928	2,687,238	3,655,735
2	August 2024	1,579,655,163	363,731,499	4,186,916	198,818,437	41,393,752	84,501,649	162,716,572	13,142,997	704,760,036	2,692,230	3,711,074
3	September 2024	1,532,922,906	354,913,923	4,228,320	195,575,173	42,977,714	97,339,439	144,458,297	13,464,396	673,608,152	2,715,752	3,641,740
4	October 2024	1,371,559,874	289,237,887	3,076,070	174,574,608	40,531,365	80,977,783	159,854,914	12,299,560	604,815,293	2,722,383	3,470,012
5	November 2024	1,485,061,495	224,664,457	3,934,380	156,763,631	37,781,272	114,619,311	173,955,932	12,302,918	754,906,878	2,723,682	3,409,036
6	December 2024	1,554,730,271	197,198,181	2,969,604	131,727,364	32,136,014	102,526,663	165,030,420	11,253,842	905,297,955	2,716,323	3,873,906
7	January 2025	1,509,572,628	235,430,078	4,251,121	132,677,944	31,560,690	69,017,164	201,780,887	11,860,346	816,525,495	2,717,887	3,751,016
8	February 2025	1,575,535,581	266,688,760	4,412,278	149,538,792	33,186,043	77,973,713	206,643,658	11,698,092	819,126,057	2,716,454	3,551,734
9	March 2025	1,549,644,748	221,419,169	4,072,443	140,916,379	33,657,731	97,948,292	189,083,331	12,324,208	843,957,053	2,715,432	3,550,712
10	April 2025	1,625,024,296	196,345,027	3,783,843	140,078,388	37,474,254	87,543,908	193,264,372	13,330,774	946,991,389	2,701,197	3,511,145
11	May 2025	1,566,940,485	232,027,943	3,808,827	151,669,488	40,173,926	90,239,242	193,871,193	13,672,197	835,250,224	2,676,664	3,550,781
12	June 2025	1,721,285,054	314,051,139	3,976,521	175,529,852	42,431,611	30,599,811	185,245,634	14,888,055	948,373,643	2,667,428	3,521,360
13	Total	18,521,222,955	3,268,326,280	47,848,328	1,944,476,635	453,377,351	1,013,144,079	#####	153,093,254	9,430,863,103	32,452,668	43,198,251

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - CLASS COINCIDENCE FACTORS (ERCOT CP/CLASS PEAK)
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-1.3
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LINE NO.	MONTH	(1) TOTAL	(2) RESIDENTIAL	(3) SECONDARY <5 Kw	(4) SECONDARY > 5 kW NIDR	(5) SECONDARY > 5 kW IDR	(6) PRIMARY NIDR	(7) PRIMARY IDR	(8) PRIMARY SUBSTATION	(9) TRANSMISSION	(10) LIGHTING	(11) WDLS
1	July 2024	73%	90%	77%	86%	77%	56%	51%	91%	64%	1%	10%
2	August 2024	70%	88%	77%	86%	76%	57%	55%	93%	55%	1%	26%
3	September 2024	73%	89%	79%	88%	81%	57%	56%	94%	65%	1%	3%
4	October 2024	81%	82%	77%	86%	86%	88%	88%	93%	81%	1%	10%
5	November 2024	81%	75%	67%	90%	89%	75%	85%	76%	85%	1%	28%
6	December 2024	76%	93%	77%	88%	79%	67%	82%	89%	76%	79%	-52%
7	January 2025	78%	94%	79%	93%	79%	85%	73%	79%	73%	36%	-21%
8	February 2025	55%	91%	81%	86%	71%	54%	52%	68%	41%	2%	-63%
9	March 2025	80%	92%	69%	81%	85%	88%	85%	92%	80%	1%	-7%
10	April 2025	85%	82%	69%	74%	82%	84%	91%	89%	95%	1%	-17%
11	May 2025	82%	90%	76%	83%	85%	85%	74%	84%	85%	1%	-4%
12	June 2025	60%	91%	79%	88%	79%	60%	52%	86%	41%	1%	10%
13	Average	74%	88%	76%	86%	81%	71%	70%	86%	70%	11%	-6%

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED - CLASS LOAD FACTORS*
SPONSOR: STUART McMENAMIN

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
LINE NO.	MONTH	TOTAL	RESIDENTIAL	SECONDARY <5 Kw	SECONDARY > 5 kW NIDR	SECONDARY > 5 kW IDR	PRIMARY NIDR	PRIMARY IDR	PRIMARY SUBSTATION	TRANSMISSION	LIGHTING	WDLS
1	July 2024	70%	58%	78%	65%	76%	88%	89%	86%	81%	43%	6%
2	August 2024	69%	58%	80%	67%	74%	82%	84%	87%	76%	45%	8%
3	September 2024	70%	54%	79%	61%	76%	78%	84%	86%	88%	48%	5%
4	October 2024	68%	46%	79%	60%	71%	86%	89%	86%	81%	50%	5%
5	November 2024	75%	61%	82%	63%	70%	87%	92%	88%	84%	53%	6%
6	December 2024	74%	56%	79%	69%	74%	85%	93%	88%	84%	58%	6%
7	January 2025	69%	53%	76%	70%	75%	77%	79%	87%	76%	56%	6%
8	February 2025	66%	46%	75%	65%	78%	87%	85%	75%	74%	47%	5%
9	March 2025	71%	55%	80%	62%	73%	84%	87%	85%	77%	44%	5%
10	April 2025	69%	53%	80%	65%	77%	87%	88%	87%	75%	42%	4%
11	May 2025	74%	57%	79%	64%	76%	89%	87%	86%	85%	41%	6%
12	June 2025	70%	60%	79%	68%	79%	89%	88%	89%	74%	41%	5%
13	Average	71%	55%	79%	65%	75%	85%	87%	86%	80%	47%	6%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTMENTS TO OPERATING STATISTICS
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-1.5
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(1)	
<u>Line No.</u>	
1	Residential Class - Adjustments were made to weather normalize kWh and kW; adjustment for impact of Hurricane Beryl; annualize customer counts; annualize kWh and kW
2	
3	Secondary Service < 5 kW Class - Adjustments were made to weather normalize kWh and kW; adjustment for impact of Hurricane Beryl; annualize customer counts; annualize kWh and kW
4	
5	Secondary Service > 5 kW Class - Adjustments were made to weather normalize kWh, kW; adjustment for impact of Hurricane Beryl; annualize customer counts; annualize kWh, kW and 4CP; adjusted for impacts of 25% load factor and below 20 kW
6	
7	Primary Service Class - Adjustments were made to weather normalize kWh, kW;
8	
9	Transmission Service Class - Adjustments were made to weather normalize kWh ;
10	
11	Lighting Service Class - annualize unit and light counts; annualize kWh
12	
13	Wholesale DLS - annualize customer counts; annualize kWh and kW
14	
15	

TEXAS-NEW MEXICO POWER COMPANY
 FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
 DOCKET NO. 58964
 MODEL INFORMATION
 SPONSOR: STUART McMENAMIN

SCHEDULE II-H-2.1
 PAGE 1 OF 1

Line No.	(1) Topic	(2) Description
		Models are estimated using the Regression component of MetrixND version 7.0. Regression models are estimated using least squares. Regression models with first order autoregressive residuals are estimated using nonlinear least squares.
1	1. Statistical Package	Model results are provided in a set of model export spreadsheets that contain all of the data, model statistics, coefficient statistics, and actual and predicted values. The model files are listed below in Topics 6 to 11 of this schedule.
2	2a. Estimated Coefficients	See Coef tab on each model spreadsheet. This tab contains coefficients, estimated standard errors, and t-statistics.
3	2b. R-Square and Adjusted R-Square	See MStat tab on each model spreadsheet.
4	2c. Durbin Watson Statistic	See MStat tab on each model spreadsheet.
5	2d. Sum of squared residuals	See Sum of Squared Errors on MStat tab on each model spreadsheet.
6	2e. Standard Error	See Std. Error of Regression on MStat tab on each model spreadsheet.
7	2f. Number of observations	See Adjusted Observations on MStat tab on each model spreadsheet.
8	2g. F-statistic	See MStat tab on each model spreadsheet.

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
MODEL INFORMATION
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-2.1
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Line No.	(1) Topic	(2) Description
9	2h. Sample period and periodicity	For energy and peak models, coefficients are estimated using daily AMS data for each class. Daily data cover the period from July 1, 2022 to June 30, 2025. Maximum demand models are monthly and use data from July 2023 through June 2025.
10	2i. Description of each variable	See Variable names in the Variable column of each spreadsheet. Variable names include the name of the table on which the variable is defined concatenated with the variable name itself (Table.Variable). For definitions, see the Definition column on the Coef tab of each model spreadsheet. Units of measurement are provided in the Units column. Variable definitions are summarized below in Item 4. Each model is presented in a separate spreadsheet. Tabs in each spreadsheet are as follows: -- Data tab: Provides a full listing of data for all variables used in the model -- DStat tab: Provides data statistics for each variable (Mean, Standard Deviation, Minimum, Maximum, ... -- Corr tab: Provides correlation coefficients computed for each pair of variables -- Coef tab: Shows estimated coefficients, standard errors, t-statistics, and variable definitions
11	3. Model Spreadsheet Format	-- MStat: Contains Model statistics, including in sample and out-of-sample statistics -- Err: Provides actual, predicted, and residual values for each observation in the estimation period -- Elas: Provides estimated elasticity values computed at the mean of X and Y variable values -- BX: Shows the contribution of each X variable in the model to the total model predicted value -- YHat: Shows predicted value confidence bands for each observation
12	4. Definitions -- Daily Models	Definitions of variables used in the daily energy and peak demand models are as follows.
13	CONST	Constant term = 1 on all days
14	Jan	Binary = 1 in January
15	Feb	Binary = 1 in February
16	Mar	Binary = 1 in March
17	Apr	Binary = 1 in April
18	May	Binary = 1 in May
19	Jun	Binary = 1 in June
20	Jul	Binary = 1 in July
21	Aug	Binary = 1 in August
22	Sep	Binary = 1 in September
23	Oct	Binary = 1 in October
24	Nov	Binary = 1 in November
25	Monday	Binary = 1 on Monday
26	Tuesday	Binary = 1 on Tuesday
27	Thursday	Binary = 1 on Thursday
28	Friday	Binary = 1 on Friday
29	Saturday	Binary = 1 on Saturday
30	Sunday	Binary = 1 on Sunday
31	MLK	Binary = 1 on M L King Day
32	PresDay	Binary = 1 on Presidents Day
33	MemDay	Binary = 1 on Memorial Day
34	July4th	Binary = 1 on Independence Day
35	LaborDay	Binary = 1 on Labor Day
36	Thanks	Binary = 1 on Thanksgiving Day

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
MODEL INFORMATION
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-2.1
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Line No.	(1) Topic	(2) Description
37	FriAThanks	Binary = 1 on Friday after Thanksgiving
38	XMasWkB4	Binary = 1 on week before XMas
39	XMasEve	Binary = 1 on XMas Eve
40	XMasDay	Binary = 1 on XMas Day
41	XMasWk	Binary = 1 during week after XMas
42	NYEve	Binary = 1 on New Years Eve
43	NYDay	Binary = 1 on New Years Day
44	Oct29_2023Plus	Binary = 1 from October 29 2023 onward
45	Mar2024	Binary = 1 for days in March 2024
46	mMar23to32_2024	Binary = 1 for last week of March 2024
47	Beryl	Binary variable for hurricane Beryl = 1 on 7/8 to 7/11 2024.
48	TimeTrend	Linear time trend = 0 on Jan 1, 2024. Changes by 1/365 each day.
49	AvgDB	Average drybulb temperature for the day. Average over 24 hourly values.
50	HD65	Heating Degrees base 65 (Max(65 - AvgDB, 0))
51	HD60	Heating Degrees base 60 (Max(60 - AvgDB, 0))
52	HD55	Heating Degrees base 55 (Max(55 - AvgDB, 0))
53	HD45	Heating Degrees base 45 (Max(45 - AvgDB, 0))
54	HD40	Heating Degrees base 40 (Max(40 - AvgDB, 0))
55	CD55	Cooling Degrees base 55 (Max(AvgDB - 55, 0))
56	CD60	Cooling Degrees base 60 (Max(AvgDB - 60, 0))
57	CD65	Cooling Degrees base 65 (Max(AvgDB - 65, 0))
58	CD70	Cooling Degrees base 70 (Max(AvgDB - 70, 0))
59	CD75	Cooling Degrees base 75 (Max(AvgDB - 75, 0))
60	CD80	Cooling Degrees base 80 (Max(AvgDB - 80, 0))
61	HDSpline	Heating Degree Spline -- Incorporates multiple heating degree variables with statistical weights. HDSpline = W65*HD65 + W60*HD60 + W55*HD55+ W50*HD50 + W45*HD45 + W40*HD40. Weights are based on regressions with a subset of the HD variables. Weights are different for each class. Weights are different for energy models and peak models.

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
MODEL INFORMATION
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-2.1
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Line No.	(1) Topic	(2) Description
62	LagHD	Two day weighted average of lagged HDSpline values. 80% weight on one day lag, 20% weight on two day lag.
63	WkEndHD	Heating Degree Spline interacted with Weekend Days. Allows weather slope on weekend days to be different from week days. Weekend days defined to include Saturday, Sunday, and Major Holidays.
64	SpringHD	Heating Degree Spline on Spring Days. Allows weather slope on spring days to be different from summer days. Spring defined to phase in linearly during February, then 1.0 through mid year.
65	FallHD	Heating Degree Spline on Fall Days. Allows weather slope on fall days to be different from summer days. Fall defined to 1.0 starting at midyear, phasing out linearly during November, then 0.0 to end of year.
66	CDSpline	Cooling Degree Spline -- Incorporates multiple cooling degree variables with statistical weights. $CDD_{Spline} = W55 \cdot CD55 + W60 \cdot CD60 + W65 \cdot CD65 + W70 \cdot CD70 + W75 \cdot CD75 + W80 \cdot CD80$. Weights are based on regressions with a subset of the CD variables. Weights are different for each class. Weights are different for energy models and peak models.
67	LagCD	Two day weighted average of lagged CDSpline values. 80% weight on one day lag, 20% weight on two day lag.
68	WkEndCD	Ceating Degree Spline interacted with Weekend Days. Allows weather slope on weekend days to be different from week days. Weekend days defined to include Saturday, Sunday, and Major Holidays.
69	SpringCD	Ceating Degree Spline on Spring Days. Allows weather slope on spring days to be different from summer days. Spring defined to be 1.0 for all days before April, phasing out linearly during April.
70	FallCD	Ceating Degree Spline on Fall Days. Allows weather slope on fall days to be different from summer days. Fall defined to phase in linearly in October and continue at 1.0 to end of year.
71	AR(1)	One day lagged autoregressive error term
72	5. Definitions -- MaxDemand Models	Variable definitions for monthly maximum demand models are as follows
73	CONST	Constant term = 1 for all months
74	HDD60	Calendar month heating degree days base 65
75	CDD65	Calendar Cooling Degree Days base 65
76	6. Daily Energy Model File Names	
77	E1_Res	Residential daily energy
78	E1_Res_AR1	Residential daily energy with AR1 term

TEXAS-NEW MEXICO POWER COMPANY
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DOCKET NO. 58964
MODEL INFORMATION
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SCHEDULE II-H-2.1
PAGE 5 OF 6

Line No.	(1) Topic	(2) Description
79	E2_SLT5	Secondary less than 5 KW daily energy
80	E2_SLT5_AR1	Secondary less than 5 KW daily energy with AR1 term
81	E3_SGT5	Secondary greater than 5 KW daily energy
82	E3_SGT5_AR1	Secondary greater than 5 KW daily energy with AR1 term
83	E4_SIDR	Secondary IDR daily energy
84	E4_SIDR_AR1	Secondary IDR daily energy with AR1 term
85	E5_PrimIDRSub	Primary IDR Substation daily energy
86	E5_PrimIDRSub_AR1	Primary IDR Substation daily energy with AR1 term
87	7. Class Peak Model File Names	
88	NCP1_Res	Residential daily class peak
89	NCP1_Res_AR1	Residential daily class peak with AR1 term
90	NCP2_SLT5	Secondary less than 5 KW daily class peak
91	NCP2_SLT5_AR1	Secondary less than 5 KW daily class peak with AR1 term
92	NCP3_SGT5	Secondary greater than 5 KW daily class peak
93	NCP3_SGT5_AR1	Secondary greater than 5 KW daily class peak with AR1 term
94	NCP4_SIDR	Secondary IDR daily class peak
95	NCP4_SIDR_AR1	Secondary IDR daily class peak with AR1 term
96	NCP5_PrimIDRSub	Primary IDR Substation daily class peak
97	NCP5_PrimIDRSub_AR1	Primary IDR Substation daily class peak with AR1 term
98	8. Load at daily TNMP peak	
99	TCP1_Res	Residential load at daily TNMP peak
100	TCP1_Res_AR1	Residential load at daily TNMP peak with AR1 term
101	TCP2_SLT5	Secondary less than 5 KW load at daily TNMP peak
102	TCP2_SLT5_AR1	Secondary less than 5 KW load at daily TNMP peak with AR1 term
103	TCP3_SGT5	Secondary greater than 5 KW load at daily TNMP peak
104	TCP3_SGT5_AR1	Secondary greater than 5 KW load at daily TNMP peak with AR1 term
105	TCP4_SIDR	Secondary IDR load at daily TNMP peak
106	TCP4_SIDR_AR1	Secondary IDR load at daily TNMP peak with AR1 term
107	TCP5_PrimIDRSub	Primary IDR Substation load at daily TNMP peak
108	TCP5_PrimIDRSub_AR1	Primary IDR Substation load at daily TNMP peak with AR1 term

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SCHEDULE II-H-2.1
PAGE 6 OF 6

Line No.	(1) Topic	(2) Description
109	9. Load at daily ERCOT peak	
110	ECP1_Res	Residential load at daily ERCOT peak
111	ECP1_Res_AR1	Residential load at daily ERCOT peak with AR1 term
112	ECP2_SLT5	Secondary less than 5 KW load at daily ERCOT peak
113	ECP2_SLT5_AR1	Secondary less than 5 KW load at daily ERCOT peak with AR1 term
114	ECP3_SGT5	Secondary greater than 5 KW load at daily ERCOT peak
115	ECP3_SGT5_AR1	Secondary greater than 5 KW load at daily ERCOT peak with AR1 term
116	ECP4_SIDR	Secondary IDR load at daily ERCOT peak
117	ECP4_SIDR_AR1	Secondary IDR load at daily ERCOT peak with AR1 term
118	ECP5_PrimIDRSub	Primary IDR Substation load at daily ERCOT peak
119	ECP5_PrimIDR_AR1R1	Primary IDR Substation load at daily ERCOT peak with AR1 term
120	10. Maximum Demand Models	
121	MaxDmd1_Res	Residential monthly maximum demand
122	MaxDmd2_SLT5	Secondary less than 5 KW monthly maximum demand
123	MaxDmd3_SGT5	Secondary greater than 5 KW monthly maximum demand
124	MaxDmd4_SIDR	Secondary IDR monthly maximum demand
125	MaxDmd5_PrimIDRSub	Primary IDR Substation maximum demand

**TEXAS-NEW MEXICO POWER COMPANY
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(1)**

**SCHEDULE II-H-2.2
PAGE 1 OF 1**

**Line
No.**

Topic

Daily weather response models are estimated for the following variables:

- daily class energy,
- daily class peak,
- class load at daily TNMP peak,
- class load at daily ERCOT peak,

Monthly weather response models are estimated for maximum customer demand.

Model details are shown for each model in a separate spreadsheet exported from MetrixND.

Spreadsheet names and variable definitions are provided on Form II-H-2.1.

Tabs on each spreadsheet are:

1

- Data: Shows estimation period data values for all variables used in the model
- DStat: Data statistics for each model variable (Mean, Max, Min, Standard Deviation, ...)
- Corr: Correlation matrix for variables in the model
- Coef: Estimated coefficients and statistics (standard error, t-statistic, P value, units, and definitions)
- MStat: Model statistics (R square, AIC, BIC, MAD, MAPE, Standard Error, Durbin Watson, ...)
- Err: Actual, Predicted, and Residual values for each observation
- Elas: Elasticities for each X variable computed at the mean values
- BX: Decomposition of the predicted value, showing the contribution of each X variable
- YHat: Predicted values and upper and lower confidence bands

See the Data tab for Y and X variable data values used in the equation.

TEXAS-NEW MEXICO POWER COMPANY
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SCHEDULE II-H-2.3
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Line No.	Topic
	(1)
1	Raw data variables used in the models include: Daily weather data variables and Calendar data variables
2	Raw weather data are provided in Schedule II-H.5 for both actual and normal versions. Variables include: -- AvgDB: Daily average drybulb temperature, computed as the average of 24 hourly values -- HD65: Daily heating degrees base 65 (Max(65-AvgDB, 0)) -- HD60: Daily heating degrees base 60 (Max(60-AvgDB, 0)) -- HD55: Daily heating degrees base 55 (Max(55-AvgDB, 0)) -- HD50: Daily heating degrees base 50 (Max(50-AvgDB, 0)) -- HD45: Daily heating degrees base 45 (Max(45-AvgDB, 0)) -- CD55: Daily heating degrees base 55 (Max(AvgDB-55, 0)) -- CD60: Daily heating degrees base 60 (Max(AvgDB-60, 0)) -- CD65: Daily heating degrees base 65 (Max(AvgDB-65, 0)) -- CD70: Daily heating degrees base 70 (Max(AvgDB-70, 0)) -- CD75: Daily heating degrees base 75 (Max(AvgDB-75, 0)) -- CD80: Daily heating degrees base 80 (Max(AvgDB-80, 0)) The daily heating degree (HD) variables are used to compute a multipart linear heating degree spline for each class. The formula for computing the daily HDSpline values is: $\text{HDSpline} = W65 \cdot \text{HD65} + W60 \cdot \text{HD60} + W55 \cdot \text{HD55} + W50 \cdot \text{HD50} + W45 \cdot \text{HD45}$ Where the W values are weights for each degree base and the HD variables are the daily heating degrees with that base. The weights are based on regressions that estimate the incremental power of degrees below each successive base.
3	The subset of HD variables included in the HDSpline variable and the weights vary by class. Also a separate set of weights is estimated for energy models and for peak models for each class. Estimated weights are shown on the following tab labeled Schedule II-H-2.3-1. Some models include lagged HDSpline variables to capture the influence of prior day temperatures. Daily lag values are computed from the HDSpline values using 80%/20% weights for the one day and two day lag values. $\text{LagHD} = .80 \cdot \text{Lag}(\text{HDSpline}, 1) + .20 \cdot \text{Lag}(\text{HDSpline}, 2)$

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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**SCHEDULE II-H-2.3
PAGE 2 OF 2**

Line No.	Topic
	(1)
	The daily cooling degree variables are used to compute a multipart linear cooling degree spline for each class. The formula for computing the daily CDSpline values is: $\text{CDSpline} = W55 * \text{CD}55 + W60 * \text{CD}60 + W65 * \text{HD}65 + W70 * \text{HD}70 + W75 * \text{HD}75 + W80 * \text{HD}80.$ Where the W values are weights for each degree base and the CD variables are the daily cooling degrees with that base. The weights are based on regressions that estimate the incremental power of degrees above each successive base. The subset of CD variables included in the CDSpline variable and the weights vary by class. Also a separate set of weights is estimated for energy models and for peak models for each class. Estimated weights are shown on the following tab labeled Schedule II-H-2.3-1. Some models include lagged CDSpline variables to capture the influence of prior day temperatures. Daily lag values are computed from the CDSpline values using 80%/20% weights for the one day and two day lag values. $\text{LagCD} = .80 * \text{Lag}(\text{CDSpline}, 1) + .20 * \text{Lag}(\text{CDSpline}, 2)$ Calendar variables are shown in their raw form directly in the model spreadsheets on the Data tab. The exception is the set of variables that are interacted with the HDSpline and CDSpline variables. These include: WeekEnd -- A variable set to 1 on Saturday, Sunday and Major Holidays that fall on Weekdays SpringH -- A variable that is 0.0 in winter and phases into 1.0 in spring. It is interacted with HDSpline. FallH -- A variable that is set to 1.0 in summer and phases out to 0.0 in fall. It is interacted with HDSpline. SpringC -- A variable that starts at 1.0 in winter and phases out to 0.0 in spring. It is interacted with CDSpline. FallC -- A variable that starts at 0.0 in summer and phases in to 1.0 in fall. It is interacted with CDSpline The data values for all of these variables are available in the CalendarVars.xlsx spreadsheet.
5	These variables are used to construct the interaction variables that appear in the model as follows: $\begin{aligned} \text{WkEndHD} &= \text{WeekEnd} * \text{HDSpline} \\ \text{WkEndCD} &= \text{WeekEnd} * \text{CDSpline} \\ \text{SpringHD} &= \text{SpringH} * \text{HDSpline} \\ \text{FallHD} &= \text{FallH} * \text{HDSpline} \\ \text{SpringCD} &= \text{SpringC} * \text{CDSpline} \\ \text{FallCD} &= \text{FallC} * \text{CDSpline} \end{aligned}$ The values of these interacted variables are shown on the Data tab in each of the model spreadsheets.
6	

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
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MODEL INFORMATION
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SCHEDULE II-H-2.3.-1
PAGE 1 OF 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)

1 The following tables show the weights used for each class to construct HDSpline and CDSpline variables for energy and for peak models.

2 **Heating Degree Spline Weights for Energy Models**

Class	HD65	HD60	HD55	HD50	HD45
Residential		0.271	0.270		0.459
Secondary Less Than 5		0.370		0.630	
Secondary Greater Than 5		0.273		0.727	
Secondary IDR			1.000		
Primary IDR Substation		1.000			

9 **Heating Degree Spline Weights for Class Peak and CP Models**

Class	HD65	HD60	HD55	HD50	HD45
Residential		0.519		0.431	0.050
Secondary Less Than 5		0.258		0.742	
Secondary Greater Than 5			1.000		
Secondary IDR			1.000		
Primary IDR Substation		1.000			

16 **Cooling Degree Spline Weights for Energy Models**

Class	CD55	CD60	CD65	CD70	CD75	CD80
Residential			0.255	0.406	0.145	0.194
Secondary Less Than 5			0.279		0.721	
Secondary Greater Than 5		0.233		0.414	0.209	0.144
Secondary IDR	0.376		0.314		0.310	
Primary IDR Substation			0.346		0.654	

23 **Cooling Degree Spline Weights for Class Peak and CP Models**

Class	CD55	CD60	CD65	CD70	CD75	CD80
Residential			0.401	0.288		0.311
Secondary Less Than 5			0.417		0.583	
Secondary Greater Than 5		0.408		0.364		0.228
Secondary IDR	0.437		0.144		0.419	
Primary IDR Substation			0.558		0.442	

TEXAS-NEW MEXICO POWER COMPANY
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BOOKED CUSTOMER (ESI ID) INFORMATION - TNMP
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-3.1
PAGE 1 OF 3

LINE NO.	RATE CLASS	(1) VOLT	(2) JUL 2024	(3) AUG 2024	(4) SEP 2024	(5) OCT 2024	(6) NOV 2024	(7) DEC 2024	(8) JAN 2025	(9) FEB 2025	(10) MAR 2025	(11) APR 2025	(12) MAY 2025	(13) JUN 2025	(14) TOTAL	(15) AVERAGE
1	Residential	Sec	232,571	233,013	233,159	233,641	234,032	234,587	235,096	235,718	236,106	236,360	236,690	237,040	2,818,013	234,834
2																
3	Secondary Svc < 5kW	Sec	15,854	15,852	15,861	15,969	16,024	15,995	15,988	15,887	15,926	15,899	15,989	15,997	191,241	15,937
4																
5	Secondary Svc > 5kW NIDR	Sec	23,413	23,416	23,371	23,332	23,294	23,336	23,314	23,344	23,352	23,369	23,383	23,396	280,320	23,360
6	Secondary Svc > 5kW IDR	Sec	153	153	148	148	148	148	155	156	157	157	157	156	1,836	153
7	Total Secondary Svc > 5kW		23,566	23,569	23,519	23,480	23,442	23,484	23,469	23,500	23,509	23,526	23,540	23,552	282,156	23,513
8																
9	Primary NIDR	Pri	510	510	501	504	505	510	486	483	486	493	497	498	5,983	499
10	Primary IDR	Pri	166	166	171	170	170	171	194	196	194	194	194	194	2,180	182
11	Primary Substation	Pri	9	9	9	9	9	9	9	9	9	9	9	9	108	9
12	Total Primary		685	685	681	683	684	690	689	688	689	696	700	701	8,271	689
13																
14	Transmission	Tra	83	83	83	83	84	83	84	86	86	86	89	89	1,019	85
15																
16	Lighting	Sec	4,551	4,548	4,547	4,532	4,522	4,511	4,507	4,497	4,486	4,481	4,469	4,450	54,101	4,508
17																
18	TOTAL RETAIL		277,310	277,750	277,850	278,388	278,788	279,350	279,833	280,376	280,802	281,048	281,477	281,829	3,354,801	279,566
19																
20	Wholesale Distrubution*		3	3	3	3	3	3	3	3	3	3	3	3	36	3
21																
22	TOTAL WHOLESALE		3	3	3	3	3	3	3	3	3	3	3	3	36	3
23																
24	TOTAL TNMP		277,313	277,753	277,853	278,391	278,791	279,353	279,836	280,379	280,805	281,051	281,480	281,832	3,354,837	279,569
15	* Delivery Point															

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
CUSTOMER (ESI ID) ADJUSTMENT - TNMP
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-3.1
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LINE NO.	RATE CLASS	(1) VOLT	(2) JUL 2024	(3) AUG 2024	(4) SEP 2024	(5) OCT 2024	(6) NOV 2024	(7) DEC 2024	(8) JAN 2025	(9) FEB 2025	(10) MAR 2025	(11) APR 2025	(12) MAY 2025	(13) JUN 2025	(14) TOTAL	(15) AVERAGE
1	Residential	Sec	4,469	4,027	3,881	3,399	3,008	2,453	1,944	1,322	934	680	350	-	26,467	2,206
2																
3	Secondary Svc < 5kW	Sec	143	145	136	28	(27)	2	9	110	71	98	8	-	723	60
4																
5	Secondary Svc > 5kW NIDR	Sec	(17)	(20)	25	64	102	60	82	52	44	27	13	-	432	36
6	Secondary Svc > 5kW IDR	Sec	3	3	8	8	8	8	1	-	(1)	(1)	(1)	-	36	3
7	Total Secondary Svc > 5kW		(14)	(17)	33	72	110	68	83	52	43	26	12	-	468	39
8																
9	Primary NIDR	Pri	(12)	(12)	(3)	(6)	(7)	(12)	12	15	12	5	1	-	(7)	(1)
10	Primary IDR	Pri	28	28	23	24	24	23	-	(2)	-	-	-	-	148	12
11	Primary Substation		-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Primary		16	16	20	18	17	11	12	13	12	5	1	-	141	12
13																
14	Transmission	Tra	6	6	6	6	5	6	5	3	3	3	-	-	49	4
15																
16	Lighting	Sec	(101)	(98)	(97)	(82)	(72)	(61)	(57)	(47)	(36)	(31)	(19)	-	(701)	(58)
17																
18	TOTAL RETAIL		4,519	4,079	3,979	3,441	3,041	2,479	1,996	1,453	1,027	781	352	-	27,147	2,263
19																
20	Wholesale Distrubution*		-	-	-	-	-	-	-	-	-	-	-	-	-	-
21																
22	TOTAL WHOLESALE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
23																
24	TOTAL TNMP		4,519	4,079	3,979	3,441	3,041	2,479	1,996	1,453	1,027	781	352	-	27,147	2,263

* Delivery Point

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED CUSTOMER (ESI ID) INFORMATION - TNMP
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-3.1
PAGE 3 OF 3

LINE NO.	RATE CLASS	(1) VOLT	(2) JUL 2024	(3) AUG 2024	(4) SEP 2024	(5) OCT 2024	(6) NOV 2024	(7) DEC 2024	(8) JAN 2025	(9) FEB 2025	(10) MAR 2025	(11) APR 2025	(12) MAY 2025	(13) JUN 2025	(14) TOTAL	(15) AVERAGE
1	Residential	Sec	237,040	237,040	237,040	237,040	237,040	237,040	237,040	237,040	237,040	237,040	237,040	237,040	2,844,480	237,040
2																
3	Secondary Svc < 5kW	Sec	15,997	15,997	15,997	15,997	15,997	15,997	15,997	15,997	15,997	15,997	15,997	15,997	191,964	15,997
4																
5	Secondary Svc > 5kW NIDR	Sec	23,396	23,396	23,396	23,396	23,396	23,396	23,396	23,396	23,396	23,396	23,396	23,396	280,752	23,396
6	Secondary Svc > 5kW IDR	Sec	156	156	156	156	156	156	156	156	156	156	156	156	1,872	156
7	Total Secondary Svc > 5kW		23,552	23,552	23,552	23,552	23,552	23,552	23,552	23,552	23,552	23,552	23,552	23,552	282,624	23,552
8																
9	Primary NIDR	Pri	498	498	498	498	498	498	498	498	498	498	498	498	5,976	498
10	Primary IDR	Pri	194	194	194	194	194	194	194	194	194	194	194	194	2,328	194
11	Primary Substation	Pri	9	9	9	9	9	9	9	9	9	9	9	9	108	9
12	Total Primary		701	701	701	701	701	701	701	701	701	701	701	701	8,412	701
13																
14	Transmission	Tra	89	89	89	89	89	89	89	89	89	89	89	89	1,068	89
15																
16	Lighting	Sec	4,450	4,450	4,450	4,450	4,450	4,450	4,450	4,450	4,450	4,450	4,450	4,450	53,400	4,450
17																
18	TOTAL RETAIL		281,829	281,829	281,829	281,829	281,829	281,829	281,829	281,829	281,829	281,829	281,829	281,829	3,381,948	281,829
19																
20	Wholesale Distrubution*		3	3	3	3	3	3	3	3	3	3	3	3	36	3
21																
22	TOTAL WHOLESALE		3	3	3	3	3	3	3	3	3	3	3	3	36	3
23																
24	TOTAL TNMP		281,832	281,832	281,832	281,832	281,832	281,832	281,832	281,832	281,832	281,832	281,832	281,832	3,381,984	281,832

* Delivery Point

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025**

**SCHEDULE II-H-3.2
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**DOCKET NO. 58964
CUSTOMER ADJUSTMENTS
SPONSOR: STACY R. WHITEHURST**

(1)	(2)
Line No.	Topic
1	Summary
2	Page 1 of 3
3	Page 2 of 3
4	Page 3 of 3
5	Residential Example
6	Secondary Service < 5kW example
7	Secondary Service > 5kW example
8	Primary Example
9	Transmission Example
10	Lighting Example

For each rate class the following adjustments were performed.

The customer counts reflects the Company's books for the test year

For each rate class, the change by month, increase/decrease, in ESI ID counts.

For each rate class, the test year end counts were annualized for each month.

Page 1 Line 1 Col 2 is 232,571+ Page 2 Line 1 Col 2 is 4469 page 3 Line 1 column 2 = 2237040

Page 1 Line 2 Col 2 is 15,854+ Page 2 Line 2 Col 2 is 143 page 3 Line 2 column 2 = 15,997

Page 1 Line 3 Col 2 is 23,413 + Page 2 Line3 Col 2 is -17 page 3 Line3 column 2 = 23,396

Page 1 Line 6 Col 2 is 510 + Page 2 Line 6 Col 2 is-12 page 3 Line 6 column 2 = 498

Page 1 Line 9 Col 2 is 83 + Page 2 Line 9 Col 2 is 6 page 3 Line 9 column 2 = 89

Page 1 Line 10 Col 2 is4551 + Page 2 Line 10 Col 2 is -101 page 3 Line 10 column 2 = 4450

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
CUSTOMER (ESI ID) ADJUSTMENT DATA - TNMP
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-3.3
PAGE 1 OF 1

<u>Line No.</u>	(1)
1	The customer adjustment data is in Schedule II-H 3.1.

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
REVENUE IMPACT - 1.UNADJUSTED TEST YEAR REVENUE
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-4-1
PAGE 1 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(13)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	\$ 3,184,925	\$ 18,944,901	\$ 83,900,707	\$ 39,460,391	\$ 65,364,734	\$ 3,922,986	\$ 47,598	214,826,243
2	Secondary Service <5kW	142,760	\$ 1,451,930	2,032,915	654,340	338,648	(101,462)	\$ 1,152	4,520,283
3	Secondary Service> 5kW NIDR	1,006,276	\$ 5,863,431	46,604,659	18,405,656	34,842,782	1,819,023	\$ 576	108,542,404
4	Secondary Service> 5kW IDR	6,645	\$ 38,689	8,180,428	3,306,354	5,393,657	427,296	\$ -	17,353,069
5	Primary NIDR	160,754	\$ 1,327,374	10,825,607	1,394,099	6,789,797	434,002	\$ -	20,931,633
6	Primary IDR	59,100	\$ 487,018	20,117,111	2,613,622	8,466,040	858,649	\$ -	32,601,539
7	Primary Substation	2,528	\$ 28,807	1,343,619	174,008	1,142,541	75,606	\$ -	2,767,108
8	Transmission	17,065	1,369,106	(1,289,839)	987,756	38,551,076	-	\$ -	39,635,166
9	Lighting Service Non-Roadway	-	-	867,856	454,353	-	(5)	-	1,322,204
10	Lighting Service Roadway I	-	-	1,171,158	525,505	-	4	-	1,696,667
11	Lighting Service Roadway II	-	-	160,802	53,644	-	0	-	214,446
12	Lighting Service Roadway III	-	-	47,492	19,860	-	0	-	67,352
13	Lighting Service Roadway IV	-	-	1,212,935	291,029	-	2	-	1,503,966
14	Lighting Service Roadway V	-	-	395,088	25,321	-	(1)	-	420,408
15	Lighting Service Roadway VI	1	-	159,295	158,518	36.98	(14)	-	317,838
16	Wholesale Distrubution Service	1,452	11,966	478,126	44,365	-	-	-	535,910
17									
18	Total	\$ 4,581,507	\$ 29,523,222	\$ 176,207,958	\$ 68,568,822	\$ 160,889,313	\$ 7,436,087	\$ 49,326	\$ 447,256,235
19									
20	** Distribution charge credit is prior adjustment for customer on Primary IDR rate vs Transmission								
21	** EECR Test Year Revenues								
22	Unadjusted Test Year Revenues								
23									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
REVENUE IMPACT DATA - 2. REVENUES WITH RATE ANNUALIZATION
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-4-1
PAGE 2 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential			\$ -	\$ 17,437,901	\$ 25,177,709	\$ (3,922,986)	(47,598)	\$ 38,645,026
2	Secondary Service <5kW			-	334,829	\$ 83,470	\$ 101,462	(1,152)	518,609
3	Secondary Service> 5kW NIDR			-	8,431,499	\$ 5,206,368	\$ (1,819,023)	(576)	11,818,267
4	Secondary Service> 5kW IDR			-	1,510,539	\$ 671,152	\$ (427,296)	-	1,754,396
5	Primary NIDR			-	610,172	\$ (958,101)	\$ (434,002)	-	(781,931)
6	Primary IDR			-	1,111,855	\$ (1,819,582)	\$ (858,649)	-	(1,566,376)
7	Primary Substation				74,816	\$ (240,430)	\$ (75,606)		(241,220)
8	Transmission			-	530,518	\$ 6,834,619	\$ -	-	7,365,138
9	Lighting Service Non-Roadway**			-	201,811	-	\$ 5	-	201,816
10	Lighting Service Roadway I**			-	233,159	-	\$ (4)	-	233,155
11	Lighting Service Roadway II**			-	23,658	-	\$ (0)	-	23,657
12	Lighting Service Roadway III**			-	8,837	-	\$ (0)	-	8,837
13	Lighting Service Roadway IV**			-	129,432	-	\$ (2)	-	129,431
14	Lighting Service Roadway V**			-	10,819	-	\$ 1	-	10,820
15	Lighting Service Roadway VI**			-	69,601	-	\$ 14	-	69,615
16	Wholesale Distrubution Service	-		-	22,416	-	\$ -	-	22,416
17									
18	Total	\$ -	\$ -	\$ -	\$ 30,741,864	\$ 34,955,204	\$ (7,436,087)	\$ (49,326)	58,211,655
19									
20	*TCRF adjustment made using annual Requirement approved in Docket No. 47802 Eff. 3/12018 ; see WP II-H-4-1-2-1								
21	**WP II-H-4-1-2-2								
22									
23									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
REVENUE IMPACT DATA - 3. ADJUSTMENTS ASSOCIATED WITH KWH CUSTOMER ADJUSTMENTS
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-1.4.2
PAGE 3 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	\$ 29,908	\$ 177,858	\$ 862,424	\$ 584,883	\$ 930,726			\$ 2,585,800
2	Secondary Service <5kW	\$ 535	\$ 5,509	\$ 8,400	\$ 4,078	\$ 1,740			20,263
3	Secondary Service> 5kW NIDR	\$ 1,555	\$ 9,055						10,610
4	Secondary Service> 5kW IDR	\$ 130	\$ 755						884
5	Primary NIDR	\$ (188)	\$ (1,551)						(1,739)
6	Primary IDR	\$ 3,980	\$ 32,795						36,775
7	Primary Substation	\$ -	\$ -						-
8	Transmission	\$ 1,566	\$ 56,752						58,318
9	Lighting Service Non-Roadway			\$ -	\$ (15,067)				(15,067)
10	Lighting Service Roadway I			\$ -	\$ (8,020)				(8,020)
11	Lighting Service Roadway II			\$ -	\$ -				-
12	Lighting Service Roadway III			\$ -	\$ (214)				(214)
13	Lighting Service Roadway IV			\$ -	\$ (29,914)				(29,914)
14	Lighting Service Roadway V			\$ -	\$ 7,924				7,924
15	Lighting Service Roadway VI			\$ -	\$ 3,899				3,899
16	Wholesale Distrubution Service				\$ -				-
17									
18	Total	\$ 37,485	\$ 281,173	\$ 870,824	\$ 547,570	\$ 932,467	\$ -	\$ -	\$ 2,669,519
19									
20									
21									
22									
23									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-4-1
PAGE 4 OF 9

REVENUE IMPACT DATA - 4. ADJUSTMENTS ASSOCIATED WITH KW/KVA CUSTOMER ADJUSTMENTS (RATCHET)
SPONSOR: STACY R. WHITEHURST

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential								\$ -
2	Secondary Service <5kW								-
3	Secondary Service> 5kW NIDR	\$ -	\$ -	\$ 63,159	\$ 38,858				102,018
4	Secondary Service> 5kW IDR	-	-	\$ 155,857	\$ 95,890				251,747
5	Primary NIDR	-	-	\$ (22,257)	\$ (4,122)				(26,379)
6	Primary IDR	-	-	\$ 1,346,713	\$ 249,397				1,596,111
7	Primary Substation	-	-	-	\$ -				-
8	Transmission	-	-						-
9	Lighting Service Non-Roadway	-	-						-
10	Lighting Service Roadway I	-	-						-
11	Lighting Service Roadway II	-	-						-
12	Lighting Service Roadway III	-	-						-
13	Lighting Service Roadway IV	-	-						-
14	Lighting Service Roadway V	-	-						-
15	Lighting Service Roadway VI	-	-						-
16	Wholesale Distrubution Service	-	-		\$ -				-
17									
18	Total	\$ -	\$ -	\$ 1,543,472	\$ 380,024	\$ -	\$ -	\$ -	\$ 1,923,496
19									
20									
21									
22									
23									

TEXAS-NEW MEXICO POWER COMPANY
 FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
 DOCKET NO. 58964

SCHEDULE II-H-4-1
 PAGE 5 OF 9

REVENUE IMPACT DATA - 5. ADJUSTMENTS ASSOCIATED WITH kWh WEATHER ADJUSTMENTS
 SPONSOR: STACY R. WHITEHURST

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	-	-	(1,868,481)	(1,267,175)	(2,016,460)	-		\$ (5,152,115)
2	Secondary Service <5kW	-	-	(9,031)	(4,385)	(1,871)	-		(15,286)
3	Secondary Service> 5kW NIDR	-	-	-	-	-	-		-
4	Secondary Service> 5kW IDR	-	-	-	-	-	-		-
5	Primary NIDR	-	-	-	-	-	-		-
6	Primary IDR	-	-	-	-	-	-		-
7	Primary Substation	-	-	-	-	-	-		-
8	Transmission	-	-	-	-	-	-		-
9	Lighting Service Non-Roadway	-	-	-	-	-	-		-
10	Lighting Service Roadway I	-	-	-	-	-	-		-
11	Lighting Service Roadway II	-	-	-	-	-	-		-
12	Lighting Service Roadway III	-	-	-	-	-	-		-
13	Lighting Service Roadway IV	-	-	-	-	-	-		-
14	Lighting Service Roadway V	-	-	-	-	-	-		-
15	Lighting Service Roadway VI	-	-	-	-	-	-		-
16	Wholesale Distrubution Service	-	-	-	-	-	-		-
17									
18	Total	\$ -	\$ -	\$ (1,877,512)	\$ (1,271,559)	\$ (2,018,331)	\$ -	\$ -	\$ (5,167,402)
19									
20									
21									
22									
23									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
REVENUE IMPACT DATA - 6. ADJUSTMENTS ASSOCIATED WITH Kw/kVA WEATHER ADJUSTMENTS
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-4-1
PAGE 6 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	-	-	-	-	-	-		\$ -
2	Secondary Service <5kW	-	-	-	-	-	-		-
3	Secondary Service> 5kW NIDR			\$ (126,055)	\$ (77,555)				(203,610)
4	Secondary Service> 5kW IDR			\$ (40,314)	\$ (24,803)				(65,117)
5	Primary NIDR	-	-	\$ -	\$ -	-	-		-
6	Primary IDR	-	-	\$ -	\$ -	-	-		-
7	Primary Substation	-	-	-	-	-	-		-
7	Transmission	-	-	-	-	-	-		-
8	Lighting Service Non-Roadway	-	-	-	-	-	-		-
9	Lighting Service Roadway I	-	-	-	-	-	-		-
10	Lighting Service Roadway II	-	-	-	-	-	-		-
11	Lighting Service Roadway III	-	-	-	-	-	-		-
12	Lighting Service Roadway IV	-	-	-	-	-	-		-
13	Lighting Service Roadway V	-	-	-	-	-	-		-
14	Lighting Service Roadway VI	-	-	-	-	-	-		-
15	Wholesale Distrubution Service	-	-	-	-	-	-		-
16		-	-	-	-	-	-		-
17	Total	\$ -	\$ -	\$ (166,369)	\$ (102,358)	\$ -	\$ -	\$ -	\$ (268,727)
18									
19									
20									
21									
22									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

SCHEDULE II-H-4-1
PAGE 7 OF 9

REVENUE IMPACT DATA - 7. ADJUSTMENTS ASSOCIATED WITH CUST/ kWh OTHER ADJUSTMENTS
SPONSOR: STACY R. WHITEHURST

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	\$ (571)	\$ (7,854)	\$ 420,718	285,324	454,038	-		\$ 1,151,656
2	Secondary Service <5kW	(1,241)	5,326	7,074	3,435	1,466	-		16,060
3	Secondary Service> 5kW NIDR	2,876	12,076		-	-	-		14,952
4	Secondary Service> 5kW IDR	(36)	(207)		-	-	-		(242)
5	Primary NIDR	129	(1,601)		-	-	-		(1,472)
6	Primary IDR	(480)	(3,952)		-	-	-		(4,431)
7	Transmission	376	(4,875)		-	-	-		(4,499)
8	Lighting Service Non-Roadway	423	(25,210)		-	-	-		(24,787)
9	Lighting Service Roadway I	-	-		-	-	-		-
10	Lighting Service Roadway II	-	-		-	-	-		-
11	Lighting Service Roadway III	-	-		-	-	-		-
12	Lighting Service Roadway IV	-	-		-	-	-		-
13	Lighting Service Roadway V	-	-		-	-	-		-
14	Lighting Service Roadway VI	-	-		-	-	-		-
15	Wholesale Distrubution Service	(1)	-		-	(37)	-		(38)
16									
17	Total	\$ 1,475	\$ (26,295)	\$ 427,792	\$ 288,759	\$ 455,466	\$ -	\$ -	\$ 1,147,198
18									
19									
20									
21									
22									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
REVENUE IMPACT DATA - 8. ADJUSTMENTS ASSOCIATED WITH kW/kVA OTHER ADJUSTMENTS
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-4-1
PAGE 8 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF**	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	-	-	(2,772)	-	(24,257,419)	-		\$ (24,260,190)
2	Secondary Service <5kW	-	-	4,466	-	89,737	-		94,204
3	Secondary Service> 5kW NIDR	-	-	36,345	-	(8,596,211)	-		(8,559,866)
4	Secondary Service> 5kW IDR	-	-	1,593	-	(1,263,329)	-		(1,261,736)
5	Primary NIDR	-	-	(2,792)	-	1,010,760	-		1,007,968
6	Primary IDR	-	-	0	-	4,297,646	-		4,297,646
7	Primary Substation	-	-	0	-	1,753,056	-		
8	Transmission*	15,079	3,102	1,289,839		5,382,422	-		6,690,442
9	Lighting Service Non-Roadway	-	-	-	-	-	-		-
10	Lighting Service Roadway I	-	-	-	-	-	-		-
11	Lighting Service Roadway II	-	-	-	-	-	-		-
12	Lighting Service Roadway III	-	-	-	-	-	-		-
13	Lighting Service Roadway IV	-	-	-	-	-	-		-
14	Lighting Service Roadway V	-	-	-	-	-	-		-
15	Lighting Service Roadway VI	-	-	-	-	-	-		-
16	Wholesale Distrubution Service	(484) \$	(3,989)	(117,515)		-	-		(121,988)
17									
18	Total	\$ 14,595	\$ (887)	\$ 1,209,165	\$ -	\$ (21,583,337)	\$ -		\$ (20,360,464)
19									
20	* outside test year rebills								
21									
22									
23									

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
TOTAL ADJUSTED REVENUES
SPONSOR: STACY R. WHITEHURST

SCHEDULE II-H-4-1
PAGE 9 OF 9

	(1)	(6)	(7)	(8)	(9)	(9)	(10)	(11)	(12)
Line No.	Tariff Class	CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	RIDER EECRF	OPT-OUT	TOTAL
1	Residential	\$ 3,214,262	\$ 19,114,906	\$ 83,312,597	\$ 56,501,325	\$ 65,653,329	\$ -	\$ -	\$ 227,796,419
2	Secondary Service <5kW	142,053	1,462,766	2,043,825	992,297	513,190	-	-	5,154,131
3	Secondary Service> 5kW NIDR	1,010,707	5,884,562	46,578,108	26,798,458	31,452,939	-	-	111,724,775
4	Secondary Service> 5kW IDR	6,739	39,237	8,297,564	4,887,981	4,801,480	-	-	18,033,001
5	Primary NIDR	160,695	1,324,222	10,800,557	2,000,149	6,842,456	-	-	21,128,079
6	Primary IDR	62,600	515,862	21,463,824	3,974,874	10,944,104	-	-	36,961,264
7	Primary Substation	2,904	23,932	1,343,619	248,824	2,655,167	-	-	4,274,445
8	Transmission	34,133	1,403,751	-	1,518,275	50,768,118	-	-	53,724,277
9	Lighting Service Non-Roadway	-	-	867,856	641,098	-	-	-	1,508,953
10	Lighting Service Roadway I	-	-	1,171,158	750,645	-	-	-	1,921,802
11	Lighting Service Roadway II	-	-	160,802	77,301	-	-	-	238,103
12	Lighting Service Roadway III	-	-	47,492	28,483	-	-	-	75,975
13	Lighting Service Roadway IV	-	-	1,212,935	390,548	-	-	-	1,603,483
14	Lighting Service Roadway V	-	-	395,088	44,064	-	-	-	439,152
15	Lighting Service Roadway VI	-	-	159,295	232,018	-	-	-	391,313
16	Wholesale Distrubution Service	968	7,977	360,612	66,781	-	-	-	436,338
17									
18	Total	\$ 4,635,062	\$ 29,777,213	\$ 178,215,332	\$ 99,153,121	\$ 173,630,782	\$ -	\$ -	\$ 485,411,510

*TCRF RATES ARE THE RATES EFFECTIVE 9/1/2025 IN DOCKET NO. 58161

***TCRF REVENUES ARE ADJUSTED TO TEST YEAR EXPENSE TO REMOVE UNDER-COLLECTION IMPACT TO RATES**

Transmission meter count =

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
REVENUE CALCULATION METHODOLOGIES
DOCKET NO. 58964
SPONSOR: STACY R. WHITEHURST

(1)		(2)
Line No.	Topic	Description
1	Summary	This schedule provides an explanation of the methodologies used to calculate the revenue items in this Schedule II-H-4.1. The adjustments made are based on kWh, kW, and kVa adjustments.
2	Page 1 of 9	Unadjusted test year revenues. Unadjusted test year revenues including Riders DCRF, TCRF and Opt Out.
3	Page 2 of 9	By rate class and month, revenue annualization for DCRF and TCRF
4	Page 2 of 9	By rate class and month, removes booked revenues associated with Rider EECRF and Opt-out.
5	Page 3 of 9	By rate class and month, adjustments associated with kWh and customer adjustment
6	Page 4 of 9	By rate class and month, adjustments based on billing demands
7	Page 5 of 9	Adjustments to kWh for weather
8	Page 6 of 9	Adjustments to kW for weather
9	Page 7 of 9	Adjustments to kWh for Hurricane Beryl
10	Page 8 of 9	By rate class and month, adjustments for customer cancel/rebills outside TY
11	Page 9 of 9	By rate class and month, presents final adjusted test year revenues. This is a summation of all sets above.
12		
13		
14		
15		
16		
17		

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WEATHER STATION DATA
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-5.1
PAGE 1 OF 6

**LINE
NO.**

1 Calculation of Actual Values for Individual Weather Stationis

- 2 AvgDB -- For each day, average hourly drybulb temperature values across hours. For monthly average daily values across days in the month.
3 Monthly Heating Degree Days (HDD) -- For each day, calculate HD values from daily AvgDB. Then sum daily HD values across days in the month.
4 Monthly Cooling Degree Days (CDD) -- For each day, calculate CD values from daily AvgDB. Then sum daily CD values across days in each month.

5 Combine actual values across stations to get TNMP weighted values.

- 6 Weight monthly AvgDB, HDD, and CDD values across stations using the weather weights in the following table.
7 Weights represent shares of residential and commercial energy the most recent three-year period.

8 Station Weights

Zone	Station	Abbrev.	NOAA ID	Weight
Central	Waco	WAC	KACT/13959	0.092
Gulf	Houston Hobby	HOU	KHOU/12918	0.531
North	Dallas Fort Worth	DFW	KDFW/03927	0.299
West	Midland	MID	KMAF/13959	0.078
TNMP	Weighted Average	TNMP		

15

18 Calculation of Normal Daily Values for Individual Weather Stations

- 19 Computed from 10 years of hourly temperature values (2015 to 2024)
20 Compute daily average temperature (AvgDB) for each historical day
21 Compute daily cooling degree (CD) and heating degree (HD) values for each historical day

22

23 Average by Date Values

- 24 Average the AvgDB, HD, and CD values across years for each date (Jan 1, Jan 2, ...) and station.
25 For each date, weight the resulting values across stations using the station weights.
26 Place the values for each date on the test-year calendar for use in daily energy weather adjustment calculaitons..

27

28 Rank and Average Values

- 29 Rank: Sort TNMP weigtghed daily values in historical year and each month from highest to lowest based on AvgDB value.
30 Average the Ranked Data: Average sorted values across the 10-year period
31 Highest value is typical hottest day in each month
32 Lowest value is typical coldest day in each month
33 Order: Assign Rank and Average results to the Test Year based on the actual weather pattern in months of the Test Year.
34 Assign typically hottest day value for each month to the date of the actual hottest day in that month
35 Repeat for second hottest day, third hottest day, ..., through to coldest day

36

37 Calculate TNMP Weighted Normal Monthly Values

- 38 For each station, average normal daily AvgDB values across days in the month. Then apply the station weights to get TNMP monthly normal AvgDB.
39 For each station, sum normal daily HD values across days in the month to get monthly normal HDD. Then apply station weights to get TNMP monthly normal HDD.
40 For each station, sum normal daily CD values across days in the month to get monthly normal HDD. Then apply station weights to get TNMP monthly normal CDD.

41

- 42 Monthly actual and normal HDD and CDD values for the Test Year (July 2024 to June 2025) are presented on pages 2 to 6 of this Schedule.

- 43 These values are computed using the Average-By-Date daily normal values weighted across billing cycles for each month.

- 44 Daily actual and normal values for days in the Test Year are presented in a spreadsheet named DailyWeather.xlsx.

- 45 This spreadsheet contains daily values for the Average-by-Date process (used to adjust energy) and the Rank-and-Average process (used to adjust peaks)

EXAS-NEW MEXICO POWER COMPANY
 TWELVE MONTH PERIOD ENDED JUNE 30, 2025
 DOCKET NO. 58964
 WEATHER STATION DATA
 SPONSOR: STUART McMENAMIN

SCHEDULE II-H-5.1
 PAGE 2 OF 6

LINE NO.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	MONTH	ZONE/STATION	AvgDDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
2	July 2024	Central/WAC	84.75	149.75	294.63	445.74	596.85	747.96	899.07	0.00	0.00	0.00	0.00	0.00	0.00
3	August 2024	Central/WAC	84.45	144.22	285.45	436.56	587.67	738.78	889.89	0.00	0.00	0.00	0.00	0.00	0.00
4	September 2024	Central/WAC	82.75	118.22	243.21	387.32	538.44	690.10	841.77	0.00	0.00	0.00	0.00	0.00	0.00
5	October 2024	Central/WAC	77.04	27.73	94.35	223.68	368.56	517.43	668.63	3.25	0.46	0.00	0.00	0.00	0.00
6	November 2024	Central/WAC	70.48	1.26	23.73	96.81	197.57	326.08	470.70	31.34	8.18	1.13	0.06	0.00	0.00
7	December 2024	Central/WAC	55.53	0.00	0.00	1.78	15.11	53.95	113.43	302.34	189.51	97.33	30.22	1.96	0.00
8	January 2025	Central/WAC	50.81	0.00	0.00	0.00	4.75	25.61	72.75	436.82	305.46	200.37	125.96	66.24	31.02
9	February 2025	Central/WAC	48.25	0.00	0.00	1.03	11.58	36.33	74.35	519.81	392.89	279.25	182.36	100.66	53.17
10	March 2025	Central/WAC	54.56	0.00	0.00	3.59	26.02	78.08	145.85	341.68	242.62	159.28	106.08	65.55	40.34
11	April 2025	Central/WAC	65.79	0.00	1.59	32.05	109.00	220.13	345.58	85.14	44.60	18.39	4.95	0.07	0.00
12	May 2025	Central/WAC	71.18	2.38	23.84	87.47	198.41	343.28	492.53	10.98	4.18	1.76	0.56	0.01	0.00
13	June 2025	Central/WAC	78.65	42.37	131.84	265.30	414.14	565.81	717.48	0.00	0.00	0.00	0.00	0.00	0.00
14															
15	NORMAL MONTH		NAvgDB	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
16	July 2024	Central/WAC	84.64	149.01	291.80	442.60	593.71	744.82	895.93	0.00	0.00	0.00	0.00	0.00	0.00
17	August 2024	Central/WAC	86.93	213.89	360.81	511.75	662.86	813.98	965.09	0.00	0.00	0.00	0.00	0.00	0.00
18	September 2024	Central/WAC	83.48	130.35	262.09	409.64	560.83	712.28	863.95	0.21	0.00	0.00	0.00	0.00	0.00
19	October 2024	Central/WAC	76.34	35.48	108.30	217.22	352.86	498.78	648.20	8.88	3.14	0.89	0.29	0.00	0.00
20	November 2024	Central/WAC	64.21	1.31	12.05	47.71	109.78	200.17	316.21	133.83	72.56	36.94	16.77	5.38	1.46
21	December 2024	Central/WAC	54.32	0.00	0.02	2.40	17.12	48.47	102.86	341.12	220.81	123.53	53.32	15.60	3.42
22	January 2025	Central/WAC	49.27	0.00	0.00	1.41	9.69	27.85	61.94	488.61	354.54	236.41	139.39	69.15	29.52
23	February 2025	Central/WAC	48.81	0.00	0.00	0.20	3.56	15.07	44.67	494.71	354.54	232.48	133.76	67.52	31.28
24	March 2025	Central/WAC	54.82	0.00	0.00	2.74	23.95	67.22	138.67	331.48	223.63	143.98	84.01	46.84	23.70
25	April 2025	Central/WAC	63.30	0.00	1.24	17.35	66.92	151.06	270.61	118.56	51.03	18.92	5.38	1.06	0.06
26	May 2025	Central/WAC	69.89	3.00	22.36	79.18	179.97	308.62	453.69	31.78	8.76	2.16	0.24	0.03	0.00
27	June 2025	Central/WAC	78.21	45.05	130.03	256.23	401.89	552.42	703.99	1.24	0.10	0.00	0.00	0.00	0.00
28															
29	Annual Actual		68.69	485.9	1098.6	1981.3	3068.1	4343.5	5732.0	1731.4	1187.9	757.5	450.2	234.5	124.5
30	Annual Normal		67.85	578.1	1188.7	1988.4	2983.1	4140.7	5465.8	1950.4	1289.1	795.3	433.2	205.6	89.4
31	Difference = Actual - Normal		0.83	-92.2	-90.1	-7.1	84.9	202.8	266.2	-219.1	-101.2	-37.8	17.0	28.9	35.1

EXAS-NEW MEXICO POWER COMPANY
TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WEATHER STATION DATA
SPONSOR: STUART McMENAMIN

LINE			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
NO.		ZONE/STATION	AvgDDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	MONTH														
2	July 2024	Gulf/HOU	85.26	159.13	310.06	461.18	612.29	763.40	914.51	0.00	0.00	0.00	0.00	0.00	0.00
3	August 2024	Gulf/HOU	84.96	158.27	300.89	452.00	603.11	754.22	905.33	0.00	0.00	0.00	0.00	0.00	0.00
4	September 2024	Gulf/HOU	84.25	133.66	280.59	432.26	583.93	735.59	887.26	0.00	0.00	0.00	0.00	0.00	0.00
5	October 2024	Gulf/HOU	81.01	61.88	192.91	336.79	485.90	637.25	788.92	0.32	0.00	0.00	0.00	0.00	0.00
6	November 2024	Gulf/HOU	75.13	3.41	52.97	169.41	310.75	459.12	610.57	3.50	0.21	0.00	0.00	0.00	0.00
7	December 2024	Gulf/HOU	63.61	0.00	3.65	24.76	79.24	158.96	275.04	121.30	49.36	13.77	0.06	0.00	0.00
8	January 2025	Gulf/HOU	58.05	0.00	0.00	4.86	33.60	100.71	186.79	245.26	160.14	94.00	51.79	25.58	5.55
9	February 2025	Gulf/HOU	56.70	0.00	0.00	19.46	53.27	109.55	188.51	305.06	209.66	136.96	80.25	46.78	20.90
10	March 2025	Gulf/HOU	60.84	0.00	0.00	18.78	67.24	149.77	254.11	192.84	124.26	77.49	44.33	26.14	9.99
11	April 2025	Gulf/HOU	71.01	0.00	19.32	96.13	212.21	342.27	485.60	30.05	8.44	0.11	0.00	0.00	0.00
12	May 2025	Gulf/HOU	75.82	8.38	59.40	182.26	330.94	480.76	631.58	2.70	0.85	0.01	0.00	0.00	0.00
13	June 2025	Gulf/HOU	81.75	73.45	207.99	356.45	508.12	659.79	811.45	0.00	0.00	0.00	0.00	0.00	0.00
14															
15	NORMAL MONTH		NAvgDDB	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
16	July 2024	Gulf/HOU	84.52	139.84	287.68	438.79	589.90	741.01	892.12	0.00	0.00	0.00	0.00	0.00	0.00
17	August 2024	Gulf/HOU	85.62	171.36	321.03	472.14	623.25	774.36	925.47	0.00	0.00	0.00	0.00	0.00	0.00
18	September 2024	Gulf/HOU	83.96	128.73	271.94	423.34	575.01	726.68	878.34	0.00	0.00	0.00	0.00	0.00	0.00
19	October 2024	Gulf/HOU	79.32	44.40	150.37	287.95	435.71	586.18	737.76	1.28	0.08	0.00	0.00	0.00	0.00
20	November 2024	Gulf/HOU	69.87	2.63	34.39	101.19	199.14	323.76	460.89	51.40	24.35	9.81	2.95	0.94	0.01
21	December 2024	Gulf/HOU	61.72	0.00	1.97	20.81	63.76	136.44	238.48	163.13	84.15	34.52	9.02	2.32	0.53
22	January 2025	Gulf/HOU	57.51	0.00	1.66	14.71	44.27	96.20	170.41	272.18	171.89	93.88	42.46	18.13	7.71
23	February 2025	Gulf/HOU	56.57	0.00	0.00	3.92	24.86	68.91	138.90	280.67	173.05	91.37	41.42	17.10	6.74
24	March 2025	Gulf/HOU	62.41	0.00	0.62	24.17	79.51	164.03	272.25	157.79	91.21	48.32	24.21	10.78	3.62
25	April 2025	Gulf/HOU	68.93	0.06	8.05	57.64	154.80	282.28	425.63	35.57	11.39	3.07	0.31	0.02	0.00
26	May 2025	Gulf/HOU	74.35	4.39	49.04	151.23	287.85	435.72	587.07	4.19	0.40	0.08	0.00	0.00	0.00
27	June 2025	Gulf/HOU	80.65	54.98	175.02	323.04	474.58	626.24	777.91	0.00	0.00	0.00	0.00	0.00	0.00
28															
29	Annual Actual		73.20	598.2	1427.8	2554.3	3880.6	5351.4	6939.7	901.0	552.9	322.3	176.4	98.5	36.4
30	Annual Normal		72.12	546.4	1301.8	2318.9	3552.6	4961.8	6505.2	966.2	556.5	281.0	120.4	49.3	18.6
31	Difference = Actual - Normal		1.08	51.8	126.0	235.4	328.0	389.6	434.4	-65.2	-3.6	41.3	56.1	49.2	17.8

EXAS-NEW MEXICO POWER COMPANY
TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WEATHER STATION DATA
SPONSOR: STUART McMENAMIN

LINE NO.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	MONTH	ZONE/STATION	AvgDDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
2	July 2024	North/DFW	86.39	195.63	344.12	495.23	646.34	797.45	948.56	0.00	0.00	0.00	0.00	0.00	0.00
3	August 2024	North/DFW	86.12	188.42	336.00	487.11	638.22	789.33	940.44	0.00	0.00	0.00	0.00	0.00	0.00
4	September 2024	North/DFW	84.05	154.48	278.77	426.25	577.92	729.58	881.25	0.00	0.00	0.00	0.00	0.00	0.00
5	October 2024	North/DFW	78.46	33.49	125.52	266.17	411.81	560.06	711.73	3.42	0.00	0.00	0.00	0.00	0.00
6	November 2024	North/DFW	70.72	0.50	32.77	103.38	198.06	328.38	477.00	24.60	3.24	0.20	0.00	0.00	0.00
7	December 2024	North/DFW	55.02	0.00	0.00	0.06	11.52	46.12	101.20	314.16	197.09	100.50	32.19	3.79	0.00
8	January 2025	North/DFW	49.50	0.00	0.00	0.00	1.83	12.63	50.68	473.74	332.32	218.14	132.31	73.60	39.14
9	February 2025	North/DFW	47.12	0.00	0.00	0.00	7.16	22.21	55.46	549.64	413.02	294.61	199.51	115.46	59.93
10	March 2025	North/DFW	53.37	0.00	0.00	3.50	21.32	65.11	138.64	372.70	265.38	187.79	126.73	83.37	50.86
11	April 2025	North/DFW	65.38	0.00	2.25	25.98	102.71	207.16	333.09	91.32	44.11	18.37	5.87	0.74	0.00
12	May 2025	North/DFW	70.84	2.77	22.17	80.79	189.09	332.20	482.20	11.95	3.39	1.73	0.65	0.09	0.00
13	June 2025	North/DFW	78.52	42.77	129.16	260.72	410.51	561.92	713.59	0.25	0.00	0.00	0.00	0.00	0.00
14															
15	NORMAL MONTH		NAvgDB	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
16	July 2024	North/DFW	85.38	168.15	314.13	464.79	615.90	767.01	918.12	0.00	0.00	0.00	0.00	0.00	0.00
17	August 2024	North/DFW	87.59	232.50	380.59	531.52	682.63	833.74	984.85	0.00	0.00	0.00	0.00	0.00	0.00
18	September 2024	North/DFW	83.89	140.92	273.56	422.04	573.30	724.77	876.43	0.20	0.00	0.00	0.00	0.00	0.00
19	October 2024	North/DFW	76.72	39.70	117.20	229.02	364.24	510.15	659.91	8.80	3.04	1.13	0.39	0.05	0.00
20	November 2024	North/DFW	63.99	0.99	12.23	47.74	105.35	194.53	310.49	135.89	73.40	37.69	17.41	5.78	1.51
21	December 2024	North/DFW	54.34	0.00	0.13	2.17	13.73	43.54	97.91	336.97	215.12	117.82	50.98	16.83	4.31
22	January 2025	North/DFW	48.99	0.00	0.00	0.91	7.66	24.17	56.37	495.11	359.39	239.37	140.94	73.06	34.21
23	February 2025	North/DFW	48.64	0.00	0.00	0.74	4.66	16.56	47.40	501.05	361.29	240.46	141.64	74.15	37.44
24	March 2025	North/DFW	54.59	0.00	0.08	5.82	25.04	67.42	136.96	339.70	230.97	149.40	92.90	54.57	30.21
25	April 2025	North/DFW	63.84	0.09	2.51	23.66	77.43	165.94	286.04	112.77	49.61	18.04	5.77	1.40	0.15
26	May 2025	North/DFW	70.08	3.64	22.97	84.81	187.29	315.98	460.09	33.05	10.07	2.52	0.46	0.05	0.00
27	June 2025	North/DFW	78.13	46.83	131.14	256.82	400.58	550.23	701.60	2.35	0.34	0.03	0.00	0.00	0.00
28															
29	Annual Actual		68.79	618.1	1270.8	2149.2	3216.5	4452.2	5833.8	1841.8	1258.6	821.3	497.3	277.1	149.9
30	Annual Normal		68.01	632.8	1254.5	2070.0	3057.8	4214.0	5536.2	1965.9	1303.2	806.5	450.5	225.9	107.8
31	Difference = Actual - Normal		0.78	-14.8	16.2	79.1	158.7	238.1	297.7	-124.1	-44.7	14.9	46.8	51.2	42.1

EXAS-NEW MEXICO POWER COMPANY
TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WEATHER STATION DATA
SPONSOR: STUART McMENAMIN

SCHEDULE II-H-5.1
PAGE 5 OF 6

LINE NO.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	ZONE/STATION	AvgDDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	MONTH													
2	July 2024	West/MID	83.98	139.22	273.99	422.63	573.60	724.71	875.82	0.00	0.00	0.00	0.00	0.00
3	August 2024	West/MID	84.36	148.07	287.16	434.35	584.98	736.09	887.20	0.00	0.00	0.00	0.00	0.00
4	September 2024	West/MID	80.29	108.82	197.65	320.26	463.78	615.45	767.12	0.00	0.00	0.00	0.00	0.00
5	October 2024	West/MID	74.36	6.58	43.20	145.86	288.00	436.03	587.18	4.16	0.52	0.00	0.00	0.00
6	November 2024	West/MID	65.89	0.00	6.67	45.77	119.22	217.29	340.78	92.33	38.73	10.55	0.90	0.00
7	December 2024	West/MID	52.13	0.00	0.00	0.00	0.47	14.79	47.58	390.86	253.51	134.63	49.36	9.85
8	January 2025	West/MID	46.49	0.00	0.00	0.00	0.00	1.21	17.27	563.62	412.61	276.45	164.64	91.51
9	February 2025	West/MID	43.90	0.00	0.00	0.00	0.44	19.86	50.08	640.39	508.14	386.70	271.24	168.80
10	March 2025	West/MID	52.26	0.00	0.00	0.44	5.19	39.99	103.16	390.14	273.83	185.89	124.10	84.67
11	April 2025	West/MID	65.01	1.73	9.69	45.79	115.78	216.15	335.18	115.52	64.22	31.59	11.22	0.74
12	May 2025	West/MID	73.15	16.96	57.70	133.75	256.51	402.71	552.90	9.16	3.69	2.21	1.10	0.09
13	June 2025	West/MID	81.19	100.34	206.92	342.28	491.23	642.90	794.57	0.00	0.00	0.00	0.00	0.00
14														
15	NORMAL MONTH		NAvgDDB	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45
16	July 2024	West/MID	84.11	142.15	277.81	426.83	577.60	728.72	879.83	0.00	0.00	0.00	0.00	0.00
17	August 2024	West/MID	85.24	171.55	310.83	460.75	611.82	762.93	914.04	0.00	0.00	0.00	0.00	0.00
18	September 2024	West/MID	80.72	80.56	189.65	330.34	479.53	630.20	781.15	2.54	1.55	0.83	0.10	0.00
19	October 2024	West/MID	73.58	12.78	59.33	152.76	276.98	417.99	565.98	16.85	6.19	2.52	1.12	0.39
20	November 2024	West/MID	60.90	0.02	3.48	21.51	64.80	136.97	236.16	189.01	109.52	57.05	28.71	12.78
21	December 2024	West/MID	50.90	0.00	0.00	0.18	1.85	14.66	50.44	429.54	290.69	174.80	87.40	34.11
22	January 2025	West/MID	45.50	0.00	0.00	0.00	0.37	3.28	19.12	594.05	444.74	308.36	193.19	108.10
23	February 2025	West/MID	46.33	0.00	0.00	0.04	0.76	5.84	23.54	567.22	420.63	286.67	175.54	94.52
24	March 2025	West/MID	52.44	0.00	0.12	0.81	9.35	39.16	93.88	388.88	267.58	171.18	105.85	63.68
25	April 2025	West/MID	62.44	0.00	2.37	19.66	67.55	148.00	255.78	145.07	73.86	29.97	9.09	1.58
26	May 2025	West/MID	70.31	10.15	38.32	105.22	207.89	333.50	471.83	46.83	20.78	7.44	2.07	0.21
27	June 2025	West/MID	78.12	61.59	144.70	263.32	402.84	551.19	701.74	4.84	1.52	0.40	0.08	0.00
28														
29	Annual Actual		66.92	521.7	1083.0	1891.1	2899.2	4067.2	5358.8	2206.2	1555.3	1028.0	622.6	355.7
30	Annual Normal		65.88	478.8	1026.6	1781.4	2701.3	3772.4	4993.5	2384.8	1637.1	1039.2	603.2	315.4
31	Difference = Actual - Normal		1.03	42.9	56.4	109.7	197.9	294.7	365.4	-178.7	-81.8	-11.2	19.4	40.3

LINE		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
NO.		AvgDDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	MONTH													
2	July 2024	TNMP	85.45	167.63	316.01	466.93	618.03	769.14	920.25	0.00	0.00	0.00	0.00	0.00
3	August 2024	TNMP	85.21	165.20	308.90	459.70	610.77	761.89	913.00	0.00	0.00	0.00	0.00	0.00
4	September 2024	TNMP	83.74	136.53	270.14	417.59	568.57	720.24	871.91	0.00	0.00	0.00	0.00	0.00
5	October 2024	TNMP	79.36	45.94	152.01	290.38	437.52	587.45	739.04	1.82	0.08	0.00	0.00	0.00
6	November 2024	TNMP	72.66	2.08	40.63	133.34	251.70	388.92	536.72	19.30	4.85	0.99	0.08	0.00
7	December 2024	TNMP	59.41	0.00	1.94	13.33	46.95	104.32	190.45	216.65	122.35	56.82	16.29	2.08
8	January 2025	TNMP	53.92	0.00	0.00	2.58	18.83	59.70	122.38	356.03	244.69	155.14	91.49	48.82
9	February 2025	TNMP	52.06	0.00	0.00	10.43	31.53	69.70	127.43	424.10	310.61	216.67	140.20	81.79
10	March 2025	TNMP	57.36	0.00	0.00	11.38	44.88	109.30	197.85	275.70	189.01	126.45	80.87	51.44
11	April 2025	TNMP	68.37	0.13	11.83	65.33	162.45	280.80	415.38	60.10	26.78	9.70	3.09	0.29
12	May 2025	TNMP	73.70	6.82	44.86	139.41	270.53	417.60	567.99	6.73	2.14	0.86	0.33	0.04
13	June 2025	TNMP	80.46	63.51	177.33	318.34	468.97	620.56	772.23	0.08	0.00	0.00	0.00	0.00
14														
15	NORMAL MONTH		NAvgDDB	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45
16	July 2024	TNMP	84.76	149.33	295.19	445.98	597.06	748.17	899.29	0.00	0.00	0.00	0.00	0.00
17	August 2024	TNMP	86.30	193.56	341.70	492.65	643.76	794.87	945.98	0.00	0.00	0.00	0.00	0.00
18	September 2024	TNMP	83.64	128.77	265.10	414.44	565.75	717.26	868.87	0.28	0.12	0.06	0.01	0.00
19	October 2024	TNMP	77.82	39.71	129.48	253.28	394.34	542.29	692.85	5.44	1.73	0.62	0.23	0.05
20	November 2024	TNMP	66.89	1.82	23.29	74.07	152.40	259.18	385.08	94.98	50.09	24.32	10.56	3.72
21	December 2024	TNMP	57.99	0.00	1.09	11.94	39.68	91.07	169.31	252.26	151.99	78.56	31.76	10.36
22	January 2025	TNMP	53.27	0.00	0.88	8.21	26.72	61.13	114.53	383.85	266.04	167.23	92.58	46.26
23	February 2025	TNMP	52.68	0.00	0.00	2.32	14.98	43.39	93.87	388.60	265.34	164.16	90.34	44.83
24	March 2025	TNMP	58.60	0.00	0.36	14.89	52.64	116.50	205.60	246.19	158.94	96.93	56.62	31.31
25	April 2025	TNMP	66.38	0.06	5.33	40.81	116.77	224.95	356.38	74.83	31.33	11.10	3.09	0.65
26	May 2025	TNMP	72.35	4.49	37.95	121.15	241.62	380.25	527.84	18.69	5.65	1.57	0.32	0.03
27	June 2025	TNMP	79.47	52.14	155.39	292.44	440.17	590.87	742.35	1.19	0.23	0.04	0.01	0.00
28														
29	Annual Actual		70.98	587.8	1323.7	2328.7	3530.7	4889.6	6374.6	1360.5	900.5	566.6	332.3	184.5
30	Annual Normal		70.01	569.9	1255.8	2172.2	3285.9	4569.9	6001.9	1466.3	931.5	544.6	285.5	137.2
31	Difference = Actual - Normal		0.96	18.0	67.9	156.6	244.8	319.7	372.7	-105.8	-31.0	22.0	46.8	47.2

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ADJUSTED WEATHER STATION DATA
SPONSOR: STUART McMENAMIN**

**SCHEDULE II-H-5.2
PAGE 1 OF 1**

Line
No

Daily actual and daily normal weather data are used directly for all calculations.
Weather models are estimated using daily AMS data and the corresponding actual daily weather data.
1 Weather adjustments are simulated using model coefficients and normal daily weather data.
This does not require any calculations across billing cycles or any other adjustments.

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964**

**Schedule II-H.5.3
PAGE 1 OF 1**

ADDITIONAL WEATHER INFORMATION

**Non Applicable
as in other schedules**

TEXAS-NEW MEXICO POWER COMPANY
 FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
 DOCKET NO. 58964
 ESTIMATED HURRICANE BERYL KWH IMPACT
 SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.2-1
 PAGE 1 OF 1

(1) Line No.	TARIFF	(2) DURATION IN MINUTES	(3) DURATION IN DAYS	(4) CLASS DAILY USAGE in July 2024	(5) KWH ADJUSTMENT
			COL(2) /1440		col (3) * col(4)
1	Residential Service	456,647,173	317,116	51.7	16,389,478
2	Secondary Service Less than 5 kW	22,840,385	15,861	10.5	166,142
3	Secondary Service Greater than 5kW w/o IDR	33,195,786	23,053	270.9	6,244,530
4	Secondary Service Greater than 5kW w/IDR	285,371	198	8448.9	1,674,348
5	Primary Service w/o IDR	203,327	141	5051.1	713,205
6	Primary Service w/IDR	74,910	52	30808.0	1,602,656
7	Lighting Service Roadway VI		-	11.0	-
8					
9					
10					
11					
12					
13	Grand Total	513,246,952	356,421		26,790,359

Note - Minutes in a day = 1440

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
OTHER KWH IMPACT
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.2-2
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Secondary	Secondary Service	Secondary	Primary	Primary		Lighting
		Residential	Service Less	Greater than 5kW w/o	Service	Service	Service	Transmis	Service
Line No.	Month	Service	than 5 kW	IDR	Greater than 5kW w/IDR	w/o IDR	w/IDR	sion	Roadway
									VI
1	July 2024								
2	August 2024								
3	September 2024								
4	October 2024								
5	November 2024								
6	December 2024								
7	January 2025								
8	February 2025								
9	March 2025								
10	April 2025								
11	May 2025								
12	June 2025								
13	Grand Total	-							

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WHOLESALE DISTRIBUTION LINE SERVICE
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.2-3
PAGE 1 OF 1

ONCOR - College/Kirkpatrick					RGCE				Brazos				Total			
Month	kWh	kW	kVA	Billed kVA	kWh	kW	kVA	Billed kVA	kWh	kW	kVA	Billed kVA	kWh	kW	kVA	Billed kVA
202407	107,012	287	288	287	2,118,336	3,629	3,630	4393	449,576	1,038	1,039	2099	2,674,924	4,954	4,957	6,779
202408	121,313	324	325	334	2,119,123	3,840	3,841	4393	509,424	1,142	1,143	2099	2,749,860	5,306	5,309	6,826
202409	75,268	262	263	334	2,324,568	4,205	4,206	4470	337,037	875	876	2099	2,736,873	5,341	5,344	6,903
202410	62,926	213	214	334	2,151,014	3,590	3,591	4470	313,896	808	809	2099	2,527,837	4,612	4,615	6,903
202411	44,235	128	129	334	2,296,838	3,744	3,745	4470	284,846	805	806	2099	2,625,920	4,677	4,680	6,903
202412	48,224	136	137	334	2,509,584	3,744	3,745	4470	377,392	1,003	1,004	2099	2,935,200	4,884	4,887	6,903
202501	58,440	182	183	334	2,256,773	3,974	3,975	4470	603,792	1,501	1,502	1502	2,919,004	5,657	5,660	6,306
202502	49,225	186	187	334	2,158,733	3,898	3,899	4470	473,940	1,981	1,982	1984	2,681,898	6,065	6,068	6,788
202503	46,778	149	150	334	2,243,318	3,609	3,610	4470	303,561	891	892	1502	2,593,657	4,649	4,652	6,306
202504	53,501	172	173	334	2,196,744	3,744	3,745	4470	276,703	874	875	1502	2,526,948	4,790	4,793	6,306
202505	66,731	220	221	334	2,220,662	3,648	3,649	4470	291,411	800	801	1502	2,578,804	4,668	4,671	6,306
202506	96,183	274	275	334	2,087,386	3,629	3,630	4,470	378,912	950	951	1,502	2,562,480	4,853	4,856	6,306

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
CURRENT RATES
SPONSOR: STACY R. WHITEHURST

WP/ II-H-4.1-1
PAGE 1 OF 1

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Unadjusted Annual Billing Determinants					CUSTOMER CHARGE	METERING CHARGE	DISTRUBUTION CHARGE	RIDER DCRF	RIDER TCRF	EECRF	OPT-OUT	TOTAL
	Tariff Class	ESI IDs	kWh	Distrubution Billed kW or 4CP kVA	Transmission Actual kW or 4CP kW/kVA								
1	Residential					\$ 1.13	\$ 6.72	\$ 0.025670	\$ 0.017409	\$ 0.027703	\$ 0.001273		
2	Secondary Service <5kW					\$ 0.74	\$ 7.62	\$ 0.042580	\$ 0.020673	\$ 0.008822	\$ (0.001871)		\$7.06
3	Secondary Service> 5kW NIDR					\$ 3.60	\$ 20.96	\$ 5.725600	\$ 3.522658	\$ 5.600344	\$ 0.000961		\$7.06
4	Secondary Service> 5kW IDR					\$ 3.60	\$ 20.96	\$ 5.725600	\$ 3.522658	\$ 7.109469	\$ 0.000961		
5	Primary NIDR					\$ 26.89	\$ 221.59	\$ 4.534000	\$ 0.839649	\$ 2.657986	\$ 0.000224		
6	Primary IDR					\$ 26.89	\$ 221.59	\$ 4.534000	\$ 0.839649	\$ 3.600749	\$ 0.000224		
7	Primary Substation					\$ 26.89	\$ 221.59	\$ 4.534000	\$ 0.839649	\$ 3.600749	\$ 0.000224		
8	Transmission					\$ 31.96	\$ 1,158.21	\$ -	\$ 665.91	\$ 5.156858	\$ -		
9	Lighting Service Non-Roadway								\$ 0.067962		\$ (0.000007)		
10	Lighting Service Roadway I								\$ 0.067962		\$ (0.000007)		
11	Lighting Service Roadway II								\$ 0.067962		\$ (0.000007)		
12	Lighting Service Roadway III								\$ 0.067962		\$ (0.000007)		
13	Lighting Service Roadway IV								\$ 0.067962		\$ (0.000007)		
14	Lighting Service Roadway V								\$ 0.067962		\$ (0.000007)		
15	Lighting Service Roadway VI							\$ 0.039480	\$ 0.067962		\$ (0.000007)		
16	Wholesale Distrubution Service					\$ 26.89	\$ 221.59	\$ 4.534000	\$ 0.839649				
17													
18	Total							\$7.06					

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
LIGHTING NUMBER OF UNITS AND REVENUES(INCLUDING DCRF)
SPONSOR: STACY R. WHITEHURST

WP/ II-H-4.1-3
PAGE 1 OF 2

TEST YEAR BASE RATES LIGHTING REVENUES															
LINE		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
NO.	DESCRIPTION	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	TOTAL	ANNUALIZED REVENUES
1	Lighting Service Roadway I														
2	16000 HPS W/P 150 WATT 68 KWH	7.47 \$ 22	\$ 22	\$ 22	\$ 22	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 149	\$ 90
3	21500 MV W/P 400 WATT 158 KWH	9.43 2,829	2,829	2,801	2,745	2,716	2,706	2,717	2,658	2,640	2,642	2,537	2,556	32,376	30,670
4	22000 HPS w/p 200 Watt 77kwh	7.99 23,539	23,539	23,531	23,395	23,411	23,411	23,400	23,315	23,323	23,291	23,147	23,161	280,461	277,937
5	27500 HPS w/p 250 Watt 107kwh	8.74 1,075	1,075	1,075	1,075	1,075	1,075	1,075	1,075	1,075	1,075	1,075	1,066	12,892	12,795
6	50000 HPS w/p 400 Watt 163kwh	9.7 670	670	670	670	670	670	670	670	670	670	670	670	8,041	8,041
7	8150 MV W/P 175 WATT 71 KWH	5.02 18,569	18,550	18,513	18,393	18,358	18,303	18,227	18,114	17,997	17,841	17,696	17,726	218,285	212,707
8	9500 HPS W/P 100 WATT 50 KWH	6.44 48,455	48,483	48,471	48,352	48,300	48,165	48,215	47,992	47,611	47,450	47,437	47,353	576,283	568,240
9															
10	Lighting Service Roadway II														
11	16000 HPS o/p 1 150 Watt 68kwh	12.12 85	85	85	85	85	85	85	85	85	85	85	85	1,018	1,018
12	21500 MV o/p 1 400 Watt 158kwh	12.47 2,033	2,008	1,983	1,970	1,970	1,958	1,958	1,958	1,933	1,920	1,920	1,920	23,531	23,045
13	21500 MV o/p 2 400 Watt 158 kwh	10.45 10	10	10	10	10	10	10	10	10	10	10	10	125	125
14	22000 HPS o/p 1 200 Watt 77 kwh	12.90 8,282	8,282	8,282	8,295	8,295	8,295	8,295	8,295	8,321	8,333	8,333	8,321	99,627	99,846
15	22000 HPS o/p 2 200 Watt 77kwh	9.20 782	782	782	782	782	782	782	782	782	782	782	782	9,384	9,384
16	27500 HPS o/p 1 250 Watt 107kwh	14.53 29	29	29	29	29	29	29	29	29	29	29	29	349	349
17	27500 HPS o/p 2 250 Watt 107kwh	10.64 11	11	11	11	11	11	11	11	11	11	11	11	128	128
18	8150 MV o/p 1 175 Watt 71kwh	9.76 361	361	361	361	361	361	361	361	361	361	361	361	4,333	4,333
19	9500 HPS o/p 1 100 Watt 50kwh	9.53 1,677	1,677	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	1,658	19,937	19,899
20	9500 HPS o/p 2 100 Watt 50 kwh	9.53 164	164	164	164	164	164	164	164	164	164	164	164	1,968	1,968
21	50000 HPS o/p 1 400 Watt 163kwh	18.65 19	19	19	19	19	19	19	19	19	19	19	19	224	224
22															
23	Lighting Service Roadway III														
24	22000 HPS U w/p 200 Watt 77kwh	8.78 22	22	22	22	22	22	22	22	22	22	22	22	269	269
25	8150 MV U w/p 175 Watt 71kwh	5.67 378	378	378	378	378	378	369	369	369	369	369	369	4,478	4,425
26	9500 HPS U w/p 100 Watt 50kwh	7.22 1,247	1,247	1,247	1,247	1,247	1,247	1,242	1,242	1,225	1,225	1,225	1,219	14,861	14,629
27	21500 MV W/P 400 WATT 158KWH UG	11.22 2,368	2,368	2,368	2,354	2,354	2,354	2,303	2,303	2,282	2,274	2,274	2,282	27,884	27,378
28															
29	Lighting Service Roadway IV														
30	21500 MV U O/P 400W 158kwh 2 Lamp	10.47 31	31	31	31	31	31	31	31	31	31	31	31	377	377
31	22000 HPS U O/P 200W 77kwh 2 Lamp	10.41 7,792	7,820	7,834	7,834	7,834	7,848	7,848	7,848	7,848	7,848	7,806	7,806	93,970	93,677
32	22000 HPS U o/p 1 200 Watt 77kwh	13.94 4,705	4,705	4,705	4,705	4,705	4,705	4,664	4,664	4,664	4,664	4,664	4,593	56,144	55,119
33	8150 MV U o/p 1 175 Watt 71kwh	10.40 3,931	3,921	3,890	3,890	3,890	3,879	3,869	3,869	3,817	3,796	3,702	3,702	46,155	44,429
34	9500 HPS U o/p 1 100 Watt 50kwh	10.42 81,401	81,391	81,495	81,495	81,545	81,849	81,734	81,797	81,193	81,130	81,117	81,022	977,169	972,269
35	9500 HPS U O/P 100W 50 kwh 2 Lamp	8.06 3,272	3,272	3,272	3,272	3,272	3,272	3,272	3,248	3,240	3,240	3,246	3,240	39,121	38,881
36															
37	Lighting Service Roadway V														
38	LED 101-130 WT OH OP DB 42 KWH	36.91 118	591	627	627	627	627	627	627	627	627	627	627	6,983	7,530
39	LED 101-130 WT OH WP 42 KWH	16.05 3758	4237	4269	4622	4622	4687	4719	4863	5056	5252	5248	5254	56,587	63,044
40	LED 101-130 WT UG OP 42 KWH	31.24 94	94	94	94	94	94	94	94	104	125	125	125	1,229	1,500
41	LED 201-300 WT OH WP 83 KWH	21.63 1106	1082	1082	1084	1103	1125	1384	1384	1384	1406	1448	1428	15,016	17,131
42	LED 20-60 W UG FG 15 KWH	17.09 7092	7127	8101	9075	9656	10254	12493	12544	12920	13040	13399	13416	129,115	160,988
43	LED 20-60 W UG OP 15 KWH	28.01 2549	2549	2605	2633	2633	3305	3305	3389	5210	5654	6358	6358	46,549	76,299
44	LED 20-60 W UG OP DB 15 KWH	35.47 74								106	106	106	106	500	1,277
45	LED 20-60 W UG SC 15 KWH	32.77 1770	1770	1770	1770	1770	1770	1770	3310	3310	3310	3310	3310	28,936	39,717
46	LED 20-60 WT OH OP 15 KWH	24.32 559	559	608	681	681	681	681	681	559	559	559	559	7,369	6,712
47	LED 20-60 WT OH OP DB 15 KWH	31.84 127								127	127	127	127	509	1,528
48	LED 20-60 WT OH WP 15 KWH	12.81 8079	8083	8128	8400	8682	9031	9648	10017	11478	11766	11798	11907	117,016	142,888
49	LED 61-100 W CO 28 KWH	1.21 31	31	31	31	31	31	31	31	31	198	231	231	943	2,773
50	50000 HPS/HA NLR	9.64 77	77	77	77	77	77	77	77	77	77	77	77	925	925
51															

52	Lighting Service Roadway VI															
53	ROADWAY LITE MTR'D SERVICE	0.0395	1,545	1,481	1,616	1,673	1,761	1,925	1,836	1,666	1,639	1,629	1,578	1,522	19,872	18,269
54	ROADWAY LITE PUBLIC FACILITIES	0.0395	1,851	1,802	2,413	2,671	2,678	1,983	2,110	2,496	2,908	3,047	2,381	2,253	28,592	27,039
55	ROADWAY LITE MTR'D OTHER	0.0395	6,291	6,590	6,760	6,892	6,990	7,237	7,247	7,273	7,144	6,638	6,548	6,475	82,085	77,696
56																
57	Lighting Service Non-Roadway															
58	100 Watt HPS 50 kwh	8.05	17,296	18,303	18,242	18,309	18,341	18,646	18,532	18,510	18,445	18,382	18,354	18,299	219,657	219,585
59	1000 Watt MH Flood Light 374 kwh	24.27	35,352	39,437	39,341	39,326	39,820	41,017	41,022	40,609	40,163	40,012	40,002	39,921	476,022	479,052
60	1000 Watt MV Flood Light 378 kwh	23.64	362	405	405	405	416	449	383	383	383	385	383	383	4,745	4,602
61	175 Watt MV 71 kwh	8.27	55	68	94	169	345	323	323	323	323	323	323	323	2,995	3,882
62	200 Watt HPS 77 kwh	12.54	12,299	13,224	13,174	13,172	13,205	13,482	13,370	13,385	13,409	13,139	13,192	13,125	158,176	157,498
63	250 Watt HPS Flood Light 107 kwh	13.49	9,211	9,710	9,844	9,557	9,655	9,829	9,825	9,878	9,808	9,809	9,842	9,896	116,864	118,757
64	400 Watt HPS Flood Light 163 kwh	15.50	260	286	301	365	393	430	538	772	1,012	995	1,016	1,070	7,439	12,845
65	400 Watt MH Flood Light 160 kwh	13.48	290	311	311	311	293	302	302	302	302	302	302	302	3,628	3,629
66	400 Watt MV 158 kwh	9.41	921	1,002	1,002	1,002	1,009	1,042	1,042	1,042	1,042	1,042	1,085	1,002	12,233	12,020
67	400 Watt MV Flood Light 158 kwh	13.36	17,293	18,960	18,890	18,888	18,943	19,545	19,448	19,408	19,444	19,345	19,332	19,262	228,760	231,142
68	48 w LED - Nite Lite 15	9.79	6,415	7,192	7,198	7,108	7,251	7,491	7,395	7,349	7,357	7,355	7,335	7,338	86,783	88,057
69	125 w LED - Flood Light 42	16.92	1,156	1,246	1,246	1,246	1,260	1,299	1,299	1,320	1,333	1,307	1,320	1,320	15,351	15,840
70	250 w LED - Flood Light 83	23.38	10	10	76	238	385	380	422	422	486	383	479	494	3,785	5,925
71	POLE CHARGE - T&D ONLY	2.38	3,566	3,567	3,584	3,569	3,569	3,550	3,545	3,540	3,566	3,549	3,554	3,587	42,746	43,041
72																
73																
74	Lighting Total		353,168	363,546	365,599	367,258	369,488	373,906	376,507	378,367	381,142	380,840	380,839	380,287	4,470,947	4,563,443

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
LIGHTING NUMBER OF UNITS AND REVENUES(INCLUDING DCRF)
SPONSOR: STACY R. WHITEHURST

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TEST YEAR LIGHTING UNITS

LINE NO.	DESCRIPTION	Units /Tariff	(1) JULY	(2) AUGUST	(3) SEPTEMBER	(4) OCTOBER	(5) NOVEMBER	(6) DECEMBER	(7) JANUARY	(8) FEBRUARY	(9) MARCH	(10) APRIL	(11) MAY	(12) JUNE	(13) TOTAL	(14) ANNUALIZED Units
1	Lighting Service Roadway I															
2	16000 HPS W/P 150 WATT 68 KWH	Units	3	3	3	3	1	1	1	1	1	1	1	1	20	12
3	21500 MV W/P 400 WATT 158 KWH	Units	300	300	297	291	288	287	288	282	280	280	269	271	3,433	3,252
4	22000 HPS w/p 200 Watt 77kwh	Units	2,946	2,946	2,945	2,928	2,930	2,930	2,929	2,918	2,919	2,915	2,897	2,899	35,102	34,786
5	27500 HPS w/p 250 Watt 107kwh	Units	123	123	123	123	123	123	123	123	123	123	123	122	1,475	1,464
6	50000 HPS w/p 400 Watt 163kwh	Units	69	69	69	69	69	69	69	69	69	69	69	69	829	829
7	8150 MV W/P 175 WATT 71 KWH	Units	3,699	3,695	3,688	3,664	3,657	3,646	3,631	3,608	3,585	3,554	3,525	3,531	43,483	42,372
8	9500 HPS W/P 100 WATT 50 KWH	Units	7,524	7,528	7,527	7,508	7,500	7,479	7,487	7,452	7,393	7,368	7,366	7,353	89,485	88,236
9	Lighting Service Roadway II															
10	16000 HPS o/p 1 150 Watt 68kwh	Units	7	7	7	7	7	7	7	7	7	7	7	7	84	84
11	21500 MV o/p 1 400 Watt 158kwh	Units	163	161	159	158	158	157	157	157	155	154	154	154	1,887	1,848
12	21500 MV o/p 2 400 Watt 158 kwh	Units	1	1	1	1	1	1	1	1	1	1	1	1	12	12
13	22000 HPS o/p 1 200 Watt 77 kwh	Units	642	642	642	643	643	643	643	643	645	646	646	645	7,723	7,740
14	22000 HPS o/p 2 200 Watt 77kwh	Units	85	85	85	85	85	85	85	85	85	85	85	85	1,020	1,020
15	27500 HPS o/p 1 250 Watt 107kwh	Units	2	2	2	2	2	2	2	2	2	2	2	2	24	24
16	27500 HPS o/p 2 250 Watt 107kwh	Units	1	1	1	1	1	1	1	1	1	1	1	1	12	12
17	8150 MV o/p 1 175 Watt 71kwh	Units	37	37	37	37	37	37	37	37	37	37	37	37	444	444
18	9500 HPS o/p 1 100 Watt 50kwh	Units	176	176	174	174	174	174	174	174	174	174	174	174	2,092	2,088
19	9500 HPS o/p 2 100 Watt 50 kwh	Units	17	17	17	17	17	17	17	17	17	17	17	17	207	207
20	50000 HPS o/p 1 400 Watt 163kwh	Units	1	1	1	1	1	1	1	1	1	1	1	1	12	12
21	Lighting Service Roadway III															
22	22000 HPS U w/p 200 Watt 77kwh	Units	3	3	3	3	3	3	3	3	3	3	3	3	31	31
23	8150 MV U w/p 175 Watt 71kwh	Units	67	67	67	67	67	67	65	65	65	65	65	65	790	780
24	9500 HPS U w/p 100 Watt 50kwh	Units	173	173	173	173	173	173	172	172	170	170	170	169	2,058	2,026
25	21500 MV W/P 400 WATT 158KWH UG	Units	211	211	211	210	210	210	205	205	203	203	203	203	2,485	2,440
26	Lighting Service Roadway IV															
27	21500 MV U O/P 400W 158kwh 2 Lamp	Units	3	3	3	3	3	3	3	3	3	3	3	3	36	36
28	22000 HPS U O/P 200W 77kwh 2 Lamp	Units	749	751	753	753	753	754	754	754	754	754	750	750	9,027	8,999
29	22000 HPS U o/p 1 200 Watt 77kwh	Units	338	338	338	338	338	338	335	335	335	335	335	330	4,028	3,954
30	8150 MV U o/p 1 175 Watt 71kwh	Units	378	377	374	374	374	373	372	372	367	365	356	356	4,438	4,272
31	9500 HPS U o/p 1 100 Watt 50kwh	Units	7,812	7,811	7,821	7,821	7,826	7,855	7,844	7,850	7,792	7,786	7,785	7,776	93,778	93,308
32	9500 HPS U O/P 100W 50 kwh 2 Lamp	Units	406	406	406	406	406	406	406	403	402	402	403	402	4,854	4,824
33	Lighting Service Roadway V															
34	LED 101-130 WT OH OP DB 42 KWH	Units	3	16	17	17	17	17	17	17	17	17	17	17	189	204
35	LED 101-130 WT OH WP 42 KWH	Units	234	264	266	288	288	292	294	303	315	327	327	327	3,526	3,928
36	LED 101-130 WT UG OP 42 KWH	Units	3	3	3	3	3	3	3	3	3	4	4	4	39	48
37	LED 201-300 WT OH WP 83 KWH	Units	51	50	50	50	51	52	64	64	64	65	67	66	694	792
38	LED 20-60 W UG FG 15 KWH	Units	415	417	474	531	565	600	731	734	756	763	784	785	7,555	9,420
39	LED 20-60 W UG OP 15 KWH	Units	91	91	93	94	94	118	118	121	186	202	227	227	1,662	2,724
40	LED 20-60 W UG OP DB 15 KWH	Units	-	-	-	-	-	-	-	2	3	3	3	3	14	36
41	LED 20-60 W UG SC 15 KWH	Units	54	54	54	54	54	54	54	101	101	101	101	101	883	1,212
42	LED 20-60 WT OH OP 15 KWH	Units	23	23	25	28	28	28	28	28	23	23	23	23	303	276
43	LED 20-60 WT OH OP DB 15 KWH	Units	-	-	-	-	-	-	-	-	4	4	4	4	16	48
44	LED 20-60 WT OH WP 15 KWH	Units	631	631	635	656	678	705	753	782	896	918	921	930	9,135	11,154
45	LED 61-100 W CO 28 KWH	Units	26	26	26	26	26	26	26	26	26	163	191	191	779	2,292
46	50000 HPS/HA NLR	Units	8	8	8	8	8	8	8	8	8	8	8	8	96	96
47																
48	Lighting Service Roadway VI															
49	ROADWAY LITE MTR'D SERVICE	kWh	39,145	37,510	40,932	42,367	44,594	48,758	46,508	42,205	41,521	41,270	39,973	38,561	503,344	462,732

50	ROADWAY LITE PUBLIC FACILITIES	kWh	46,887	45,634	61,119	67,656	67,819	50,217	53,433	63,232	73,661	77,173	60,315	57,072	724,218	684,864
51	ROADWAY LITE MTR'D OTHER	kWh	159,354	166,082	171,222	174,580	177,056	183,292	185,159	184,487	180,963	168,150	165,855	164,007	2,080,207	1,968,084
52																
53	Lighting Service Non-Roadway															
54	100 Watt HPS 50 kwh	Units	2,149	2,274	2,266	2,274	2,278	2,316	2,302	2,299	2,291	2,283	2,280	2,273	27,287	27,278
55	1000 Watt MH Flood Light 374 kwh	Units	1,457	1,625	1,621	1,620	1,641	1,690	1,690	1,673	1,655	1,649	1,648	1,645	19,614	19,738
56	1000 Watt MV Flood Light 378 kwh	Units	15	17	17	17	18	19	16	16	16	16	16	16	201	195
57	175 Watt MV 71 kwh	Units	7	8	11	20	42	39	39	39	39	39	39	39	362	469
58	200 Watt HPS 77 kwh	Units	981	1,055	1,051	1,050	1,053	1,075	1,066	1,067	1,069	1,048	1,052	1,047	12,614	12,560
59	250 Watt HPS Flood Light 107 kwh	Units	683	720	730	708	716	729	728	732	727	727	730	734	8,663	8,803
60	400 Watt HPS Flood Light 163 kwh	Units	17	18	19	24	25	28	35	50	65	64	66	69	480	829
61	400 Watt MH Flood Light 160 kwh	Units	22	23	23	23	22	22	22	22	22	22	22	22	269	269
62	400 Watt MV 158 kwh	Units	98	107	107	107	107	111	111	111	111	111	115	106	1,300	1,277
63	400 Watt MV Flood Light 158 kwh	Units	1,294	1,419	1,414	1,414	1,418	1,463	1,456	1,453	1,455	1,448	1,447	1,442	17,123	17,301
64	48 w LED - Nite Lite 15	Units	655	735	735	726	741	765	755	751	752	751	749	750	8,864	8,995
65	125 w LED - Flood Light 42	Units	68	74	74	74	74	77	77	78	79	77	78	78	907	936
66	250 w LED - Flood Light 83	Units	0	0	3	10	16	16	18	18	21	16	20	21	162	253
67	POLE CHARGE - T&D ONLY	Units	1,498	1,499	1,506	1,499	1,500	1,492	1,490	1,487	1,498	1,491	1,493	1,507	17,960	18,084
68																
69																
70	Lighting Total															

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) < 20 kW Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	23,413	654,561	(5,861)	(88)	648,612	28	648,141	(471)
2	August 2024	23,416	670,370	1,951	(88)	672,232	29	671,658	(574)
3	September 2024	23,371	660,450	(3,714)	(164)	656,572	28	657,274	702
4	October 2024	23,332	637,600	(8,396)	(32)	629,171	27	630,897	1,726
5	November 2024	23,294	621,297	855	(54)	622,098	27	624,822	2,724
6	December 2024	23,336	612,509	(2,291)	(92)	610,125	26	611,694	1,569
7	January 2025	23,314	615,556	250	-	615,806	26	617,972	2,166
8	February 2025	23,344	652,747	20	-	652,767	28	654,221	1,454
9	March 2025	23,352	653,749	(560)	-	653,189	28	654,420	1,231
10	April 2025	23,369	595,699	(1,320)	-	594,379	25	595,066	687
11	May 2025	23,383	605,963	(1,680)	-	604,283	26	604,619	336
12	June 2025	23,396	637,938	(1,270)	-	636,668	27	636,668	-
13	Total	280,320	7,618,439	(22,016)	(519)	7,595,902	325	7,607,452	11,550

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) < 20 kW Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	153	117,625	(1,101)	-	116,524	762	118,809	2,285
2	August 2024	153	115,909	81	-	115,990	758	118,264	2,274
3	September 2024	148	120,500	(499)	-	120,001	811	126,488	6,487
4	October 2024	148	114,788	(1,832)	-	112,956	763	119,062	6,106
5	November 2024	148	110,125	(2,442)	-	107,683	728	113,504	5,821
6	December 2024	148	106,841	(348)	-	106,493	720	112,249	5,756
7	January 2025	155	106,124	-	-	106,124	685	106,809	685
8	February 2025	156	110,304	-	-	110,304	707	110,304	-
9	March 2025	157	110,587	110	-	110,697	705	109,992	(705)
10	April 2025	157	116,602	(410)	-	116,192	740	115,452	(740)
11	May 2025	157	117,793	(320)	-	117,473	748	116,725	(748)
12	June 2025	156	120,206	(280)	-	119,926	769	119,926	-
13	Total	1,836	1,367,403	(7,041)	-	1,360,363	8,895	1,387,584	27,221

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	510	193,873		-	193,873	380	189,311	(4,562)
2	August 2024	510	199,547		-	199,547	391	194,852	(4,695)
3	September 2024	501	247,165		-	247,165	493	245,685	(1,480)
4	October 2024	504	200,429		-	200,429	398	198,043	(2,386)
5	November 2024	505	235,683		-	235,683	467	232,416	(3,267)
6	December 2024	510	229,175		-	229,175	449	223,783	(5,392)
7	January 2025	486	166,554		-	166,554	343	170,666	4,112
8	February 2025	483	161,167		-	161,167	334	166,172	5,005
9	March 2025	486	213,900		-	213,900	440	219,181	5,281
10	April 2025	493	205,296		-	205,296	416	207,378	2,082
11	May 2025	497	195,316		-	195,316	393	195,709	393
12	June 2025	498	138,929		-	138,929	279	138,929	-
13	Total	5,983	2,387,034	-	-	2,387,034	4,783	2,382,125	(4,909)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	166	332,473		-	332,473	2,003	388,553	56,080
2	August 2024	166	348,739		-	348,739	2,101	407,562	58,823
3	September 2024	171	318,561		-	318,561	1,863	361,408	42,847
4	October 2024	170	336,411		-	336,411	1,979	383,904	47,493
5	November 2024	170	358,298		-	358,298	2,108	408,881	50,583
6	December 2024	171	338,666		-	338,666	1,981	384,218	45,552
7	January 2025	194	404,286		-	404,286	2,084	404,286	-
8	February 2025	196	426,448		-	426,448	2,176	422,096	(4,352)
9	March 2025	194	403,022		-	403,022	2,077	403,022	-
10	April 2025	194	390,374		-	390,374	2,012	390,374	-
11	May 2025	194	388,551		-	388,551	2,003	388,551	-
12	June 2025	194	391,116		-	391,116	2,016	391,116	-
13	Total	2,180	4,436,946	-	-	4,436,945	24,402	4,733,971	297,026

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS**

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PRIMARY SUBSTATION

Line No.	Month	(1) ESI ID	(2) (2) kW	(3) Normalized Weather	(4) Other Adjustment	(5) Net	(6) Average Usage	(7) Annualized kW	(8) Difference
		Input	Input	Input	Input	(2)+(3)+(4)	(5) / (1)	*Jun. Cust.	(7) - (5)
1	July 2024	9	22,851	-	-	22,851	2,539	22,851	-
2	August 2024	9	23,317	-	-	23,317	2,591	23,317	-
3	September 2024	9	24,725	-	-	24,725	2,747	24,725	-
4	October 2024	9	23,106	-	-	23,106	2,567	23,106	-
5	November 2024	9	22,389	-	-	22,389	2,488	22,389	-
6	December 2024	9	21,783	-	-	21,783	2,420	21,783	-
7	January 2025	9	23,130	-	-	23,130	2,570	23,130	-
8	February 2025	9	23,259	-	-	23,259	2,584	23,259	-
9	March 2025	9	29,627	-	-	29,627	3,292	29,627	-
10	April 2025	9	28,061	-	-	28,061	3,118	28,061	-
11	May 2025	9	27,563	-	-	27,563	3,063	27,563	-
12	June 2025	9	26,531	-	-	26,531	2,948	26,531	-
13	Total	108	296,343	-	-	296,342	32,927	296,342	-

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED BILLED KW BILLING DETERMINANTS
TRANSMISSION SERVICE**

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Line No.	Month	(1) ESI ID Input	(2) (2) kW Input	(3) Normalized Weather Input	(4) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	83	1,184,432	-	-	1,184,432	14,270	1,270,054	85,622
2	August 2024	83	1,221,530	-	-	1,221,530	14,717	1,309,833	88,303
3	September 2024	83	1,136,940	-	-	1,136,940	13,698	1,219,128	82,188
4	October 2024	83	1,166,149	-	-	1,166,149	14,050	1,250,449	84,300
5	November 2024	84	1,486,025	-	-	1,486,025	17,691	1,574,479	88,454
6	December 2024	83	1,686,320	-	-	1,686,320	20,317	1,808,223	121,903
7	January 2025	84	1,657,880	-	-	1,657,880	19,737	1,756,563	98,683
8	February 2025	86	1,829,162	-	-	1,829,162	21,269	1,892,970	63,808
9	March 2025	86	1,808,270	-	-	1,808,270	21,026	1,871,349	63,079
10	April 2025	86	1,932,017	-	-	1,932,017	22,465	1,999,413	67,396
11	May 2025	89	1,504,823	-	-	1,504,823	16,908	1,504,823	-
12	June 2025	89	2,013,006	-	-	2,013,006	22,618	2,013,006	-
13	Total	1,019	18,626,554	-	-	18,626,554	218,767	19,470,290	843,736

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED KV_a BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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WHOLESALE DISTRUBUTION

Line No.	Month	(1) ESI ID Input	(2) Billed kVa Input	(3) Normalized Weather Input	(4) < 20 kW Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kVa *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	3	6,779	-	-	6,779	2,260	6,779	-
2	August 2024	3	6,826	-	-	6,826	2,275	6,826	-
3	September 2024	3	6,903	-	-	6,903	2,301	6,903	-
4	October 2024	3	6,903	-	-	6,903	2,301	6,903	-
5	November 2024	3	6,903	-	-	6,903	2,301	6,903	-
6	December 2024	3	6,903	-	-	6,903	2,301	6,903	-
7	January 2025	3	6,306	-	-	6,306	2,102	6,306	-
8	February 2025	3	6,788	-	-	6,788	2,263	6,788	-
9	March 2025	3	6,306	-	-	6,306	2,102	6,306	-
10	April 2025	3	6,306	-	-	6,306	2,102	6,306	-
11	May 2025	3	6,306	-	-	6,306	2,102	6,306	-
12	June 2025	3	6,306	-	-	6,306	2,102	6,306	-
13	Total	36	79,535	-	-	79,535	26,512	79,535.00	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED kW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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BESS

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Normalized Weather Input	(4) Other Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	24	90,418	-	-	90,418	3,767	90,418	-
2	August 2024	24	92,533	-	-	92,533	3,856	92,533	-
3	September 2024	24	99,048	-	-	99,048	4,127	99,048	-
4	October 2024	24	92,657	-	-	92,657	3,861	92,657	-
5	November 2024	24	90,541	-	-	90,541	3,773	90,541	-
6	December 2024	24	93,720	-	-	93,720	3,905	93,720	-
7	January 2025	24	94,774	-	-	94,774	3,949	94,774	-
8	February 2025	24	96,587	-	-	96,587	4,024	96,587	-
9	March 2025	24	95,519	-	-	95,519	3,980	95,519	-
10	April 2025	24	95,636	-	-	95,636	3,985	95,636	-
11	May 2025	24	96,402	-	-	96,402	4,017	96,402	-
12	June 2025	24	93,677	-	-	93,677	3,903	93,677	-
13	Total	288	1,131,512	-	-	1,131,512	47,146	1,131,512.00	-

**TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025**

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DOCKET NO. 58964

RATCHET RESET - ADJUSTMENT TO BILLED KW BILLING DETERMINANTS

SPONSOR: STACY R. WHITEHURST

SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Ratchet Effect Billed kW Input	(3) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized Billed kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	981	(88)		(88)	(0)	-	88
2	August 2024	982	(88)		(88)	(0)	-	88
3	September 2024	992	(164)		(164)	(0)	-	164
4	October 2024	998	(32)		(32)	(0)	-	32
5	November 2024	1,017	(54)		(54)	(0)	-	54
6	December 2024	1,020	(92)		(92)	(0)	-	92
7	January 2025	0	-		-	-	-	-
8	February 2025	0	-		-	-	-	-
9	March 2025	0	-		-	-	-	-
10	April 2025	0	-		-	-	-	-
11	May 2025	0	-		-	-	-	-
12	June 2025	0	-		-	-	-	-
13	Total	5,990	(519)	-	(518)	(1)	-	518

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025

WP/ II-H-4.1-4
PAGE 2 OF 4

DOCKET NO. 58964

RATCHET RESET - ADJUSTMENT TO BILLED KW BILLING DETERMINANTS

SPONSOR: STACY R. WHITEHURST

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	-	-	-	-	-	-	-
2	August 2024	-	-	-	-	-	-	-
3	September 2024	-	-	-	-	-	-	-
4	October 2024	-	-	-	-	-	-	-
5	November 2024	-	-	-	-	-	-	-
6	December 2024	-	-	-	-	-	-	-
7	January 2025	-	-	-	-	-	-	-
8	February 2025	-	-	-	-	-	-	-
9	March 2025	-	-	-	-	-	-	-
10	April 2025	-	-	-	-	-	-	-
11	May 2025	-	-	-	-	-	-	-
12	June 2025	-	-	-	-	-	-	-
13	Total	-	-	-	-	-	-	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

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RATCHET RESET - ADJUSTMENT TO BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024				-	-	-	-
2	August 2024				-	-	-	-
3	September 2024				-	-	-	-
4	October 2024				-	-	-	-
5	November 2024				-	-	-	-
6	December 2024				-	-	-	-
7	January 2025				-	-	-	-
8	February 2025				-	-	-	-
9	March 2025				-	-	-	-
10	April 2025				-	-	-	-
11	May 2025				-	-	-	-
12	June 2025				-	-	-	-
13	Total	-	-	-	-	-	-	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964

WP/ II-H-4.1-4
PAGE 4 OF 4

RATCHET RESET - ADJUSTMENT TO BILLED KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Billed kW Input	(3) Other Adjustment Input	(5) Net (2)+(3)+(4)	(6) Average Usage (5) / (1)	(7) Annualized kW *Jun. Cust.	(8) Difference (7) - (5)
1	July 2024	-	-	-	-	-	-	-
2	August 2024	-	-	-	-	-	-	-
3	September 2024	-	-	-	-	-	-	-
4	October 2024	-	-	-	-	-	-	-
5	November 2024	-	-	-	-	-	-	-
6	December 2024	-	-	-	-	-	-	-
7	January 2025	-	-	-	-	-	-	-
8	February 2025	-	-	-	-	-	-	-
9	March 2025	-	-	-	-	-	-	-
10	April 2025	-	-	-	-	-	-	-
11	May 2025	-	-	-	-	-	-	-
12	June 2025	-	-	-	-	-	-	-
13	Total	-	-	-	-	-	-	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
SUMMARY OF WP/II-H-4-1-4-1.1.1
SPONSOR: STACY R. WHITEHURST

WP/WP II-H-4-1-4-1.1
PAGE 1 OF 1

Row Labels	Column Labels	
	Sum of Remove ratchet	Sum of Count ESI
LT20kW	Secondary Service Greater than 5kW w/o IDR	Secondary Service Greater than 5kW w/o IDR
202407	-88.4	981
202408	-88.4	982
202409	-163.6	992
202410	-32.2	998
202411	-54	1,017
202412	-92.4	1,020
202501		-
202502		-
202503		-
202504		-
202505		-
202506		-
Grand Total	(519)	5,990

-1

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED 4CP/KVa BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

WP/II-4.1-5
PAGE 1 OF 4

SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Billed 4CP kW Input	(3) Adjustment for Billings Input	(4) New 4CP Billings (2)+(3)
1	July 2024	153	71,872	(1,146)	70,726
2	August 2024	153	71,107	(381)	70,726
3	September 2024	148	71,313	(587)	70,726
4	October 2024	148	70,883	(157)	70,726
5	November 2024	148	70,883	(157)	70,726
6	December 2024	148	70,293	433	70,726
7	January 2025	155	73,230	(2,503)	70,726
8	February 2025	156	70,456	271	70,726
9	March 2025	157	70,251	476	70,726
10	April 2025	157	71,201	(475)	70,726
11	May 2025	157	70,844	(118)	70,726
12	June 2025	156	70,726	-	70,726
13	Total	1,836	853,061	(4,345)	848,716

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED 4CP/KVa BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

WP/II-4.1-5
PAGE 2 OF 4

PRIMARY IDR

Line No.	Month	(1) ESI ID	(2) Billed 4CP kW	(3) Adjustment for Billings	(4) New 4CP Billings
		Input	Input	Input	(2)+(3)
1	July 2024	166	120,247	63,675	183,921
2	August 2024	166	125,660	58,262	183,921
3	September 2024	171	124,493	59,429	183,921
4	October 2024	170	124,571	59,350	183,921
5	November 2024	170	124,169	59,752	183,921
6	December 2024	171	125,083	58,839	183,921
7	January 2025	194	179,214	4,708	183,921
8	February 2025	196	189,402	(5,481)	183,921
9	March 2025	194	182,888	1,033	183,921
10	April 2025	194	181,786	2,135	183,921
11	May 2025	194	184,422	(501)	183,921
12	June 2025	194	183,921	-	183,921
13	Total	2,180	1,845,854	361,200	2,207,055

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED 4CP/KVa BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PAGE 3 OF 4

PRIMARY SUBSTATION

Line No.	Month	(1) ESI ID	(2) Billed 4CP kW	(3) Adjustment for Billings	(4) New 4CP Billings
		Input	Input	Input	(2)+(3)
1	July 2024	9	20,244	1,544	21,789
2	August 2024	9	20,244	1,544	21,789
3	September 2024	9	19,090	2,698	21,789
4	October 2024	9	20,244	1,544	21,789
5	November 2024	9	20,244	1,544	21,789
6	December 2024	9	20,244	1,544	21,789
7	January 2025	9	22,518	(729)	21,789
8	February 2025	9	21,377	411	21,789
9	March 2025	9	20,963	826	21,789
10	April 2025	9	21,789	-	21,789
11	May 2025	9	21,789	-	21,789
12	June 2025	9	21,789	-	21,789
13	Total	108	250,534	10,928	261,462

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED 4CP/KVa BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) Billed 4CP kW Input	(3) Adjustment for Billings Input	(4) New 4CP Billings (2)+(3)
1	July 2024	83	668,134	49,729	717,863
2	August 2024	83	752,268	(34,405)	717,863
3	September 2024	83	649,897	67,966	717,863
4	October 2024	83	687,392	30,471	717,863
5	November 2024	84	715,624	2,239	717,863
6	December 2024	83	718,275	(411)	717,863
7	January 2025	84	641,907	75,957	717,863
8	February 2025	86	792,721	(74,858)	717,863
9	March 2025	86	802,459	(84,596)	717,863
10	April 2025	86	793,846	(75,982)	717,863
11	May 2025	89	777,360	(59,497)	717,863
12	June 2025	89	801,154	(83,290)	717,863
13	Total	1,019	8,801,037	(186,677)	8,614,359

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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SECONDARY GREATER THAN 5 KW NIDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	23,413	622,869	(5,756)	617,113	26	616,665	(448)
2	August 2024	23,416	638,397	9,106	647,503	28	646,950	(553)
3	September 2024	23,371	628,732	3,221	631,953	27	632,629	676
4	October 2024	23,332	602,154	(1,072)	601,082	26	602,731	1,649
5	November 2024	23,294	579,514	2,967	582,481	25	585,032	2,551
6	December 2024	23,336	553,816	1,189	555,005	24	556,432	1,427
7	January 2025	23,314	567,283	(8,024)	559,259	24	561,226	1,967
8	February 2025	23,344	613,575	2,671	616,246	26	617,618	1,372
9	March 2025	23,352	614,437	(5,085)	609,352	26	610,500	1,148
10	April 2025	23,369	560,568	(11,495)	549,073	23	549,708	635
11	May 2025	23,383	565,368	1,171	566,539	24	566,854	315
12	June 2025	23,396	604,481	(3,136)	601,345	26	601,345	(0)
13	Total	280,320	7,151,195	(14,243)	7,136,952	306	7,147,690	10,738

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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SECONDARY GREATER THAN 5 KW IDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	153	106,545	(1,809)	104,736	685	106,789	2,053
2	August 2024	153	105,032	(3,305)	101,727	665	103,722	1,995
3	September 2024	148	109,619	(2,723)	106,896	722	112,675	5,779
4	October 2024	148	103,125	(1,371)	101,754	688	107,254	5,500
5	November 2024	148	97,484	(31)	97,453	658	102,721	5,268
6	December 2024	148	91,673	69	91,742	620	96,701	4,959
7	January 2025	155	90,071	(1,512)	88,559	571	89,131	572
8	February 2025	156	96,539	111	96,650	620	96,650	0
9	March 2025	157	96,692	(686)	96,006	612	95,395	(611)
10	April 2025	157	102,371	(2,517)	99,854	636	99,218	(636)
11	May 2025	157	105,568	(3,355)	102,213	651	101,562	(651)
12	June 2025	156	108,058	(478)	107,580	690	107,580	(0)
13	Total	1,836	1,212,778	(17,607)	1,195,171	7,817	1,219,398	24,227

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PAGE 3 OF 6

PRIMARY NIDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	510	174,494		174,494	342	170,388	(4,106)
2	August 2024	510	187,505		187,505	368	183,093	(4,412)
3	September 2024	501	224,268		224,268	448	222,925	(1,343)
4	October 2024	504	169,737		169,737	337	167,716	(2,021)
5	November 2024	505	217,649		217,649	431	214,632	(3,017)
6	December 2024	510	217,490		217,490	426	212,373	(5,117)
7	January 2025	486	150,318		150,318	309	154,030	3,712
8	February 2025	483	159,525		159,525	330	164,479	4,954
9	March 2025	486	210,746		210,746	434	215,950	5,204
10	April 2025	493	190,318		190,318	386	192,248	1,930
11	May 2025	497	183,438		183,438	369	183,807	369
12	June 2025	498	108,539		108,539	218	108,539	-
13	Total	5,983	2,194,028	-	2,194,027	4,398	2,190,180	(3,847)

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PRIMARY IDR

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	166	310,080		310,080	1,868	362,383	52,303
2	August 2024	166	312,722		312,722	1,884	365,470	52,748
3	September 2024	171	283,401		283,401	1,657	321,519	38,118
4	October 2024	170	296,101		296,101	1,742	337,903	41,802
5	November 2024	170	314,803		314,803	1,852	359,246	44,443
6	December 2024	171	299,427		299,427	1,751	339,701	40,274
7	January 2025	194	368,143		368,143	1,898	368,143	-
8	February 2025	196	396,060		396,060	2,021	392,019	(4,041)
9	March 2025	194	374,548		374,548	1,931	374,548	-
10	April 2025	194	359,141		359,141	1,851	359,141	-
11	May 2025	194	358,155		358,155	1,846	358,155	-
12	June 2025	194	356,186		356,186	1,836	356,186	-
13	Total	2,180	4,028,769	-	4,028,767	22,136	4,294,414	265,647

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

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PRIMARY SUBSTATION

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	9	21,804		21,804	2,423	21,804	-
2	August 2024	9	22,251		22,251	2,472	22,251	-
3	September 2024	9	23,573		23,573	2,619	23,573	-
4	October 2024	9	22,024		22,024	2,447	22,024	-
5	November 2024	9	21,296		21,296	2,366	21,296	-
6	December 2024	9	20,592		20,592	2,288	20,592	-
7	January 2025	9	20,328		20,328	2,259	20,328	-
8	February 2025	9	20,751		20,751	2,306	20,751	-
9	March 2025	9	25,817		25,817	2,869	25,817	-
10	April 2025	9	23,102		23,102	2,567	23,102	-
11	May 2025	9	23,755		23,755	2,639	23,755	-
12	June 2025	9	24,748		24,748	2,750	24,748	-
13	Total	108	270,041	-	270,041	30,005	270,041	-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

WP/II-4.1-6
PAGE 6 OF 6

TRANSMISSION

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	83	1,130,432		1,130,432	13,620	1,212,150	81,718
2	August 2024	83	1,221,530		1,221,530	14,717	1,309,833	88,303
3	September 2024	83	1,136,940		1,136,940	13,698	1,219,128	82,188
4	October 2024	83	1,166,149		1,166,149	14,050	1,250,449	84,300
5	November 2024	84	1,486,025		1,486,025	17,691	1,574,479	88,454
6	December 2024	83	1,686,320		1,686,320	20,317	1,808,223	121,903
7	January 2025	84	1,657,880		1,657,880	19,737	1,756,563	98,683
8	February 2025	86	1,829,162		1,829,162	21,269	1,892,970	63,808
9	March 2025	86	1,808,270		1,808,270	21,026	1,871,349	63,079
10	April 2025	86	1,932,017		1,932,017	22,465	1,999,413	67,396
11	May 2025	89	1,504,823		1,504,823	16,908	1,504,823	-
12	June 2025	89	2,013,006		2,013,006	22,618	2,013,006	-
13	Total	1,019	18,572,554	-	18,572,554	218,117	19,412,386	839,832

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
ANNUALIZED ACTUAL KW BILLING DETERMINANTS
SPONSOR: STACY R. WHITEHURST

WP/II-4.1-6
PAGE 6 OF 6

WHOLESALE DISTRUBUTION

Line No.	Month	(1) ESI ID Input	(2) Actual kW Input	(3) Normalized Weather Input	(4) Net (2)+(3)	(5) Average Usage (4) / (1)	(6) Annualized kW *Jun. Cust.	(7) Difference (6) - (4)
1	July 2024	3	4,954	-	4,954	1,651	4,954	-
2	August 2024	3	5,306	-	5,306	1,769	5,306	-
3	September 2024	3	5,341	-	5,341	1,780	5,341	-
4	October 2024	3	4,612	-	4,612	1,537	4,612	-
5	November 2024	3	4,677	-	4,677	1,559	4,677	-
6	December 2024	3	4,884	-	4,884	1,628	4,884	-
7	January 2025	3	5,657	-	5,657	1,886	5,657	-
8	February 2025	3	6,065	-	6,065	2,022	6,065	-
9	March 2025	3	4,649	-	4,649	1,550	4,649	-
10	April 2025	3	4,790	-	4,790	1,597	4,790	-
11	May 2025	3	4,668	-	4,668	1,556	4,668	-
12	June 2025	3	4,853	-	4,853	1,618	4,853	-
13	Total	36	60,455	-	60,456	20,152	60,456	-

WP II-H-1.2.1

	Brazos	Oncor	RGEC	Total kWh
July 2024	449,576.04	107,012.28	2,118,336	2,674,924.32
August 2024	509,423.64	121,313.46	2,119,123	2,749,860.30
September 2024	337,037.28	75,267.75	2,324,568	2,736,873.03
October 2024	313,896.12	62,926.20	2,151,014	2,527,836.72
November 2024	284,845.80	44,235.30	2,296,838	2,625,919.50
December 2024	377,392.32	48,223.86	2,509,584	2,935,200.18
January 2025	603791.88	58439.52	2,256,773	2,919,004.20
February 2025	473940.48	49225.14	2,158,733	2,681,898.42
March 2025	303560.52	46778.31	2,243,318	2,593,657.23
April 2025	276703.08	53500.62	2,196,744	2,526,947.70
May 2025	291411.24	66730.59	2,220,662	2,578,804.23
June 2025	378911.76	96182.64	2,087,386	2,562,480.00

	Brazos	Oncor	RGEC	Total Actual kW	WP II-H-4-1-6.1	
July 2024	1,037.76	287.04	3,628.80	4,953.60	\$0.52	\$2,555.24
August 2024	1,141.92	324.12	3,840.00	5,306.04	\$0.52	\$2,737.04
September 2024	874.56	261.60	4,204.80	5,340.96	\$0.52	\$2,755.05
October 2024	807.84	213.36	3,590.40	4,611.60	\$0.52	\$2,378.82
November 2024	804.96	128.16	3,744.00	4,677.12	\$0.63	\$2,939.42
December 2024	1,003.32	136.32	3,744.00	4,883.64	\$0.63	\$3,069.22
January 2025	1501	182	3974	5,657.00	\$0.63	\$3,555.25
February 2025	1,981.00	186.00	3,898.00	6,065.00	\$0.63	\$3,811.66
March 2025	891	149	3609	4,649.00	\$0.63	\$2,921.75
April 2025	874	172	3744	4,790.00	\$0.63	\$3,010.37
May 2025	800	220	3648	4,668.00	\$0.63	\$2,933.69
June 2025	950	274	3629	4,853.00	\$0.63	\$3,049.96
						\$35,717.47

WP II-H-4-1-4-1-1

	Brazos	Oncor	RGEC	Total Billed kW	
July 2024	2,099		287	4,393	6,779
August 2024	2,099		334	4,393	6,826
September 2024	2,099		334	4,470	6,903
October 2024	2,099		334	4,470	6,903
November 2024	2,099		334	4,470	6,903
December 2024	2,099		334	4,470	6,903
January 2025	1,502		334	4,470	6,306
February 2025	1,984		334	4,470	6,788
March 2025	1502		334	4,470	6,306
April 2025	1502		334	4,470	6,306
May 2025	1502		334	4,470	6,306
June 2025	1502		334	4,470	6,306

LINE NO.	DESCRIPTION	Monthly kWh	Annual kWh	Hourly kWh	KW	WP II-H-4-1-3-1j												
		202407	202408	202409		202410	202411	202412	202501	202502	202503	202504	202505	202506				
1	Lighting Service Roadway I																	
2	16000 HPS W/P 150 WATT 68 KWH	68	816	0.204	0.204	0.61	0.61	0.61	0.61	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	
3	21500 MV W/P 400 WATT 158 KWH	158	1896	0.474	0.474	142.20	142.20	140.78	138.41	136.51	136.04	136.99	133.67	132.72	134.62	127.51	128.93	
4	22000 HPS w/p 200 Watt 77kwh	77	924	0.231	0.231	680.53	680.53	680.30	676.37	676.83	676.83	680.76	674.75	674.29	714.71	669.21	669.67	
5	27500 HPS w/p 250 Watt 107kwh	107	1284	0.321	0.321	39.48	39.48	39.48	39.48	39.48	39.48	39.48	39.48	39.48	39.48	39.48	39.16	
6	50000 HPS w/p 400 Watt 163kwh	163	1956	0.489	0.489	48.90	48.90	48.90	48.90	48.90	48.90	48.90	48.90	48.90	48.90	48.90	48.90	
7	8150 MV W/P 175 WATT 71 KWH	71	852	0.213	0.213	787.89	787.25	785.54	780.43	778.94	776.60	779.58	769.57	763.61	764.24	750.83	752.10	
8	9500 HPS W/P 100 WATT 50 KWH	50	600	0.15	0.15	1,128.60	1,129.95	1,129.20	1,126.20	1,125.00	1,121.85	1,134.15	1,119.60	1,108.95	1,119.75	1,104.90	1,102.95	
9	Lighting Service Roadway II																	
10	16000 HPS o/p 1 150 Watt 68kwh	68	816	0.204	0.204	1.43	1.43	1.43	1.43	1.43	1.43	1.43	1.43	1.43	1.43	1.43	1.43	
11	21500 MV o/p 1 400 Watt 158kwh	158	1896	0.474	0.474	77.26	76.31	75.37	74.89	74.89	74.42	74.42	73.47	73.00	73.00	73.00	73.00	
12	21500 MV o/p 2 400 Watt 158 kwh	158	1896	0.474	0.474	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	
13	22000 HPS o/p 1 200 Watt 77 kwh	77	924	0.231	0.231	148.30	148.30	148.30	148.53	148.53	148.53	148.53	148.00	149.00	149.23	149.23	149.00	
14	22000 HPS o/p 2 200 Watt 77kwh	77	924	0.231	0.231	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
15	27500 HPS o/p 1 250 Watt 107kwh	107	1284	0.321	0.321	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	0.64	
16	27500 HPS o/p 2 250 Watt 107kwh	107	1284	0.321	0.321	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.32	
17	8150 MV o/p 1 175 Watt 71kwh	71	852	0.213	0.213	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	7.88	
18	9500 HPS o/p 1 100 Watt 50kwh	50	600	0.15	0.15	26.40	26.40	26.10	26.10	26.10	26.10	26.10	26.10	26.10	26.10	26.10	26.10	
19	9500 HPS o/p 2 100 Watt 50 kwh	50	600	0.15	0.15	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	3.00	
20	50000 HPS o/p 1 400 Watt 163kwh	400	4800	1.2	1.2	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	
21																		
22	Lighting Service Roadway III																	
23	22000 HPS U w/p 200 Watt 77kwh	77	924	0.231	0.231	9.93	9.93	9.93	9.93	9.93	9.93	9.70	9.70	9.70	10.16	9.70	9.70	
24	8150 MV U w/p 175 Watt 71kwh	71	852	0.213	0.213	46.86	46.86	46.86	46.86	46.86	46.86	46.65	46.65	46.01	46.43	46.01	45.80	
25	9500 HPS U o/p 100 Watt 50kwh	50	600	0.15	0.15	49.20	49.20	49.20	48.90	48.90	48.90	47.85	47.85	47.40	48.15	47.25	47.40	
26	21500 MV W/P 400 Watt 158kwh	158	1896	0.474	0.474	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	0.95	
27																		
28	Lighting Service Roadway IV																	
29	21500 MV U O/P 400W 158kwh 2 Lamp	158	1896	0.474	0.474	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42	1.42	
30	22000 HPS O/P 200W 77kwh 2 Lamp	77	924	0.231	0.231	104.41	104.41	104.41	104.41	104.41	104.41	103.49	103.49	103.49	105.34	103.49	102.10	
31	22000 HPS U o/p 1 200 Watt 77kwh	77	924	0.231	0.231	129.13	129.59	129.82	129.82	130.05	130.05	130.05	130.05	130.05	130.75	129.36	129.36	
32	8150 MV U o/p 1 175 Watt 71kwh	71	852	0.213	0.213	80.51	80.30	79.66	79.66	79.66	79.45	79.24	79.24	78.17	77.75	75.83	75.83	
33	9500 HPS U o/p 1 100 Watt 50kwh	50	600	0.15	0.15	1,171.80	1,171.65	1,173.15	1,173.15	1,174.50	1,178.25	1,176.60	1,177.50	1,168.80	1,167.90	1,167.75	1,166.40	
34	9500 HPS U O/P 100W 50 kwh 2 Lamp	50	600	0.15	0.15	60.90	60.90	60.90	60.90	60.90	60.90	60.90	60.45	60.30	60.30	60.45	60.30	
35																		
36	Lighting Service Roadway V																	
37	LED 101-130 WT OH OP DB 42 KWH	42	504	0.126	0.126	16	16	17	17	17	17	17	17	17	17	17	17	
38	LED 101-130 WT OH WP 42 KWH	42	504	0.126	0.126	239	264	266	288	288	292	294	303	315	333	327	328	
39	LED 101-130 WT UG OP 42 KWH	42	504	0.126	0.126	3	3	3	3	3	3	3	3	4	4	4	4	
40	LED 201-300 WT OH WP 83 KWH	83	996	0.249	0.249	84	50	50	51	51	52	64	64	64	65	68	66	
41	LED 20-60 W UG FG 15 KWH	15	180	0.045	0.045	415	417	474	531	565	600	731	734	756	763	784	785	
42	LED 20-60 W UG OP 15 KWH	15	180	0.045	0.045	91	91	93	94	94	118	118	121	186	220	227	227	
43	LED 20-60 W UG OP DB 15 KWH	15	180	0.045	0.045								3	3	3	3	3	
44	LED 20-60 W UG SC 15 KWH	15	180	0.045	0.045	54	54	54	54	54	54	54	101	101	101	101	101	
45	LED 20-60 WT OH OP 15 KWH	15	180	0.045	0.045	23	23	25	28	28	28	28	28	23	23	23	23	
46	LED 20-60 WT OH OP DB 15 KWH	15	180	0.045	0.045								4	4	4	4	4	
47	LED 20-60 WT OH WP 15 KWH	15	180	0.045	0.045	650	631	635	660	678	705	768	783	896	919	921	930	
48	LED 61-100 W CO 28 KWH	28	336	0.084	0.084	8	8	8	8	8	8	8	8	8	8	8	8	
49	50000 HPS/HA NLR	163	1956	0.489	0.489	3.91	3.91	3.91	3.91	3.91	3.91	3.91	3.91	3.91	3.91	3.91	3.91	
50																		
51	Lighting Service Roadway VI																	
52	ROADWAY LITE MTR'D SERVICE																	
53	ROADWAY LITE PUBLIC FACILITIES																	
54	ROADWAY LITE MTR'D OTHER																	
55																		
56																		
57	Lighting Service Non-Roadway																	
58	100 Watt HPS 50 kwh	50	600	0.15	0.15	267.20	267.35	266.45	267.65	265.70	265.85	263.75	263.30	262.85	263.00	261.65	261.54	
59	1000 Watt MH Flood Light 374 kwh	374	4488	1.122	1.122	1,084.97	1,081.61	1,077.12	1,080.49	1,071.51	1,069.27	1,074.88	1,061.41	1,047.95	1,064.78	1,050.19	1,052.44	
60	1000 Watt MV Flood Light 378 kwh	378	4536	1.134	1.134	11.34	11.34	11.34	11.34	11.34	12.47	10.21	10.21	10.21	11.34	10.21	10.21	
61	175 Watt MV 71 kwh	71	852	0.213	0.213	246.65	247.29	246.02	245.80	243.67	243.46	241.12	241.33	243.89	238.56	238.35	238.13	
62	200 Watt HPS 77 kwh	77	924	0.231	0.231	141.37	140.45	144.38	140.91	138.37	138.60	138.37	139.29	138.60	140.45	138.83	140.45	
63	250 Watt HPS Flood Light 107 kwh	107	1284	0.321	0.321	5.46	5.46	5.46	5.46	5.14	5.14	5.14	5.14	5.14	5.14	5.14	5.46	
64	400 Watt HPS Flood Light 163 kwh	163	1956	0.489	0.489	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	21.52	22.98	21.52	
65	400 Watt MH Flood Light 160 kwh	160	1920	0.48	0.48	441.60	443.52	439.68	441.12	437.76	439.20	438.24	433.44	435.36	432.48	434.40	433.92	
66	400 Watt MV 158 kwh	158	1896	0.474	0.474	208.09	207.14	208.09	204.77	203.82	205.24	202.40	201.45	202.40	201.92	200.98	201.45	
67	400 Watt MV Flood Light 158 kwh	158	1896	0.474	0.474	29.86	28.91	28.91	28.91	28.91	28.91	28.91	29.39	29.86	29.39	29.39	29.39	
68	48 w LED - Nite Lite 15	15																

WP TNMP Lighting PAGE 2 OF 2																	
LINE NO.	DESCRIPTION	Monthly kWh	Annual kWh	Hourly kWh	KW	202407	202408	202409	202410	202411	Number of Lights		202502	202503	202504	202505	202506
1	Lighting Service Roadway I																
2	16000 HPS W/P 150 WATT 68 KWH	68	816	0.204	0.204	3	3	3	3	1	1	1	1	1	1	1	1
3	21500 MV W/P 400 WATT 158 KWH	158	1896	0.474	0.474	300	300	297	292	288	287	289	282	280	284	269	272
4	22000 HPS w/p 200 Watt 77kwh	77	924	0.231	0.231	2,946	2,946	2,945	2,928	2,930	2,930	2,947	2,921	2,919	3,094	2,897	2,899
5	27500 HPS w/p 250 Watt 107kwh	107	1284	0.321	0.321	123	123	123	123	123	123	123	123	123	123	123	122
6	50000 HPS w/p 400 Watt 163kwh	163	1956	0.489	0.489	100	100	100	100	100	100	100	100	100	100	100	100
7	8150 MV W/P 175 WATT 71 KWH	71	852	0.213	0.213	3,699	3,696	3,688	3,664	3,657	3,646	3,660	3,613	3,585	3,588	3,525	3,531
8	9500 HPS W/P 100 WATT 50 KWH	50	600	0.15	0.15	7,524	7,533	7,528	7,508	7,500	7,479	7,561	7,464	7,393	7,465	7,366	7,353
9	Lighting Service Roadway II																
10	16000 HPS o/p 1 150 Watt 68kwh	68	816	0.204	0.204	7	7	7	7	7	7	7	7	7	7	7	7
11	21500 MV o/p 1 400 Watt 158kwh	158	1896	0.474	0.474	163	161	159	158	158	157	157	157	155	154	154	154
12	21500 MV o/p 2 400 Watt 158 kwh	158	1896	0.474	0.474	1	1	1	1	1	1	1	1	1	1	1	1
13	22000 HPS o/p 1 200 Watt 77 kwh	77	924	0.231	0.231	642	642	642	643	643	643	643	643	645	646	646	645
14	22000 HPS o/p 2 200 Watt 77kwh	77	924	0.231	0.231	85	85	85	85	85	85	85	85	85	85	85	85
15	27500 HPS o/p 1 250 Watt 107kwh	107	1284	0.321	0.321	2	2	2	2	2	2	2	2	2	2	2	2
16	27500 HPS o/p 2 250 Watt 107kwh	107	1284	0.321	0.321	1	1	1	1	1	1	1	1	1	1	1	1
17	8150 MV o/p 1 175 Watt 71kwh	71	852	0.213	0.213	37	37	37	37	37	37	37	37	37	37	37	37
18	9500 HPS o/p 1 100 Watt 50kwh	50	600	0.15	0.15	176	176	174	174	174	174	174	174	174	174	174	174
19	9500 HPS o/p 2 100 Watt 50 kwh	50	600	0.15	0.15	20	20	20	20	20	20	20	20	20	20	20	20
20	50000 HPS o/p 1 400 Watt 163kwh	400	4800	1.2	1.2	1	1	1	1	1	1	1	1	1	1	1	1
21																	
22	Lighting Service Roadway III																
23	22000 HPS U w/p 200 Watt 77kwh	77	924	0.231	0.231	43	43	43	43	43	43	42	42	42	44	42	42
24	8150 MV U w/p 175 Watt 71kwh	71	852	0.213	0.213	220	220	220	220	220	220	219	219	216	218	216	215
25	9500 HPS U w/p 100 Watt 50kwh	50	600	0.15	0.15	328	328	328	326	326	326	319	319	316	321	315	316
26	21500 MV W/P 400 Watt 158kwh	158	1896	0.474	0.474	2	2	2	2	2	2	2	2	2	2	2	2
27																	
28	Lighting Service Roadway IV																
29	21500 MV U O/P 400W 158kwh 2 Lamp	158	1896	0.474	0.474	3	3	3	3	3	3	3	3	3	3	3	3
30	22000 HPS O/P 200W 77kwh 2 Lamp	77	924	0.231	0.231	452	452	452	452	452	452	448	448	448	456	448	442
31	22000 HPS U o/p 1 200 Watt 77kwh	77	924	0.231	0.231	559	561	562	562	562	563	563	563	563	566	560	560
32	8150 MV U o/p 1 175 Watt 71kwh	71	852	0.213	0.213	378	377	374	374	374	373	372	367	367	365	356	356
33	9500 HPS U o/p 1 100 Watt 50kwh	50	600	0.15	0.15	7812	7811	7821	7821	7830	7855	7844	7850	7792	7786	7785	7776
34	9500 HPS U O/P 100W 50 kwh 2 Lamp	50	600	0.15	0.15	406	406	406	406	406	406	406	403	402	402	403	402
35																	
36	Lighting Service Roadway V																
37	LED 101-130 WT OH OP DB 42 KWH	42	504	0.126	0.126	16	16	17	17	17	17	17	17	17	17	17	17
38	LED 101-130 WT OH WP 42 KWH	42	504	0.126	0.126	239	264	266	288	288	292	294	303	315	333	327	328
39	LED 101-130 WT UG OP 42 KWH	42	504	0.126	0.126	3	3	3	3	3	3	3	3	4	4	4	4
40	LED 201-300 WT OH WP 83 KWH	83	996	0.249	0.249	84	50	50	51	51	52	64	64	64	65	68	66
41	LED 20-60 W UG FG 15 KWH	15	180	0.045	0.045	415	417	474	531	565	600	731	734	756	763	784	785
42	LED 20-60 W UG OP 15 KWH	15	180	0.045	0.045	91	91	93	94	94	118	118	121	186	220	227	227
43	LED 20-60 W UG OP DB 15 KWH	15	180	0.045	0.045								3	3	3	3	3
44	LED 20-60 W UG SC 15 KWH	15	180	0.045	0.045	54	54	54	54	54	54	54	101	101	101	101	101
45	LED 20-60 WT OH OP 15 KWH	15	180	0.045	0.045	23	23	25	28	28	28	28	28	23	23	23	23
46	LED 20-60 WT OH OP DB 15 KWH	15	180	0.045	0.045								4	4	4	4	4
47	LED 20-60 WT OH WP 15 KWH	15	180	0.045	0.045	650	631	635	660	678	705	768	783	896	919	921	930
48	LED 61-100 W CO 28 KWH	28	336	0.084	0.084	26	26	26	26	26	26	26	26	26	191	191	191
49	50000 HPS/HA NLR	163	1956	0.489	0.489	8	8	8	8	8	8	8	8	8	8	8	8
50																	
51	Lighting Service Roadway VI																
52	ROADWAY LITE MTR'D SERVICE																144
53	ROADWAY LITE PUBLIC FACILITIES																318
54	ROADWAY LITE MTR'D OTHER																1038
55																	
56																	
57	Lighting Service Non-Roadway																
58	100 Watt HPS 50 kwh	50	600	0.15	0.15	1,781	1,782	1,776	1,784	1,771	1,772	1,758	1,755	1,752	1,753	1,744	1,744
59	1000 Watt MH Flood Light 374 kwh	374	4488	1.122	1.122	967	964	960	963	955	953	958	946	934	949	936	938
60	1000 Watt MV Flood Light 378 kwh	378	4536	1.134	1.134	10	10	10	10	10	11	9	9	9	10	9	9
61	175 Watt MV 71 kwh	71	852	0.213	0.213	1,158	1,161	1,155	1,154	1,144	1,143	1,132	1,133	1,145	1,120	1,119	1,118
62	200 Watt HPS 77 kwh	77	924	0.231	0.231	612	608	625	610	599	600	599	603	600	608	601	608
63	250 Watt HPS Flood Light 107 kwh	107	1284	0.321	0.321	17	17	17	17	16	16	16	16	16	16	16	17
64	400 Watt HPS Flood Light 163 kwh	163	1956	0.489	0.489	44	44	44	44	44	44	44	44	44	44	47	44
65	400 Watt MH Flood Light 160 kwh	160	1920	0.48	0.48	920	924	916	919	912	915	913	903	907	901	905	904
66	400 Watt MV 158 kwh	158	1896	0.474	0.474	439	437	439	432	430	433	427	425	427	426	424	425
67	400 Watt MV Flood Light 158 kwh	158	1896	0.474	0.474	63	61	61	61	61	61	61	62	63	62	62	62
68	48 w LED - Nite Lite 15	15	180	0.045	0.045	1	1	5	24	35	36	40	40	54	46	46	47
69	125 w LED - Flood Light 42	42	504	0.126	0.126	3	5	5	9	18	17	17	17	17	17	17	17
70	250 w LED - Flood Light 83	83	996	0.249	0.249	10	11	12	13	14	16	22	27	34	37	37	39

Sum of KWH_CONSUMPTION Column Labels									
Row Labels	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non- Roadway
202407	372,618,217	5,148,005	196,606,579	40,072,979	79,857,104	158,537,799	12,855,869	577,250,928	816,574
202408	363,731,499	4,186,916	198,818,437	41,393,752	84,501,649	162,716,572	13,142,997	704,760,036	816,225
202409	354,913,923	4,228,320	195,575,173	42,977,714	97,339,439	144,458,297	13,464,396	673,608,152	814,916
202410	289,237,887	3,076,070	174,574,608	40,531,365	80,977,783	159,854,914	12,299,560	604,815,293	812,898
202411	224,664,457	3,934,380	156,763,631	37,781,272	114,619,311	173,955,932	12,302,918	754,906,878	808,194
202412	197,198,181	2,969,604	131,727,364	32,136,014	102,526,663	165,030,420	11,253,842	905,297,955	807,912
202501	235,430,078	4,251,121	132,677,944	31,560,690	69,017,164	201,780,887	11,860,346	816,525,495	804,638
202502	266,688,760	4,412,278	149,538,792	33,186,043	77,973,713	206,643,658	11,698,092	819,126,057	800,670
202503	221,419,169	4,072,443	140,916,379	33,657,731	97,948,292	189,083,331	12,324,208	843,957,053	796,714
202504	196,345,027	3,783,843	140,078,388	37,474,254	87,543,908	193,264,372	13,330,774	946,991,389	792,564
202505	232,027,943	3,808,827	151,669,488	40,173,926	90,239,242	193,871,193	13,672,197	835,250,224	793,032
202506	314,051,139	3,976,521	175,529,852	42,431,611	30,599,811	185,245,634	14,888,055	948,373,643	790,536
Grand Total	3268326280	47848328	1944476635	453377351.2	1013144079	2134443007	153093253.6	9430863103	9654873.89

9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
942,747	95,655	35,647	516,059	33,971	246,585	1,445,634,717
942,722	95,339	35,647	516,092	35,165	251,039	1,575,944,089
941,728	94,923	35,647	516,456	36,187	275,895	1,529,281,166
936,755	94,842	35,547	516,456	38,310	287,576	1,368,089,862
935,397	94,842	35,547	516,698	39,223	293,781	1,481,652,459
933,303	94,684	35,547	518,162	40,767	285,948	1,550,856,365
932,719	94,684	35,049	517,233	44,535	289,029	1,505,821,612
927,553	94,684	35,049	517,383	46,139	294,976	1,571,983,847
922,771	94,522	34,686	514,078	49,659	303,001	1,546,094,036
919,210	94,441	34,636	513,636	54,784	291,925	1,621,513,151
913,748	94,441	34,636	512,736	56,507	271,564	1,563,389,704
914,420	94,364	34,615	511,728	56,516	265,249	1,717,763,694
11163074.06	1137421	422253	6186716.97	531762.03	3356566.89	18478024704

Sum of KW_ACONSUMPTION							
Column Labels							
Row Labels	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	Grand Total
202407	622869.33	106544.72	174493.93	310079.75	21804.09	1130432.28	2366224.1
202408	638397.35	105032.43	187505.43	312721.53	22250.66	1221530.41	2487437.81
202409	628732.05	109619.36	224267.71	283401.38	23573.07	1136940.15	2406533.72
202410	602154.16	103124.6	169737.12	296101.29	22024.11	1166149.01	2359290.29
202411	579514.08	97484.46	217648.71	314803.49	21295.75	1486024.82	2716771.31
202412	553815.81	91673.26	217490.39	299426.93	20591.89	1686319.96	2869318.24
202501	567282.82	90071.29	150318.08	368143.35	20327.89	1657880.29	2854023.72
202502	613574.67	96538.94	159524.99	396060.04	20750.63	1829161.5	3115610.77
202503	614436.71	96692.14	210746.49	374548.21	25816.52	1808270.36	3130510.43
202504	560568.48	102370.88	190318.19	359141.45	23102.44	1932017.05	3167518.49
202505	565367.89	105567.83	183438.13	358155.32	23755.16	1504822.65	2741106.98
202506	604481.23	108058.44	108539.08	356185.9	24748.43	2013005.84	3215018.92
Grand Total	7151194.58	1212778.35	2194028.25	4028768.64	270040.64	18572554.32	33429364.78

Sum of KW_BCONSUMPTION							
Column Labels							
Row Labels	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	Grand Total
202407	654561.16	117624.72	193873.02	332473.04	22851.44	1184432.28	2505815.66
202408	670369.83	115909.38	199547.39	348738.71	23316.57	1221530.41	2579412.29
202409	660449.95	120499.69	247165.14	318560.7	24724.78	1136940.15	2508340.41
202410	637599.59	114788.39	200429.23	336411.14	23106.48	1166149.01	2478483.84
202411	621296.79	110124.77	235683.21	358297.92	22388.78	1486024.82	2833816.29
202412	612508.63	106841.35	229174.75	338666.36	21782.86	1686319.96	2995293.91
202501	615555.94	106123.61	166554.36	404286.11	23130.4	1657880.29	2973530.71
202502	652747.43	110303.7	161167.41	426448.05	23259.23	1829161.5	3203087.32
202503	653749.39	110587.35	213900	403022.14	29627.35	1808270.36	3219156.59
202504	595699.21	116601.81	205295.67	390374.34	28061.08	1932017.05	3268049.16
202505	605963.18	117792.57	195315.54	388550.93	27562.91	1504822.65	2840007.78
202506	637937.78	120205.75	138928.77	391116.07	26531.02	2013005.84	3327725.23
Grand Total	7618438.88	1367403.09	2387034.49	4436945.51	296342.9	18626554.32	34732719.19

Sum of TCRF_CHARGES		Column Labels			
		4. Secondary		6.5 Primary	
		Service Greater		Service /	
		than 5kW w/IDR		Substation	
		6. Primary Service		7. Transmission	
		w/IDR		Service	
Row Labels				Grand Total	
202407		445750.57	493334.49	83055.57	3218155.08
202408		441008.57	515542.99	83055.57	3512150.7
202409		460925.35	565452.11	86707.94	3953420.65
202410		458149.19	565807.59	91950.07	4120112.36
202411		458149.19	563983.88	91950.07	4241674.37
202412		454335.13	568132.12	91950.07	4253593.3
202501		473313.09	813997.57	102275.94	4195001.11
202502		455384.61	860272.91	97096.73	4877295.46
202503		433544.34	878121.49	100651.85	5330375.56
202504		439411.08	872828.13	104615.65	5292857.06
202505		437206.41	885485.78	104615.65	5222818.97
202506		436479.12	883081.19	104615.65	5335859.46
Grand Total		5393656.65	8466040.25	1142540.76	53553314.08

Sum of Total_N	Column Labels								
Row Labels	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway
202407	11395192.15	350392.11	4566356.67	707382.33	1006413.83	1548274.55	106012.56	108398.01	73364.12
202408	11167175.51	309598.96	4667069.93	696111.03	1035750.35	1633274.47	108121.46	125051.58	73323.9
202409	10944659.28	311573.5	4612749.59	725726.08	1250522.73	1487092.75	114506.29	-1187792.89	73245.93
202410	9258241.97	263521.93	4466717.32	691015.86	1030087.63	1559044.75	107168.9	111436.25	73007.81
202411	7599431.04	299755.38	4370893	662146.95	1206816.09	1667029.44	103914.86	116157.26	72597.32
202412	6904299.16	259887.97	4301969.95	641784.96	1172608.89	1578748.8	101167.61	114967.09	72555.57
202501	7891561.69	314350.89	4346461.77	635122.22	886425.16	1880575.71	107525.83	110111.64	72241.8
202502	8695315.45	320991.97	4584095.69	664438.17	850487.52	1983683.54	108109.95	118847.27	72001.15
202503	7541488.07	306370.66	4589226.86	665157.59	1100518.57	1875507.51	137231.49	118346.95	71704.14
202504	6891070.66	293149.98	4220145.58	702676.5	1051459.83	1817947.03	130130.03	124171.07	71305.26
202505	7816220.99	296105.63	4275974.98	710415.8	1015124.41	1810234.64	127871.32	117625.14	71354.31
202506	9925877.45	301906.05	4472705.1	723785.29	707519.48	1821815.25	123192.73	119013.66	71154.31
Grand Total	106030533.4	3627605.03	53474366.44	8225762.78	12313734.49	20663228.44	1374953.03	96333.03	867855.62

9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
98724.06	13467.33	4015.54	101133.79	24462.64	10737.13	20114326.82
98733.39	13442.39	4015.54	101140.85	24955.41	11421.01	20069185.78
98657.71	13398.39	4015.54	101227.79	26062.5	12494.89	18588140.08
98215.4	13398.82	4001.1	101227.79	27692.19	13301.98	17818079.7
98101.34	13398.82	4001.1	101278.15	28574.67	13780.99	16357876.41
97887.22	13386.35	4001.1	101585.61	30279.75	13524.36	15408654.39
97856.4	13386.35	3936.11	101418.95	33427.64	13710.54	16508112.7
97371.49	13386.35	3936.11	101457.29	35615.66	14207.4	17663945.01
96886.83	13387.21	3897.44	100792.87	39466.08	14725.01	16674707.28
96513.32	13387.64	3890.22	100709.55	40701.75	14327.05	15571585.47
96119.2	13387.64	3890.22	100566.22	41868.96	13631.16	16510390.62
96091.36	13374.74	3891.77	100396.02	41980.52	13435.06	18536138.79
1171157.72	160802.03	47491.79	1212934.88	395087.77	159296.58	209821143.1

Sum of Cust charge		Column Labels								
	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
Row Labels										
202407	263358.48	11750.85	83871.18	558.12	13762.26	4419.82	188.23	2537.62	0	
202408	263381.44	11838.45	84057.72	550.8	17947.28	13868.91	188.23	2860.42	0	
202409	263887.09	11901.64	83993.71	560.4	17825.37	4625.08	188.23	-12410.16	0	
202410	263894.54	11929.92	83908.59	532.8	9312.91	-4578.43	188.23	2525.9	0	
202411	263702.47	11844.89	84018.19	532.8	26318.13	4599.99	188.23	2652.68	0	
202412	265144.76	11901.79	83706.95	529.2	17920.39	4678.86	188.23	2620.72	0	
202501	265922.95	11946.65	83578.48	562.56	22991.45	5144.94	215.12	2552.54	0	
202502	266035.19	12143.57	83378.78	560.76	11714.58	5429.09	215.12	2756.02	0	
202503	267322.21	11831.81	83838.38	561.84	22500.85	5216.66	242.01	2680.38	0	
202504	266387.45	11840.41	83926.58	568.8	12240.1	5193.36	242.01	2867.88	0	
202505	267601.72	11911.5	84029.68	565.32	20454.05	5253.42	242.01	2692.1	0	
202506	268286.99	11918.1	83968.17	561.72	-32233.1	5248.04	242.01	2729.38	0	
Grand Total	3184925.29	142759.58	1006276.41	6645.12	160754.27	59099.74	2527.66	17065.48	0	
Sum of METERING_CHARGES										
	Column Labels									
	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
Row Labels										
202407	1566520.11	120069.71	488759.83	3249.5	113631.31	36422.01	2215.9	105860.39	0	
202408	1566675.17	120409.09	489785.63	3206.88	113055.22	38224.26	2215.9	122191.16	0	
202409	1569625.71	120728.3	489403.27	3262.76	112050.67	38113.48	2215.9	114456.06	0	
202410	1569678.93	121210.04	488829.63	3102.08	112028.52	38335.07	2215.9	108910.35	0	
202411	1568545.21	120934.64	489190.03	3102.08	111910.34	37906.67	2215.9	113504.58	0	
202412	1576949.53	121393.5	487741.87	3081.12	112833.63	38556.66	2215.9	112346.37	0	
202501	1581826.89	121415.26	487175.28	3275.35	108276.28	42397.54	2437.49	107559.1	0	
202502	1582450.08	122110.29	486143.18	3264.87	108039.89	44739.02	2437.49	116091.25	0	
202503	1590060.72	120490.01	488566.94	3271.16	108195.02	42988.46	2659.08	115666.57	0	
202504	1584491.87	120650.83	488976.61	3311.68	108409.18	42796.42	2659.08	121303.19	0	
202505	1592293.02	121312.76	489551.81	3291.42	109094.09	43291.31	2659.08	114933.04	0	
202506	1595783.72	121205.69	489306.66	3270.46	109849.55	43246.99	2659.08	116284.28	0	
Grand Total	18944900.96	1451930.12	5863430.74	38689.36	1327373.7	487017.89	28806.7	1369106.34	0	
Sum of DISTRIBUTION_CHARGES										
	Column Labels									
	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
Row Labels										
202407	9565313.56	218571.55	3993725.66	703574.71	879020.26	1507432.72	103608.43	0	73364.12	
202408	9337118.9	177351.42	4093226.58	692353.35	904747.85	1581181.3	105717.33	0	73323.9	
202409	9111146.48	178943.56	4039352.61	721902.92	1120646.69	1444354.19	112102.16	-1289838.79	73245.93	
202410	7424668.5	130381.97	3893979.1	687380.98	908746.2	1525288.11	104764.77	0	73007.81	
202411	5767183.36	166975.85	3797684.78	658512.07	1068587.62	1624522.78	101510.73	0	72597.32	
202412	5062204.87	126592.68	3730521.13	638174.64	1041854.87	1535513.28	98763.48	0	72555.57	
202501	6043811.85	180988.98	3775708.01	631284.31	755157.43	1833033.23	104873.22	0	72241.8	
202502	6846830.18	186738.11	4014573.73	660612.54	730733.05	1933515.43	105457.34	0	72001.15	
202503	5684105.14	174048.84	4016821.54	661324.59	969822.7	1827302.39	134330.4	0	71704.14	
202504	5040191.34	160658.74	3647242.39	698796.02	930810.55	1769957.25	127228.94	0	71305.26	
202505	5956326.25	162881.37	3702393.49	706559.06	885576.27	1761689.91	124970.23	0	71354.31	
202506	8061806.74	168782.26	3899430.27	719953.11	629903.03	1773320.22	120291.64	0	71154.31	
Grand Total	83900707.17	2032915.33	46604659.29	8180428.3	10825606.52	20117110.81	1343618.67	-1289838.79	867855.62	
Sum of DCRF_RIDER										
	Column Labels									
	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
Row Labels										
202407	3400293.91	49863.73	1179991.26	212200.88	101453.6	173982.79	11958.12	66179.68	27230.68	
202408	4266225.95	57122.15	1516939.63	262514.31	97821.78	165718.73	12027.47	90621.86	36463.6	
202409	4162850.68	54401.95	1495347.25	272910.62	122477.82	164324.48	12753.88	892.8	36405.13	
202410	3392520.04	39645.94	1442853.22	259975.46	108518.61	187754.45	11919.11	86045.06	36314.96	
202411	2718968.49	52777.32	1468590.52	258344.17	116636.92	197898.09	12253.4	88989.08	37593.51	
202412	2551190.06	47903.18	1580868.42	276489.72	136432.5	212841.28	13689.85	89662.98	40545.03	
202501	3045826.12	61705.61	1591187.54	274632.28	87282.67	254081.3	14536.73	88109.6	40375.61	
202502	3450490.68	63818.85	1687592.38	285449.78	106169.72	268009.33	14617.7	84122.84	40180.74	
202503	2864594.66	59324.91	1689974.47	286183.85	120682.1	253286.89	18619.87	106284.92	39982.23	
202504	2540107.55	54737.81	1538826.58	301748.36	130268.38	245338.13	17635.53	97446.64	39773.95	
202505	3001803.07	55503.58	1565466.07	304829.85	103976.03	244192.2	17322.45	94700.12	39793.57	
202506	4065519.58	57534.76	1648018.54	311074.85	162378.87	246194.15	16673.93	94700.84	39694.14	
Grand Total	39460390.79	654339.79	18405655.88	3306354.13	1394099	2613621.82	174008.04	987756.42	454353.15	
Sum of TCRF_CHARGES										
	Column Labels									

Sum of ENERGY_EFFICIENCY										
Column Labels										
Row Labels	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
202407	5374324.48	32550.91	2655327.82	445750.57	268690.21	493334.49	83055.57	2196014.45		0
202408	5246094.79	26789.91	2723837.02	441008.57	275250.91	515542.99	83055.57	2472543.57		0
202409	8641866.43	29809.58	3265038.4	460925.35	591953.13	565452.11	86707.94	2840335.25		0
202410	7045429.6	22351.12	3128177.54	458149.19	574802.66	565807.59	91950.07	3004205.51		0
202411	5472342.85	27199.29	2999879.53	458149.19	583225.45	563983.88	91950.07	3127591.23		0
202412	4803411.7	21561.03	2866270.12	454335.13	645413.71	568132.12	91950.07	3139175.98		0
202501	5734641.09	30893.46	2937731.42	473313.09	366291.3	813997.57	102275.94	2805414.51		0
202502	6496636.04	32372.31	3173898.45	455384.61	519458.37	860272.91	97096.73	3464541.21		0
202503	3799736.06	30343.82	2908521.89	433544.34	702430.01	878121.49	100651.85	3918057.88		0
202504	3371834.55	27271.43	2651681.09	439411.08	747447.21	872828.13	104615.65	3876002.2		0
202505	3984907.84	28417.96	2674504.66	437206.41	703784.83	885485.78	104615.65	3795511.13		0
202506	5393509	29087.38	2857914.05	436479.12	812249.91	883081.19	104615.65	3911683.5		0
Grand Total	65364734.43	338648.2	34842781.99	5393656.65	6790997.7	8466040.25	1142540.76	38551076.42		0
Sum of OPTOUT_FEE										
Column Labels										
Row Labels	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
202407	435941.42	-11634.39	182577.6	37388.12	43534.23	85419.48	7932.08	0		1.1
202408	425534.6	-9385.88	184608.07	38620.37	42215.84	73757.11	8109.24	0		1.1
202409	415167.2	-9438.56	181527.38	40098.21	49391.72	74057.65	8307.52	0		1.1
202410	338395.65	-6869.01	162184.35	37815.72	47723.57	92331.55	7588.83	0		1.09
202411	262851.64	-8871.54	145837.37	35249.96	51310.42	91600.47	7590.91	0		1.1
202412	230714.55	-7497.5	122206.07	29982.96	52874.9	86402.42	6943.61	0		1.1
202501	275427.26	-9459.19	122480.58	29446.17	23946.59	104156.47	7317.85	0		1.1
202502	312005.13	-9707.01	137385.23	30962.61	41603.54	107039.72	7217.72	0		1.1
202503	281890.83	-7445.75	134218.55	32334.93	26052.63	41124.24	5214.76	0		-3.42
202504	249938.78	-6946.06	133547.43	36012.77	20613.3	34588.29	2986.09	0		-3.37
202505	295361.3	-6964.97	144856.55	38607.2	12464.17	34885.31	3062.56	0		-3.4
202506	399757.54	-7242.52	167594.25	40776.79	22271.11	33286.19	3334.91	0		-3.38
Grand Total	3922985.9	-101462.38	1819023.43	427295.81	434002.02	858648.9	75606.08	0		-4.78
Sum of TOTAL_N_T_CHARGE										
Column Labels										
Row Labels	Residential Service	Secondary Service Less than 5 kW	Secondary Service Greater than 5kW w/o IDR	Secondary Service Greater than 5kW w/IDR	Primary Service w/o IDR	Primary Service w/IDR	Lighting Service Non-Roadway	Lighting Service Roadway I	Lighting Service Roadway II	
202407	4102.4	96	48	0	0	0	0	0	0	0
202408	3916.8	96	48	0	0	0	0	0	0	0
202409	4001.6	96	48	0	0	0	0	0	0	0
202410	3977.6	96	48	0	0	0	0	0	0	0
202411	4060.8	96	48	0	0	0	0	0	0	0
202412	4025.6	96	48	0	0	0	0	0	0	0
202501	3948.8	96	48	0	0	0	0	0	0	0
202502	3936	96	48	0	0	0	0	0	0	0
202503	3963.2	96	48	0	0	0	0	0	0	0
202504	3814.4	96	48	0	0	0	0	0	0	0
202505	3936	96	48	0	0	0	0	0	0	0
202506	3915.2	96	48	0	0	0	0	0	0	0
Grand Total	47598.4	1152	576	0	0	0	0	0	0	0
Sum of TOTAL_N_T_CHARGE										
Column Labels										
Row Labels	1. Residential Service	2. Secondary Service Less than 5 kW	3. Secondary Service Greater than 5kW w/o IDR	4. Secondary Service Greater than 5kW w/IDR	5. Primary Service w/o IDR	6. Primary Service w/IDR	6.5 Primary Service / Substation	7. Transmission Service	9. Lighting Service Non-Roadway	
202407	20609854.36	421268.36	8584301.35	1402721.9	1420091.87	2301011.31	208958.33	2370590.46		100595.9
202408	21108947.75	384221.14	9092502.65	1438254.28	1451038.88	2388293.3	211313.74	2688215.65		109788.6
202409	24168545.19	386442.47	9554710.62	1499660.26	2014345.4	2290926.99	222275.63	1660303.46		109652.16
202410	20038564.76	318745.98	9199980.43	1446956.23	1761132.47	2404938.34	218626.91	3194817.76		109323.86
202411	16057654.82	370956.45	8985248.42	1413890.27	1957988.88	2520511.88	215709.24	3332739.31		110191.93
202412	14493641.07	321950.68	8871362.56	1402592.77	2007330	2446124.62	213751.14	3343804.33		113101.7
202501	16951404.96	397586.77	8997909.31	1412513.76	1363945.72	3052811.05	231656.35	3003633.73		112618.51
202502	18958383.3	407572.12	9583019.75	1436235.17	1517719.15	3219005.5	227042.1	3679599		112182.99
202503	14491672.82	388689.64	9321989.77	1417220.71	1949683.31	3048040.13	261717.97	4130600.47		111682.95
202504	13056765.94	368309.16	8544248.68	1479848.71	1949788.72	2970701.58	255367.3	4097619.31		111075.84
202505	15102229.2	373158.2	8660850.26	1491059.26	1741491.42	2974797.93	252871.98	4006645.46		111144.48
202506	19788578.77	381381.67	9146279.94	1512116.05	1798277.39	2984376.78	247817.22	4125396.52		110845.07
Grand Total	214826242.9	4520282.64	108542403.7	17353069.37	20932833.21	32601539.41	2767107.91	39633965.46		1322203.99

9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
	0	0	0	0	0	380446.56
	0	0	0	0	0	1.48
	0	0	0	0	0	370571.36
	0	0	0	0	0	367714.46
	0	0	0	0	0	393857.38
	0	0	0	0	0	386690.9
	0	0	0	0	0	392914.69
	0	0	0	0	0	382233.11
	0	0	0	0	0	394194.14
	0	0	0	0	0	383266.59
	0	0	0	0	0	392749.8
	0	0	0	0	0	340721.31
	0	0	0	0	0	1.48
						4580055.03
9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
	0	0	0	0	0	6386.95
	0	0	0	0	0	6319.46
	0	0	0	0	0	7488.07
	0	0	0	0	0	7935.39
	0	0	0	0	0	8127.49
	0	0	0	0	0	7850.86
	0	0	0	0	0	7905.76
	0	0	0	0	0	8171.16
	0	0	0	0	0	8416.79
	0	0	0	0	0	8039.32
	0	0	0	0	0	7232.91
	0	0	0	0	0	6976.22
	0	0	0	0	0	90850.38
						29602106.19
9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
98724.06	13467.33	4015.54	101133.79	24462.64	4350.18	17290764.55
98733.39	13442.39	4015.54	101140.85	24955.41	5100.07	17212408.28
98657.71	13398.39	4015.54	101227.79	26062.5	5006.82	15760224.5
98215.4	13398.82	4001.1	101227.79	27692.19	5366.59	14998119.33
98101.34	13398.82	4001.1	101278.15	28574.67	5653.5	13508582.09
97887.22	13386.35	4001.1	101585.61	30279.75	5673.5	12558994.05
97856.4	13386.35	3936.11	101418.95	33427.64	5804.78	13652929.06
97371.49	13386.35	3936.11	101457.29	35615.66	6036.24	14808264.67
96886.83	13387.21	3897.44	100792.87	39466.08	6308.22	13800198.39
96513.32	13387.64	3890.22	100709.55	40701.75	6287.73	12707680.7
96119.2	13387.64	3890.22	100566.22	41868.96	6398.25	13633981.38
96091.36	13374.74	3891.77	100396.02	41980.52	6458.84	15706834.83
1171157.72	160802.03	47491.79	1212934.88	395087.77	68444.72	175638981.8
9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
31432.06	3189.27	1188.51	17205.88	1132.61	8221.16	5285524.14
42118.9	4259.52	1592.62	23057.94	1571.08	11027.38	6589082.92
42074.51	4240.93	1592.62	23074.19	1616.74	12326.35	6407289.95
41852.8	4237.31	1588.15	23074.18	1711.61	12848.22	5650859.12
43646.93	4503.76	1641.92	23705.53	1778.99	13728.81	5041057.44
46836.88	4751.64	1783.91	26003.46	2045.86	14351.21	5045395.98
46807.57	4751.64	1758.92	25956.83	2234.91	14429.01	5553676.34
46548.33	4751.64	1758.92	25964.35	2315.44	14790.55	6096581.25
46308.39	4743.52	1740.71	25798.5	2492.1	15205.87	5535222.99
46129.7	4739.45	1738.2	25776.32	2749.32	14649.99	5061665.91
45855.62	4739.45	1738.2	25731.15	2835.75	13628.34	5522115.45
45893.76	4735.58	1737.13	25680.88	2836.2	13311.42	6735984.63
525505.45	53643.71	19859.81	291029.21	25320.61	158518.31	68524456.12

9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
0	0	0	0	0	0	11549048.5
0	0	0	0	0	36.98	11784160.31
0	0	0	0	0	0	16482088.19
0	0	0	0	0	0	14890873.28
0	0	0	0	0	0	13324321.49
0	0	0	0	0	0	12590249.86
0	0	0	0	0	0	13264558.38
0	0	0	0	0	0	15099660.63
0	0	0	0	0	0	12771407.34
0	0	0	0	0	0	12091091.34
0	0	0	0	0	0	12614434.26
0	0	0	0	0	0	14428619.8
0	0	0	0	0	36.98	160890513.4
9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
3.63	0.34	0.12	2.02	0.09	0.41	781166.25
3.63	0.34	0.12	2.02	0.1	-13.18	763453.48
3.64	0.34	0.12	2.02	0.1	0.51	759118.95
3.62	0.34	0.12	2.02	0.11	0.53	679178.49
3.62	0.34	0.12	2.02	0.11	0.58	585577.12
3.61	0.34	0.12	2.02	0.11	0.51	521634.82
3.61	0.34	0.12	2.02	0.13	0.55	553323.6
3.58	0.34	0.12	2.03	0.15	0.56	626514.82
-6.28	-0.62	-0.21	-3.58	-0.34	-1.22	513374.52
-6.26	-0.62	-0.21	-3.58	-0.37	-1.21	470724.98
-6.21	-0.62	-0.21	-3.56	-0.37	-1.01	522256.74
-6.21	-0.62	-0.21	-3.56	-0.37	-0.97	659762.95
3.98	0.24	0.12	1.89	-0.55	-13.94	7436086.72
Lighting Service Roadway III	Lighting Service Roadway IV	Lighting Service Roadway V	Lighting Service Roadway VI	Transmission Service	(blank)	Grand Total
0	0	0	0	0	0	4246.4
0	0	0	0	0	0	4060.8
0	0	0	0	0	0	4145.6
0	0	0	0	0	0	4121.6
0	0	0	0	0	0	4204.8
0	0	0	0	0	0	4169.6
0	0	0	0	0	0	4092.8
0	0	0	0	0	0	4080
0	0	0	0	0	0	4107.2
0	0	0	0	0	0	3958.4
0	0	0	0	0	0	4080
0	0	0	0	0	0	4059.2
0	0	0	0	0	0	49326.4
9. Lighting Service Roadway I	9. Lighting Service Roadway II	9. Lighting Service Roadway III	9. Lighting Service Roadway IV	9. Lighting Service Roadway V	9. Lighting Service Roadway VI	Grand Total
130159.75	16656.94	5204.17	118341.69	25595.34	18958.7	37734310.43
140855.92	17702.25	5608.28	124200.81	26526.59	22472.19	39209942.03
140735.86	17639.66	5608.28	124304	27679.34	24821.75	42247651.07
140071.82	17636.47	5589.37	124303.99	29403.91	26150.73	39036243.03
141751.89	17902.92	5643.14	124985.7	30353.77	27510.38	35313039
144727.71	18138.33	5785.13	127591.09	32325.72	27876.08	33570102.93
144667.58	18138.33	5695.15	127377.8	35662.68	28140.1	35883761.8
143923.4	18138.33	5695.15	127423.67	37931.25	28998.51	39502869.39
143188.94	18130.11	5637.94	126587.79	41957.84	29929.66	35486730.05
142636.76	18126.47	5628.21	126482.29	43450.7	28975.83	33199025.5
141968.61	18126.47	5628.21	126293.81	44704.34	27258.49	35078228.12
141978.91	18109.7	5628.69	126073.34	44816.35	26745.51	40458421.91
1696667.15	214445.98	67351.72	1503965.98	420407.83	317837.93	446720325.3

Sum of KW_BCONSUMPTION										
Row Labels	Column Labels			3. Secondary Service Greater than 5kW w/o IDR		4. Secondary Service Greater than 5kW w/IDR		4. Secondary Service Greater than 5kW w/IDR		Grand Total
	L	N	Y	Total	L	N	Y	Total		
202407	185158.74	129262.06	340140.36	654561.16	22584.32	1359.09	93681.31	117624.72	772185.88	
202408	189776.28	128555.17	352038.38	670369.83	21533.95	1466.18	92909.25	115909.38	786279.21	
202409	192037.51	128692.74	339719.7	660449.95	23985.18	1309.47	95205.04	120499.69	780949.64	
202410	183211.42	122604.47	331783.7	637599.59	22618.78	1047.01	91122.6	114788.39	752387.98	
202411	179747.58	119139.46	322409.75	621296.79	20993.08	1660.87	87470.82	110124.77	731421.56	
202412	185364.14	116291.53	310852.96	612508.63	21034.55	1624.19	84182.61	106841.35	719349.98	
202501	189615.86	131329.69	294610.39	615555.94	17752.99	1327.13	87043.49	106123.61	721679.55	
202502	207343.62	138503.23	306900.58	652747.43	21800.33	1349.59	87153.78	110303.7	763051.13	
202503	206775.37	138324.16	308649.86	653749.39	21116.12	1192.24	88278.99	110587.35	764336.74	
202504	180937.89	124664.53	290096.79	595699.21	23393.12	1231.23	91977.46	116601.81	712301.02	
202505	177732.57	121951.09	306279.52	605963.18	24102.25	1469.87	92220.45	117792.57	723755.75	
202506	188688.52	127142.87	322106.39	637937.78	23785.04	1606.76	94813.95	120205.75	758143.53	
Grand Total	2266389.5	1526461	3825588.38	7618438.88	264699.71	16643.63	1086059.75	1367403.09	8985841.97	

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST**

	1	3	4	5	6	7	8		9	10		11
Description	Test Year Revenue Requirement Total	Residential	Secondary < 5 KW	Secondary > 5 KW	Secondary > 5 KW IDR	Primary	Primary IDR	Primary Substation	Transmission	Lighting	WLDS	Total TX-Retail
Transmission	-	-	-	-	-	-	-	-	-	-	-	-
Distribution	483,930,636	221,470,937	724,487	105,688,909	17,476,371	25,962,317	48,444,949	2,024,768	50,896,361	5,429,265	5,812,272	483,930,636
Metering	24,944,452	16,488,846	1,211,517	4,218,376	35,229	131,977	52,744	4,020	2,707,246	46,081	48,415	24,944,452
Billing	3,192,934	2,503,057	170,313	277,120	72,469	9,679	93,085	4,094	51,801	6,798	4,518	3,192,934
T&D Customer Service	2,610,428	1,825,187	132,143	251,649	23,571	10,093	30,557	1,414	35,456	289,927	10,431	2,610,428
Total Adjusted Revenue Requirement	514,678,451	242,288,027	2,238,461	110,436,053	17,607,640	26,114,066	48,621,335	2,034,297	53,690,865	5,772,071	5,875,637	514,678,451

Retail Test Year Revenues		227,796,419	5,154,131	111,724,775	18,033,001	21,128,079	36,961,264	4,274,445	53,724,277	6,178,781	436,338	485,411,510
Change in Revenue Requirement		14,491,608	(2,915,670)	(1,288,722)	(425,361)	4,985,987	11,660,072	(2,240,148)	(33,412)	(406,711)	5,439,299	29,266,941
Percent Change		6.362%	-56.570%	-1.153%	-2.359%	23.599%	31.547%	-52.408%	-0.062%	-6.582%	1246.579%	6.029%

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
	RELATIVE RATE OF RETURN @ EXISTING RATES																		
1	Operating Revenue																		
2		Total Sales of Electricity Revenue		485,411,510	-	485,411,510			227,796,419	5,154,131	111,724,775	18,033,001	21,128,079	36,961,264	4,274,445	53,724,277	6,178,781	436,338	485,411,510
3		Other Operating Revenue		12,349,726	-	12,349,726			6,393,817	1,898,182	2,050,193	300,322	464,111	796,333	444	119,225	168,206	158,893	12,349,726
4		Total Operating Revenue		497,761,236	-	497,761,236			234,190,235	7,052,313	113,774,968	18,333,323	21,592,190	37,757,597	4,274,889	53,843,502	6,346,988	595,231	497,761,236
5																			
6																			
7		Operating and Maintenance, and A&G Expenses		255,318,560	-	255,318,560			109,783,554	1,529,368	49,529,155	7,771,843	11,313,391	20,314,712	1,760,567	50,996,947	1,190,808	1,128,216	255,318,560
8		Depreciation & Amortization Expenses		87,661,007	-	87,661,007			46,419,846	975,597	19,668,808	3,141,339	4,623,467	8,620,025	3,378	789,499	1,919,109	1,499,938	87,661,007
9		Taxes Other Than Federal Income Tax		37,778,210	-	37,778,210			17,194,339	309,445	8,322,333	1,595,111	2,867,016	6,010,184	260,219	263,781	474,448	481,335	37,778,210
10		Federal Income Tax		19,947,468	-	19,947,468			10,334,966	170,671	4,596,847	754,008	1,080,435	2,022,940	1,205	247,882	329,167	409,349	19,947,468
11		Other Expenses		4,408,608	-	4,408,608			1,787,622	109,363	2,270,941	36,485	89,324	83,761	2,009	1,136	14,587	13,380	4,408,608
12																			-
13		Total Operating Expenses		405,113,854	-	405,113,854			185,520,326	3,094,445	84,388,084	13,298,786	19,973,633	37,051,621	2,027,378	52,299,244	3,928,119	3,532,218	405,113,854
14																			
15		Operating Income		92,647,382		92,647,382			48,669,909	3,957,868	29,386,884	5,034,538	1,618,557	705,976	2,247,511	1,544,258	2,418,868	(2,936,987)	92,647,382
16		Rate of Return @ Existing Rates		5.99%		5.99%			6.07%	29.93%	8.24%	8.61%	1.93%	0.45%	2405.60%	8.06%	9.47%	-9.25%	5.99%
17									1.01	5.00	1.38	1.44	0.32	0.08	401.67	1.34	1.58	(1.54)	
18		Relative Rate of Return @ Existing Rates																	
19																			
20	RELATIVE RATE OF RETURN @ PROPOSED RATES																		
21	Operating Revenue																		
22		Total Sales of Electricity Revenue		514,678,451	-	514,678,451			242,288,027	2,238,461	110,436,053	17,607,640	26,114,066	48,621,335	2,034,297	53,690,865	5,772,071	5,875,637	514,678,451
23		Other Operating Revenue		12,349,726	-	12,349,726			6,393,817	1,898,182	2,050,193	300,322	464,111	796,333	444	119,225	168,206	158,893	12,349,726
24		Total Operating Revenue		527,028,177	-	527,028,177			248,681,843	4,136,643	112,486,246	17,907,962	26,578,176	49,417,668	2,034,741	53,810,090	5,940,277	6,034,530	527,028,177
25																			
26																			
27																			
28		Operating and Maintenance, and A&G Expenses		255,318,560	-	255,318,560			109,783,554	1,529,368	49,529,155	7,771,843	11,313,391	20,314,712	1,760,567	50,996,947	1,190,808	1,128,216	255,318,560
29		Depreciation & Amortization Expenses		87,661,007	-	87,661,007			46,419,846	975,597	19,668,808	3,141,339	4,623,467	8,620,025	3,378	789,499	1,919,109	1,499,938	87,661,007
30		Taxes Other Than Federal Income Tax		37,778,210	-	37,778,210			17,194,339	309,445	8,322,333	1,595,111	2,867,016	6,010,184	260,219	263,781	474,448	481,335	37,778,210
31		Federal Income Tax		19,947,468	-	19,947,468			10,334,966	170,671	4,596,847	754,008	1,080,435	2,022,940	1,205	247,882	329,167	409,349	19,947,468
32		Other Expenses		4,408,608	-	4,408,608			1,787,622	109,363	2,270,941	36,485	89,324	83,761	2,009	1,136	14,587	13,380	4,408,608
33																			-
34		Total Operating Expenses		405,113,854	-	405,113,854			185,520,326	3,094,445	84,388,084	13,298,786	19,973,633	37,051,621	2,027,378	52,299,244	3,928,119	3,532,218	405,113,854
35																			
36		Operating Income		121,914,323		121,914,323			63,161,517	1,042,198	28,098,162	4,609,176	6,604,543	12,366,047	7,363	1,510,846	2,012,158	2,502,312	121,914,323
37		Rate of Return @ Existing Rates		7.88%		7.88%			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
38									1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
39																			
40																			
41	RATE BASE																		
42		Original Cost of Plant II-B-1		2,111,768,037	-	2,111,768,037			#####	#####	485,297,958	78,731,925	109,208,195	203,989,867	121,695	24,160,775	42,776,130	38,703,620	2,111,768,037
43		General Plant II-B-2		133,939,598	-	133,939,598			71,287,846	1,537,178	30,016,010	4,777,622	6,818,704	12,702,292	7,970	2,162,345	2,040,130	2,589,500	133,939,598
44		Communication Equipmer II-B-3		2,121,362	-	2,121,362			1,094,120	16,972	492,794	81,229	115,372	216,134	119	26,986	34,398	43,239	2,121,362
45		Total Plant		2,247,828,997	-	2,247,828,997			#####	#####	515,806,762	83,590,776	116,142,270	216,908,293	129,783	26,350,106	44,850,659	41,336,359	2,247,828,997
46																			
47		Minus: Accumulated Depi II-B-5		(605,522,265)	-	(605,522,265)			(333,100,094)	(8,434,328)	(135,314,924)	(20,980,442)	(27,194,718)	(50,321,191)	(37,640)	(5,116,630)	#####	(7,980,529)	(605,522,265)
48		Net Plant In Service		1,642,306,732	-	1,642,306,732			847,755,381	#####	380,491,838	62,610,334	88,947,553	166,587,102	92,143	21,233,476	27,808,891	33,355,830	1,642,306,732
49																			
50		Other Rate Base Items:																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
51	CWIP and RWIP	II-B-4		12,980,040	-	12,980,040			5,787,217	54,616	2,794,438	473,922	1,072,010	2,016,130	-	-	58,335	723,373	12,980,040
52	Plant Held for Future Use	II-B-6		-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions a	II-B-7		(132,946,018)	-	(132,946,018)			(69,924,655)	(1,318,817)	(30,399,697)	(4,917,289)	(6,836,461)	(12,764,914)	(7,660)	(1,751,068)	(2,591,980)	(2,433,476)	(132,946,018)
54	Materials & Supplies	II-B-9		13,499,605	-	13,499,605			6,968,469	110,346	3,127,607	514,651	731,140	1,369,330	757	174,537	228,586	274,182	13,499,605
55	Cash Working Capital	II-B-9		(1,406,634)	-	(1,406,634)			(624,645)	7,228	(377,271)	(64,287)	(105,798)	(195,446)	244	4,249	(26,491)	(24,417)	(1,406,634)
56	Prepayments	II-B-10		2,905,123	-	2,905,123			1,489,568	24,743	668,406	109,401	174,515	326,559	27	2,974	56,382	52,548	2,905,123
57	Rate Base - Other	II-B-11		(44,985,534)	-	(44,985,534)			(23,246,853)	(370,846)	(10,423,202)	(1,714,001)	(2,443,577)	(4,575,984)	(2,469)	(567,077)	(730,625)	(910,901)	(44,985,534)
58	Regulatory Assets	II-B-12		54,604,448	-	54,604,448			33,245,243	1,292,884	10,652,447	1,472,615	2,264,946	4,148,647	10,386	73,895	728,948	714,436	54,604,448
59																			
60	Subtotal			(95,348,971)	-	(95,348,971)			(46,305,657)	(199,846)	(23,957,272)	(4,124,988)	(5,143,225)	(9,675,678)	1,285	(2,062,489)	(2,276,845)	(1,604,256)	(95,348,971)
61																			
62	TOTAL RATE BASE			1,546,957,761	-	1,546,957,761			801,449,724	#####	356,534,566	58,485,346	83,804,328	156,911,423	93,428	19,170,987	25,532,046	31,751,574	1,546,957,761
63																			
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%
65																			
66	RETURN ON RATE BASE			121,914,163	-	121,914,163			63,161,435	1,042,197	28,098,125	4,609,170	6,604,534	12,366,029	7,363	1,510,846	2,012,154	2,502,309	121,914,163
67																			
68	Intangible Plant-Gross	WP/II-B-1																	
69	A301	Organization		-	-	-			-	-	-	-	-	-	-	-	-	-	-
70	A302	Franchise & Consents		-	-	-			-	-	-	-	-	-	-	-	-	-	-
71	A303	Miscellaneous Intangible Plant		-	-	-			-	-	-	-	-	-	-	-	-	-	-
72	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
73																			
74	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
75	Transmission Plant-Gross	WP/II-B-1																	
76	A349	Land Owned in Fee		-	-	-			-	-	-	-	-	-	-	-	-	-	-
77	A350	Land		-	-	-			-	-	-	-	-	-	-	-	-	-	-
78	A350.1	Land Rights		-	-	-			-	-	-	-	-	-	-	-	-	-	-
79	A351.01	Computer Hardware		-	-	-			-	-	-	-	-	-	-	-	-	-	-
80	A351.02	Computer Software		-	-	-			-	-	-	-	-	-	-	-	-	-	-
81	A351.03	Communication equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
82	A352	Structures and Improvements		-	-	-			-	-	-	-	-	-	-	-	-	-	-
83	A353.0	Station Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
84	A353.1	Transmission Meters		22,524,786	-	22,524,786			-	-	-	-	-	-	-	22,524,786	-	-	22,524,786
85	A354	Towers and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
86	A355	Poles and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
87	A356	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
88	A357	Underground Conduit		-	-	-			-	-	-	-	-	-	-	-	-	-	-
89	A358	Underground Conductors		-	-	-			-	-	-	-	-	-	-	-	-	-	-
90	A359	Roads and Trails		-	-	-			-	-	-	-	-	-	-	-	-	-	-
91																			
92	Subtotal			22,524,786	-	22,524,786			-	-	-	-	-	-	-	22,524,786	-	-	22,524,786
93	Distribution Plant-Gross	WP/II-B-1																	
94	A360	Land and Land Rights		13,166,696	-	13,166,696			6,857,318	103,963	3,124,889	515,250	713,296	1,335,213	764	10,711	252,174	253,117	13,166,696
95	A361	Structures and Improvements		19,893,985	-	19,893,985			10,360,943	157,081	4,721,496	778,508	1,077,742	2,017,417	1,155	16,184	381,017	382,442	19,893,985
96	A362	Station Equipment		491,707,144	-	491,707,144			219,230,123	2,068,964	105,858,308	17,952,995	40,609,674	76,374,610	-	-	2,209,817	27,402,653	491,707,144
97	A363	Storage Battery Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
98	A363.01	Computer Hardware		3,999,421	-	3,999,421			1,783,162	16,828	861,025	146,025	330,309	621,212	-	-	17,974	222,886	3,999,421
99	A363.016	Computer Hardware AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
100	A363.02	Computer Software		19,863,362	-	19,863,362			8,856,181	83,579	4,276,330	725,242	1,640,498	3,085,285	-	-	89,269	1,106,978	19,863,362
101	A363.025	Computer Software CCA		1,126,621	-	1,126,621			502,310	4,741	242,547	41,135	93,047	174,993	-	-	5,063	62,786	1,126,621
102	A363.026	Computer Software AMS		1,895,055	-	1,895,055			1,499,663	115,828	241,604	2,856	11,427	5,214	233	-	4,777	13,454	1,895,055
103	A363.03	Communication equipment		12,657,526	-	12,657,526			5,643,422	53,259	2,725,005	462,146	1,045,374	1,966,035	-	-	56,885	705,399	12,657,526
104	A364	Poles, Towers & Fixtures		452,840,328	-	452,840,328			233,907,752	2,207,493	112,945,605	19,154,962	28,217,339	53,068,347	-	-	2,357,765	981,074	452,840,328
105		Poles, Towers and Fixtures - Primary		-	-	-			152,330,468	1,437,605	73,554,881	12,474,509	28,217,339	53,068,347	-	-	1,535,475	981,074	323,599,698
106		Poles, Towers and Fixtures - Secondary		-	-	-			81,577,284	769,878	39,390,724	6,680,453	-	-	-	-	822,290	-	129,240,630
107	A365	O.H. Conductors & Devices		403,736,277	-	403,736,277			208,543,805	1,968,113	100,698,271	17,077,881	25,157,572	47,313,844	-	-	2,102,100	874,691	403,736,277
108		O.H. Conductors & Devices - Primary		-	-	-			135,812,410	1,281,717	65,578,907	11,121,827	25,157,572	47,313,844	-	-	1,368,975	874,691	288,509,943
109		O.H. Conductors & Devices - Secondary		-	-	-			72,731,395	686,396	35,119,364	5,956,054	-	-	-	-	733,125	-	115,226,333
110	A366	Underground Conduits		76,019,068	-	76,019,068			41,947,389	395,875	20,254,879	3,435,118	2,689,645	5,058,415	-	-	422,825	1,814,923	76,019,068

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	14 TOTAL
111		Underground Conduits - Primary		-	-	32,566,569			14,519,970	137,031	7,011,169	1,189,056	2,689,645	5,058,415	-	-	146,360	1,814,923	32,566,569
112		Underground Conduits - Secondary		-	-	43,452,500			27,427,419	258,844	13,243,710	2,246,061	-	-	-	-	276,465	-	43,452,500
113	A367	U.G. Conductors & Devices		169,575,082	-	169,575,082			93,571,879	883,074	45,182,394	7,662,687	5,999,768	11,283,764	-	-	943,193	4,048,532	169,575,082
114		U.G. Conductors & Devices - Primary		-	-	72,645,965			32,389,572	305,674	15,639,754	2,652,418	5,999,768	11,283,764	-	-	326,483	4,048,532	72,645,965
115		U.G. Conductors & Devices - Secondary		-	-	96,929,117			61,182,108	577,401	29,542,630	5,010,270	-	-	-	-	616,709	-	96,929,117
116	A368	Line Transformers		206,861,693	-	206,861,693			129,201,208	1,219,325	62,386,597	10,580,429	710,170	1,335,617	101,322	-	1,302,335	24,692	206,861,693
117	A369	Services		109,606,732	-	109,606,732			85,464,572	6,600,921	13,768,795	162,751	651,196	297,160	13,277	1,609,094	272,211	766,754	109,606,732
118	A370	Meters		5,842,300	-	5,842,300			4,623,339	357,087	744,844	8,804	35,227	16,075	718	-	14,726	41,479	5,842,300
119	A370.1	Meters- Load Research		9,042	-	9,042			7,716	521	762	5	16	6	1	-	16	-	9,042
120	A370.2	Meters-AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog		5,320,231	-	5,320,231			4,402,543	317,127	566,261	1,941	17,571	2,781	329	-	11,567	110	5,320,231
122	A370.04	5G Meters		62,920,781	-	62,920,781			52,067,564	3,750,567	6,696,995	22,959	207,802	32,896	3,896	-	136,804	1,299	62,920,781
123	A371	Install. on Customer Prem.		4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
124	A372	Leased Prop. on Cust. Premises		-	-	-			-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights		28,098,966	-	28,098,966			-	-	-	-	-	-	-	-	28,098,966	-	28,098,966
126	A374	Distribution Plant ARO		6,320	-	6,320			2,818	27	1,361	231	522	982	-	-	28	352	6,320
127		Subtotal		2,089,243,251	-	2,089,243,251			*****	*****	485,297,958	78,731,925	109,208,195	203,989,867	121,695	1,635,989	42,776,130	38,703,620	2,089,243,251
128				-	-	-			-	-	-	-	-	-	-	-	-	-	-
129		TOTAL INT, TRAN, DIST PLANT-GROSS	WP/II-B-1	2,111,768,037	-	2,111,768,037			*****	*****	485,297,958	78,731,925	109,208,195	203,989,867	121,695	24,160,775	42,776,130	38,703,620	2,111,768,037
130		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1	2,111,768,037	-	2,111,768,037			*****	*****	485,297,958	78,731,925	109,208,195	203,989,867	121,695	24,160,775	42,776,130	38,703,620	2,111,768,037
131				-	-	-			-	-	-	-	-	-	-	-	-	-	-
132		General Plant-Gross	WP/II-B-2																
133	A388	Land Owned In Fee		-	-	-			-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		3,706,209	-	3,706,209			1,911,525	29,651	860,955	141,915	201,564	377,606	207	47,147	60,097	75,542	3,706,209
135	A390	Structures and Improvements		64,256,374	-	64,256,374			34,845,246	872,754	14,084,990	2,190,660	3,136,855	5,821,178	3,964	1,157,942	940,724	1,202,061	64,256,374
136	A391.0	Office Furniture & Equip.		2,700,715	-	2,700,715			1,464,556	36,682	591,996	92,074	131,843	244,666	167	48,669	39,539	50,523	2,700,715
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-			-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		147	-	147			80	2	32	5	7	13	0	3	2	3	147
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-			-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		2,474,204	-	2,474,204			1,276,102	19,795	574,759	94,740	134,561	252,083	139	31,475	40,120	50,430	2,474,204
143	A393	Store Equipment		91,702	-	91,702			47,297	734	21,303	3,511	4,987	9,343	5	1,167	1,487	1,869	91,702
144	A394	Tools, Shop & Garage Equip.		9,777,041	-	9,777,041			5,042,635	78,221	2,271,214	374,373	531,730	996,130	547	124,374	156,536	199,281	9,777,041
145	A395	Laboratory Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		1,429,477	-	1,429,477			737,271	11,436	332,069	54,736	77,743	145,642	80	18,184	23,179	29,136	1,429,477
147	A397.1	Computer Hardware		19,691,707	-	19,691,707			10,565,056	244,674	4,364,695	687,668	982,840	1,827,906	1,188	348,823	294,390	374,468	19,691,707
148	A397.2	Computer Software		29,616,158	-	29,616,158			15,296,494	241,542	6,868,786	1,130,531	1,606,042	3,008,015	1,662	381,939	478,915	602,232	29,616,158
149		Subtotal		84,435,868	-	84,435,868			45,324,712	1,049,275	18,737,317	2,952,014	4,219,291	7,846,660	5,109	1,428,960	1,263,683	1,608,845	84,435,868
150				-	-	-			-	-	-	-	-	-	-	-	-	-	-
151	A398	Misc. Equipment		183,826	-	183,826			95,145	1,542	42,529	6,984	9,925	18,582	10	2,423	2,960	3,725	183,826
152	A399	Other Tangible Property		-	-	-			-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		12,039	-	12,039			6,439	145	2,683	425	606	1,129	1	199	182	231	12,039
154		Subtotal		195,864	-	195,864			101,584	1,687	45,212	7,409	10,531	19,710	11	2,622	3,142	3,955	195,864
155				-	-	-			-	-	-	-	-	-	-	-	-	-	-
156		TOTAL GENERAL PLANT GROSS	WP/II-B-2	133,939,598	-	133,939,598			71,287,846	1,537,178	30,016,010	4,777,622	6,818,704	12,702,292	7,970	2,162,345	2,040,130	2,589,500	133,939,598
157				-	-	-			-	-	-	-	-	-	-	-	-	-	-
158				-	-	-			-	-	-	-	-	-	-	-	-	-	-
159	A397	Total Communication Equipment		(17)	-	(17)			(9)	(0)	(4)	(1)	(1)	(2)	(0)	(0)	(0)	(0)	(17)
160	A397.3	Communication Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
161		Subtotal	WP/II-B-3	2,121,380	-	2,121,380			1,094,129	16,972	492,798	81,230	115,373	216,136	119	26,986	34,398	43,239	2,121,380
162				-	-	-			-	-	-	-	-	-	-	-	-	-	-
163		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3	2,121,362.16	-	2,121,362.16			1,094,119.86	16,971.88	492,793.97	81,229.15	115,371.57	216,134.13	118.75	26,986.00	34,398.16	43,238.70	2,121,362.16

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
164																			
165		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	136,060,960	-	136,060,960			72,381,966	1,554,150	30,508,804	4,858,851	6,934,076	12,918,426	8,088	2,189,331	2,074,528	2,632,739	136,060,960
166																			
167		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	2,247,828,997	-	2,247,828,997			*****	*****	515,806,762	83,590,776	116,142,270	216,908,293	129,783	26,350,106	44,850,659	41,336,359	2,247,828,997
168																			
169		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	2,247,828,997	-	2,247,828,997			*****	*****	515,806,762	83,590,776	116,142,270	216,908,293	129,783	26,350,106	44,850,659	41,336,359	2,247,828,997
170																			
171																			
172																			
173		Construction Work in Progress	WP/II-B-4																
174	A107	Construction Work-in-Progress		9,391,318	-	9,391,318			4,187,167	39,516	2,021,832	342,892	775,621	1,458,710	-	-	42,206	523,375	9,391,318
175	A108	Retirement Work-in-Progress		3,588,722	-	3,588,722			1,800,050	15,100	772,606	131,030	296,389	557,420	-	-	16,128	199,998	3,588,722
176		Subtotal		12,980,040	-	12,980,040			5,787,217	54,616	2,794,438	473,922	1,072,010	2,016,130	-	-	58,335	723,373	12,980,040
177																			
178		TOTAL CWIP	WP/II-B-4	12,980,040	-	12,980,040			5,787,217	54,616	2,794,438	473,922	1,072,010	2,016,130	-	-	58,335	723,373	12,980,040
179																			
180																			
181																			
182		Intangible Plant																	
183		Accumulated Depreciation	WP/II-B-5																
184	A301	Organization		-	-	-			-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-			-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-			-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190		Transmission Plant																	
191		Accumulated Depreciation	WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-			-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-			-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-			-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-			-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-			-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-			-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		(3,288,054)	-	(3,288,054)			-	-	-	-	-	-	-	(3,288,054)	-	-	(3,288,054)
201	A354	Towers and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduit		-	-	-			-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-			-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-			-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		(3,288,054)	-	(3,288,054)			-	-	-	-	-	-	-	(3,288,054)	-	-	(3,288,054)
208																			
209		Distribution Plant																	
210		Accumulated Depreciation	WP/II-B-5																
211	A360	Land and Land Rights		(154,067)	-	(154,067)			(80,239)	(1,216)	(36,565)	(6,029)	(8,346)	(15,624)	(9)	(125)	(2,951)	(2,962)	(154,067)
212	A361	Structures and Improvements		(10,336,189)	-	(10,336,189)			(5,383,168)	(81,614)	(2,453,117)	(404,484)	(559,955)	(1,048,176)	(600)	(8,408)	(197,963)	(198,703)	(10,336,189)
213	A362	Station Equipment		(57,925,809)	-	(57,925,809)			(25,826,516)	(243,735)	(12,470,692)	(2,114,962)	(4,784,043)	(8,997,350)	-	-	(260,329)	(3,228,183)	(57,925,809)
214	A363	Storage Battery Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
215	A363.01	Computer Hardware		(1,878,585)	-	(1,878,585)			(837,577)	(7,905)	(404,436)	(68,590)	(155,151)	(291,792)	-	-	(8,443)	(104,693)	(1,878,585)
216	A363.016	Computer Hardware AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
217	A363.02	Computer Software		(5,195,165)	-	(5,195,165)			(2,316,291)	(21,860)	(1,118,453)	(189,684)	(429,064)	(806,941)	-	-	(23,348)	(289,525)	(5,195,165)
218	A363.025	Computer Software CCA		(134,700)	-	(134,700)			(60,057)	(567)	(28,999)	(4,918)	(11,125)	(20,922)	-	-	(605)	(7,507)	(134,700)
219	A363.026	Computer Software AMS		(946,115)	-	(946,115)			(748,714)	(57,827)	(120,622)	(1,426)	(5,705)	(2,603)	(116)	-	(2,385)	(6,717)	(946,115)
220	A363.03	Communication equipment		(5,042,329)	-	(5,042,329)			(2,248,148)	(21,217)	(1,085,549)	(184,103)	(416,442)	(783,202)	-	-	(22,661)	(281,007)	(5,042,329)
221	A364	Poles, Towers & Fixtures		(112,185,252)	-	(112,185,252)			(57,947,578)	(546,875)	(27,980,792)	(4,745,391)	(6,990,476)	(13,146,987)	-	-	(584,105)	(243,048)	(112,185,252)
222		Poles, Towers and Fixtures - Primary		-	-	(80,167,581)			(37,737,876)	(356,148)	(18,222,257)	(3,090,396)	(6,990,476)	(13,146,987)	-	-	(380,394)	(243,048)	(80,167,581)
223		Poles, Towers and Fixtures - Secondary		-	-	(32,017,671)			(20,209,702)	(190,727)	(9,758,535)	(1,654,995)	-	-	-	-	(203,712)	-	(32,017,671)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	14 TOTAL
224	A365	O.H. Conductors & Devices		(131,443,248)	-	(131,443,248)			(67,895,001)	(640,753)	(32,784,044)	(5,559,996)	(8,190,478)	(15,403,831)	-	-	(684,374)	(284,771)	(131,443,248)
225		O.H. Conductors & Devices - Primary		-	-	(93,929,345)			(44,216,052)	(417,285)	(21,350,335)	(3,620,901)	(8,190,478)	(15,403,831)	-	-	(445,693)	(284,771)	(93,929,345)
226		O.H. Conductors & Devices - Secondary		-	-	(37,513,903)			(23,678,949)	(223,468)	(11,433,709)	(1,939,095)	-	-	-	-	(238,681)	-	(37,513,903)
227	A366	Underground Conduits		(29,475,801)	-	(29,475,801)			(16,264,773)	(153,497)	(7,853,671)	(1,331,940)	(1,042,889)	(1,961,361)	-	-	(163,947)	(703,722)	(29,475,801)
228		Underground Conduits - Primary		-	-	(12,627,433)			(5,630,005)	(53,133)	(2,718,526)	(461,047)	(1,042,889)	(1,961,361)	-	-	(56,750)	(703,722)	(12,627,433)
229		Underground Conduits - Secondary		-	-	(16,848,368)			(10,634,768)	(100,365)	(5,135,145)	(870,893)	-	-	-	-	(107,197)	-	(16,848,368)
230	A367	U.G. Conductors & Devices		(51,384,549)	-	(51,384,549)			(28,354,039)	(267,589)	(13,691,142)	(2,321,943)	(1,818,047)	(3,419,200)	-	-	(285,806)	(1,226,784)	(51,384,549)
231		U.G. Conductors & Devices - Primary		-	-	(22,013,141)			(9,814,670)	(92,625)	(4,739,150)	(803,734)	(1,818,047)	(3,419,200)	-	-	(98,931)	(1,226,784)	(22,013,141)
232		U.G. Conductors & Devices - Secondary		-	-	(29,371,408)			(18,539,369)	(174,964)	(8,951,992)	(1,518,209)	-	-	-	-	(186,875)	-	(29,371,408)
233	A368	Line Transformers		(48,070,028)	-	(48,070,028)			(30,023,470)	(283,344)	(14,497,249)	(2,458,655)	(165,028)	(310,367)	(23,545)	-	(302,633)	(5,738)	(48,070,028)
234	A369	Services		(82,594,908)	-	(82,594,908)			(64,402,417)	(4,974,170)	(10,375,570)	(122,642)	(490,713)	(223,927)	(10,005)	(1,212,544)	(205,126)	(577,793)	(82,594,908)
235	A370	Meters		(4,736,081)	-	(4,736,081)			(3,747,926)	(289,474)	(603,811)	(7,137)	(28,557)	(13,032)	(582)	-	(11,937)	(33,625)	(4,736,081)
236	A370.1	Meters- Load Research		-	-	-			9,883	667	975	7	21	8	1	-	20	-	11,582
237	A370.2	Meters- AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		9,459,623	-	9,459,623			7,827,931	563,867	1,006,838	3,452	31,241	4,946	586	-	20,567	195	9,459,623
239	A370.04	5G Meters		(16,499,940)	-	(16,499,940)			(13,653,862)	(983,524)	(1,756,177)	(6,021)	(54,493)	(8,626)	(1,022)	-	(35,875)	(341)	(16,499,940)
240	A371	Install. on Customer Prem.		(2,812,174)	-	(2,812,174)			-	-	-	-	-	-	-	-	-	-	(2,812,174)
241	A372	Leased Prop. on Cust. Premises		-	-	-			-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		(10,837,442)	-	(10,837,442)			-	-	-	-	-	-	-	-	#####	-	(10,837,442)
243	A374	Distribution Plant ARO		(6,253)	-	(6,253)			(2,788)	(26)	(1,346)	(228)	(516)	(971)	-	-	(28)	(348)	(6,253)
244		Subtotal		(562,187,431)	-	(562,187,431)			(311,954,749)	(8,010,659)	(126,254,422)	(19,524,691)	(25,119,765)	(46,449,959)	(35,293)	(1,221,078)	#####	(7,195,271)	(562,187,431)
245		TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.	WP/II-B-5	(565,475,484)	-	(565,475,484)			(311,954,749)	(8,010,659)	(126,254,422)	(19,524,691)	(25,119,765)	(46,449,959)	(35,293)	(4,509,132)	#####	(7,195,271)	(565,475,484)
246		TOTAL TRAN. DIST PLANT-ACCUM DEP.	WP/II-B-5	(565,475,484)	-	(565,475,484)			(311,954,749)	(8,010,659)	(126,254,422)	(19,524,691)	(25,119,765)	(46,449,959)	(35,293)	(4,509,132)	#####	(7,195,271)	(565,475,484)
247																			
248																			
249		TOTAL INT. TRAN. DIST PLANT-NET	II-B-1 - II-B-5	2,121,380	-	2,121,380			1,094,129	16,972	492,798	81,230	115,373	216,136	119	26,986	34,398	43,239	2,121,380
250		TOTAL TRAN. DIST PLANT-NET	II-B-1 - II-B-5	2,121,362	-	2,121,362			1,094,120	16,972	492,794	81,229	115,372	216,134	119	26,986	34,398	43,239	2,121,362
251																			
252		General Plant	WP/II-B-5																
253		Accumulated Depreciation																	
254	A388	Land Owned in Fee		-	-	-			-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		10,743	-	10,743			5,541	86	2,496	411	584	1,095	1	137	174	219	10,743
256	A390	Structures and Improvements		(9,750,690)	-	(9,750,690)			(5,287,650)	(132,438)	(2,137,350)	(332,425)	(476,007)	(883,344)	(601)	(175,714)	(142,752)	(182,409)	(9,750,690)
257	A391	Office Furniture & Equip.		(963,902)	-	(963,902)			(522,709)	(13,092)	(211,287)	(32,862)	(47,056)	(87,323)	(59)	(17,370)	(14,112)	(18,032)	(963,902)
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-			-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		(12)	-	(12)			(6)	(0)	(3)	(0)	(1)	(1)	(0)	(0)	(0)	(0)	(12)
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-			-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		(1,402,201)	-	(1,402,201)			(723,203)	(11,218)	(325,732)	(53,692)	(76,260)	(142,863)	(78)	(17,837)	(22,737)	(28,580)	(1,402,201)
264	A393	Store Equipment		(10,531)	-	(10,531)			(5,431)	(84)	(2,446)	(403)	(573)	(1,073)	(1)	(134)	(171)	(215)	(10,531)
265	A394	Tools, Shop & Garage Equip.		(3,498,264)	-	(3,498,264)			(1,804,275)	(27,988)	(812,649)	(133,952)	(190,255)	(356,419)	(196)	(44,502)	(56,725)	(71,303)	(3,498,264)
266	A395	Laboratory Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		(644,010)	-	(644,010)			(332,157)	(5,152)	(149,604)	(24,660)	(35,025)	(65,615)	(36)	(8,193)	(10,443)	(13,127)	(644,010)
268		Subtotal		(16,258,866)	-	(16,258,866)			(8,669,890)	(189,886)	(3,636,576)	(577,583)	(824,591)	(1,535,543)	(971)	(263,613)	(246,765)	(313,447)	(16,258,866)
269																			
270	A397	Communication Equipment		1	-	1			0	0	0	0	0	0	0	0	0	0	1
271	A397.1	Computer Hardware		(7,221,492)	-	(7,221,492)			(3,916,104)	(98,085)	(1,582,950)	(246,199)	(352,537)	(654,217)	(445)	(130,136)	(105,724)	(135,094)	(7,221,492)
272	A397.2	Computer Software		(15,756,355)	-	(15,756,355)			(8,141,209)	(129,145)	(3,652,968)	(601,005)	(853,840)	(1,599,086)	(885)	(203,368)	(254,620)	(320,228)	(15,756,355)
273	A397.3	Communication Equipment		(717,506)	-	(717,506)			(370,063)	(5,740)	(166,677)	(27,474)	(39,022)	(73,103)	(40)	(9,127)	(11,634)	(14,625)	(717,506)
274	A398	Misc. Equipment		(82,736)	-	(82,736)			(42,823)	(694)	(19,141)	(3,143)	(4,467)	(8,363)	(5)	(1,091)	(1,332)	(1,676)	(82,736)
275	A399.0	Other Tangible Property		-	-	-			-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		(9,826)	-	(9,826)			(5,256)	(118)	(2,190)	(347)	(495)	(921)	(1)	(163)	(148)	(188)	(9,826)
277		Subtotal		(23,787,914)	-	(23,787,914)			(12,475,455)	(233,783)	(5,423,927)	(878,168)	(1,250,361)	(2,335,690)	(1,376)	(343,885)	(373,459)	(471,811)	(23,787,914)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
278	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP/II-B-5	(40,046,780)	-	(40,046,780)			(21,145,345)	(423,669)	(9,060,503)	(1,455,751)	(2,074,953)	(3,871,233)	(2,347)	(607,498)	(620,224)	(785,258)	(40,046,780)
279	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5	96,014,180	-	96,014,180			51,236,621	1,130,481	21,448,302	3,403,100	4,859,123	9,047,194	5,741	1,581,833	1,454,305	1,847,480	96,014,180
281																			
282	TOTAL ACCUMULATED DEPRECIATION			(605,522,265)	-	(605,522,265)			(333,100,094)	(8,434,328)	(135,314,924)	(20,980,442)	(27,194,718)	(50,321,191)	(37,640)	(5,116,630)	#####	(7,980,529)	(605,522,265)
283																			
284	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,642,306,732	-	1,642,306,732			847,755,381	#####	380,491,838	62,610,334	88,947,553	166,587,102	92,143	21,233,476	27,808,891	33,355,830	1,642,306,732
285																			
286	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,642,306,732	-	1,642,306,732			847,755,381	#####	380,491,838	62,610,334	88,947,553	166,587,102	92,143	21,233,476	27,808,891	33,355,830	1,642,306,732
287																			
288	Other Rate Base Items																		
289	A105 Plant Held for Future Use		WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
290		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
291																			
292	TOTAL PLANT HELD FOR FUTURE USE		WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
293																			
294																			
295	Other Rate Base Items																		
296	A228200 Workers Compensation - Injury & Damages			(1,325)	-	(1,325)			(730)	(21)	(285)	(43)	(69)	(128)	(0)	(4)	(23)	(22)	(1,325)
297	A228202 General Liability - Injury & Damages			(612,244)	-	(612,244)			(316,039)	(5,004)	(141,845)	(23,341)	(33,159)	(62,103)	(34)	(7,916)	(10,367)	(12,435)	(612,244)
298	A228203 Workers Compensation Gross Up			-	-	-			-	-	-	-	-	-	-	-	-	-	-
299	A228210 IBNR Workers Compensation Liability			(68,550)	-	(68,550)			(34,004)	(367)	(16,203)	(2,731)	(4,347)	(8,168)	(0)	(13)	(1,417)	(1,300)	(68,550)
300	A228211 IBNR Auto Liability			-	-	-			-	-	-	-	-	-	-	-	-	-	-
301	A228212 IBN Public Liability			(798,220)	-	(798,220)			(405,738)	(4,654)	(192,000)	(32,253)	(46,034)	(86,444)	(42)	(222)	(13,769)	(17,062)	(798,220)
302																			
303		Subtotal		(1,480,338)	-	(1,480,338)			(756,511)	(10,047)	(350,333)	(58,367)	(83,610)	(156,843)	(77)	(8,154)	(25,576)	(30,820)	(1,480,338)
304																			
305	Accumulated Deferred Income Taxes		II-E-3.7	(131,465,680)	-	(131,465,680)			(69,168,144)	(1,308,771)	(30,049,364)	(4,858,922)	(6,752,852)	(12,608,071)	(7,583)	(1,742,914)	(2,566,404)	(2,402,656)	(131,465,680)
306																			
307	TOTAL ACCUMULATED PROVISIONS			(132,946,018)	-	(132,946,018)			(69,924,655)	(1,318,817)	(30,399,697)	(4,917,289)	(6,836,461)	(12,764,914)	(7,660)	(1,751,068)	(2,591,980)	(2,433,476)	(132,946,018)
308																			
309																			
310	Other Rate Base Items																		
311	Working Capital																		
312	Materials and Supplies*																		
313	A154 Material and Supplies		II-B-8	13,857,881	-	13,857,881			7,153,410	113,274	3,210,612	528,310	750,545	1,405,672	778	179,169	234,653	281,458	13,857,881
314	A163 Undistributed M&S Expenses		II-B-8	(358,275)	-	(358,275)			(184,941)	(2,929)	(83,006)	(13,659)	(19,404)	(36,342)	(20)	(4,632)	(6,067)	(7,277)	(358,275)
315		Subtotal		13,499,605	-	13,499,605			6,968,469	110,346	3,127,607	514,651	731,140	1,369,330	757	174,537	228,586	274,182	13,499,605
316																			
317	TOTAL DISTRIBUTION MATERIALS & SUPPLIES		II-B-8	13,499,605	-	13,499,605			6,968,469	110,346	3,127,607	514,651	731,140	1,369,330	757	174,537	228,586	274,182	13,499,605
318																			
319																			
320	Other Rate Base Items																		
321	Working Capital		WP/II-B-9	-	-	-			-	-	-	-	-	-	-	-	-	-	-
322	Cash Working Capital			(1,406,634)	-	(1,406,634)			(624,645)	7,228	(377,271)	(64,287)	(105,798)	(195,446)	244	4,249	(26,491)	(24,417)	(1,406,634)
323		Subtotal		(1,406,634)	-	(1,406,634)			(624,645)	7,228	(377,271)	(64,287)	(105,798)	(195,446)	244	4,249	(26,491)	(24,417)	(1,406,634)
324																			
325	TOTAL CASH WORKING CAPITAL		WP/II-B-9	(1,406,634)	-	(1,406,634)			(624,645)	7,228	(377,271)	(64,287)	(105,798)	(195,446)	244	4,249	(26,491)	(24,417)	(1,406,634)
326																			
327	TOTAL WORKING CAPITAL		II-B-8-10	(1,406,634)	-	14,998,093			7,833,392	142,317	3,418,741	559,765	799,857	1,500,443	1,028	181,760	258,477	302,312	14,998,093

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
328																			
329																			
330	Other Rate Base Items	(MONTHLY)																	
331	Working Capital																		
332	165 Prepayments		II-B-10																
333	A165000	Substation Maintenance Prepayment		32,537	-	32,537			16,683	277	7,486	1,225	1,955	3,657	0	33	631	589	32,537
334	A165025	Insurance		2,872,585	-	2,872,585			1,472,885	24,466	660,920	108,176	172,560	322,902	27	2,940	55,750	51,960	2,872,585
		Prepaid Tax PNMR																	
335		Subtotal		2,905,123	-	2,905,123			1,489,568	24,743	668,406	109,401	174,515	326,559	27	2,974	56,382	52,548	2,905,123
336																			
337	TOTAL DISTRIBUTION PREPAYMENTS		II-B-10	2,905,123	-	2,905,123			1,489,568	24,743	668,406	109,401	174,515	326,559	27	2,974	56,382	52,548	2,905,123
338																			
339	Other Rate Base Items																		
340	A230000	ARO Liability		(543,119)	-	(543,119)			(280,728)	(4,473)	(125,867)	(20,701)	(29,410)	(55,077)	(31)	(7,030)	(8,771)	(11,032)	(543,119)
341	A294000	Regulatory Liability - Energy Efficiency Accrual		-	-	-			-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-			-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		(1,277,946)	-	(1,277,946)			(655,252)	(10,884)	(294,028)	(48,125)	(76,768)	(143,651)	(12)	(1,308)	(24,802)	(23,116)	(1,277,946)
344	A254010	Regulatory Liability - FAS 109 B		(43,164,469)	-	(43,164,469)			(22,310,874)	(355,489)	(10,003,307)	(1,645,175)	(2,337,398)	(4,377,255)	(2,427)	(558,738)	(697,053)	(876,753)	(43,164,469)
345		Subtotal		(44,985,534)	-	(44,985,534)			(23,246,853)	(370,846)	(10,423,202)	(1,714,001)	(2,443,577)	(4,575,984)	(2,469)	(567,077)	(730,625)	(910,901)	(44,985,534)
346																			
347	TOTAL OTHER RATE BASE ITEMS			(44,985,534)	-	(44,985,534)			(23,246,853)	(370,846)	(10,423,202)	(1,714,001)	(2,443,577)	(4,575,984)	(2,469)	(567,077)	(730,625)	(910,901)	(44,985,534)
348																			
349																			
350	Other Rate Base Items																		
351	Regulatory Assets/(Liabilities) in Rate Base																		
352	182310	SFAS 109		4,678,255	-	4,678,255			2,418,106	38,524	1,084,147	178,324	253,329	474,436	264	60,558	75,548	95,020	4,678,255
353	182321	Recoverable Stranded Costs - TNP One		-	-	-			-	-	-	-	-	-	-	-	-	-	-
354	182322	Recoverable Stranded Costs - Carrying Charges		1,083,601	-	1,083,601			515,952	12,502	286,598	50,306	66,573	123,711	8,263	(7,932)	24,688	2,940	1,083,601
355	182334	AMS Under Recovery		26,056	-	26,056			8,512	613	16,277	85	407	125	15	-	22	-	26,056
356	182344	2G AMS Meter Retirement		3,643,952	-	3,643,952			1,854,992	21,356	877,438	147,365	208,859	392,185	205	1,033	62,086	78,433	3,643,952
357	182351	REP Bad Debt Regulatory Asset		18,870,652	-	18,870,652			9,364,861	100,577	4,463,606	752,591	1,196,619	2,248,724	39	3,409	385,939	354,287	18,870,652
358	182353	AMS Retirement Costs net		303,673	-	303,673			251,293	18,101	32,322	111	1,003	159	19	-	660	6	303,673
359	182354	AMS Pilot Program Costs		16,575,397	-	16,575,397			13,716,304	988,022	1,764,208	6,048	54,742	8,666	1,026	-	36,039	342	16,575,397
360	182357	Non-Standard Metering		42,312	-	42,312			18,865	178	9,109	1,545	3,495	6,572	-	-	190	2,358	42,312
361	182358	Catastrophe RSRV Under Collect		-	-	-			-	-	-	-	-	-	-	-	-	-	-
362	182360	Qualified Pension		732,232	-	732,232			598,109	43,098	77,024	271	2,398	390	45	9,283	1,573	42	732,232
363	182361	Non-Qualified Pension		-	-	-			-	-	-	-	-	-	-	-	-	-	-
364	182336	Hurricane Harvey		2,560,887	-	2,560,887			1,303,646	15,009	616,643	103,565	146,781	275,618	144	726	43,633	55,121	2,560,887
365	183000	Preliminary Survey Charges		145,603	-	145,603			76,411	1,313	34,086	5,559	7,911	14,783	9	163	2,358	3,011	145,603
366	186000	Deferred Regulatory Expense-Other		5,941,828	-	5,941,828			3,118,192	53,590	1,390,991	226,846	322,830	603,278	357	6,655	96,213	122,877	5,941,828
367	186000	Deferred Regulatory Expense-CTC		-	-	-			-	-	-	-	-	-	-	-	-	-	-
368	189000	Unamortized Loss on Reacquired Debt		-	-	-			-	-	-	-	-	-	-	-	-	-	-
369	181305	Debt Expense-TNMP Securitization	WP-II-B-12/4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
370																			
371		Subtotal		54,604,448	-	54,604,448			33,245,243	1,292,884	10,652,447	1,472,615	2,264,946	4,148,647	10,386	73,895	728,948	714,436	54,604,448
372																			
373	TOTAL REGULATORY ASSETS			54,604,448	-	54,604,448			33,245,243	1,292,884	10,652,447	1,472,615	2,264,946	4,148,647	10,386	73,895	728,948	714,436	54,604,448
374																			
375	TOTAL OTHER RATE BASE ITEMS		II-B-4, 6-12	(95,346,946)	-	(95,346,946)			(46,304,618)	(199,829)	(23,956,806)	(4,124,912)	(5,143,103)	(9,675,451)	1,285	(2,062,487)	(2,276,806)	(1,604,219)	(95,346,946)
376																			
377	TOTAL RATE BASE		II-B-1-12	1,546,959,787	-	1,546,959,787			801,450,763	#####	356,535,032	58,485,422	83,804,450	156,911,651	93,428	19,170,989	25,532,085	31,751,611	1,546,959,787

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
378	Rate of Return		II-C-2.1	7.8809%		7.8809%			7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
379																			
380																			
381	RETURN ON RATE BASE			121,914,323		121,914,323			*****	*****	*****	*****	*****	*****	7,363.00	*****	*****	*****	*****
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-			-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		173,630,782		173,630,782			65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
391	A565.1	Wheeling Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-			-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		173,630,782	-	173,630,782			65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-			-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-			-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-			-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	173,630,782	-	173,630,782			65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
406																			
407																			
408																			
409	Distribution Expense																		
410		Operation	WP/II-D-1/1																
411	A580	Operation Super. & Engin.		593,975	-	593,975			336,978	12,397	118,975	16,722	27,872	50,943	21	2,559	12,545	14,962	593,975
412	A581	Load Dispatching		517,757	-	517,757			230,845	2,179	111,467	18,904	42,761	80,421	-	-	2,327	28,854	517,757
413	A582	Station Expense		1,434,362	-	1,434,362			639,518	6,035	308,800	52,371	118,463	222,793	-	-	6,446	79,936	1,434,362
414	A583P	Overhead Line Expense -Primary		1,112,588	-	1,112,588			574,890	5,424	277,497	47,062	69,327	130,384	-	-	5,793	2,410	1,112,588
415	A584	Underground Line Expense		1,026,665	-	1,026,665			566,515	5,346	273,550	46,393	36,325	68,316	-	-	5,710	24,511	1,026,665
416	A585	Street Lights		102,504	-	102,504			-	-	-	-	-	-	-	-	102,504	-	102,504
417	A586	Meter Expenses		1,595,190	-	1,595,190			1,243,831	96,068	200,388	2,369	9,477	4,325	193	23,418	3,962	11,159	1,595,190
418	A587	Customer Installation Expense		176,700	-	176,700			137,780	10,642	22,197	262	1,050	479	21	2,594	439	1,236	176,700
419	A588	Misc Distribution Expenses		7,080,076	-	7,080,076			4,016,717	147,765	1,418,164	199,326	332,228	607,235	252	30,507	149,534	178,349	7,080,076
420	A589	Rents		71,116	-	71,116			31,707	299	15,310	2,597	5,873	11,046	-	-	320	3,963	71,116
421		Subtotal		13,710,934	-	13,710,934			7,778,580	286,155	2,746,347	386,005	643,376	1,175,942	487	59,079	289,579	345,383	13,710,934
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super. & Engin.		211,065	-	211,065			106,605	1,049	51,274	8,690	13,383	25,163	0	12	2,699	2,201	211,065
425	A591	Maint. of Structures		201,534	-	201,534			104,960	1,591	47,831	7,887	10,918	20,437	12	164	3,860	3,874	201,534
426	A592	Maint. of Station Equipment		5,113,585	-	5,113,585			2,279,918	21,517	1,100,890	186,705	422,327	794,270	-	-	22,981	284,978	5,113,585
427	A593P	Maint. of Overhead Lines-Primary		29,927,807	-	29,927,807			15,458,752	145,891	7,464,473	1,265,934	1,864,858	3,507,239	-	-	155,823	64,838	29,927,807

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

				1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	14
Line No.	Account	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Factor #	Function Factor	Residential	Secondary < 5 KW	Secondary > 5 KW	Secondary > 5 KW IDR	Primary	Primary IDR	Primary Substation	Transmission	Lighting	WDLS	TOTAL
428	A594P	Maint. of Underground Lines-Primary		1,296,348	-	1,296,348			715,326	6,751	345,405	58,579	45,866	86,261	-	-	7,210	30,950	1,296,348
429	A595	Maint. of Line Transformers		28,593	-	28,593			17,858	169	8,623	1,462	98	185	14	-	180	3	28,593
430	A596	Maint. of Street Lights		282,449	-	282,449			-	-	-	-	-	-	-	-	282,449	-	282,449
431	A597	Maint. of Meters		129,484	-	129,484			100,963	7,798	16,266	192	769	351	16	1,901	322	906	129,484
432	A598	Maint. of Misc. Dist. Plant.(371&372)		29,627	-	29,627			14,936	141	7,210	1,223	1,885	3,544	0	0	380	309	29,627
433		Subtotal		37,220,491	-	37,220,491			18,799,317	184,906	9,041,971	1,530,662	2,360,105	4,437,450	42	2,077	475,904	388,060	37,220,491
434																			
435		TOTAL DISTRIBUTION EXPENSE	WP/II-D-1/1	50,931,426	-	50,931,426			26,577,898	471,060	11,788,318	1,916,667	3,003,481	5,613,392	529	61,156	765,483	733,442	50,931,426
436																			
437																			
438																			
439		Customer Accounting Expenses	WP/II-D-1/1																
440	A901	Supervision		830,432	-	830,432			653,934	45,192	71,328	18,064	1,974	22,585	1,047	13,608	1,609	1,093	830,432
441	A902	Meter Reading Expense		303,781	-	303,781			236,870	18,295	38,161	451	1,805	824	37	4,460	754	2,125	303,781
442	A903	Customer Records & Collection		1,505,654	-	1,505,654			1,187,993	80,173	117,256	38,908	2,496	48,386	2,245	25,191	2,751	256	1,505,654
443	A904	Uncollectible Accounts		-	-	-			-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		665,881	-	665,881			524,356	36,237	57,194	14,484	1,583	18,109	840	10,911	1,290	876	665,881
445		Subtotal		3,305,748	-	3,305,748			179,897	283,938	71,908	7,857	89,903	4,168	54,170	6,405	4,349	3,305,748	
446																			
447		Cust. Service & Information Expense	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		30,994	-	30,994			24,167	1,867	3,893	46	184	84	4	455	77	217	30,994
450	A908.C	Customer Assistance		-	-	-			-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		1,880	-	1,880			1,466	113	236	3	11	5	0	28	5	13	1,880
452	A910	Misc. Cust. Service & Inform.		14,094	-	14,094			10,990	849	1,771	21	84	38	2	207	35	99	14,094
453		Subtotal		46,968	-	46,968			36,623	2,829	5,900	70	279	127	6	690	117	329	46,968
454																			
455		TOTAL-CUSTOMER SERVICE & INFO. & ACCOUNTING EXPENSES		3,352,716	-	3,352,716			2,639,775	182,725	289,839	71,977	8,136	90,031	4,174	54,859	6,522	4,678	3,352,716
456																			
457		Sales Expense	WP/II-D-1/1																
458	A911	Supervision		-	-	-			-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-			-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		21,795	-	21,795			18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
461	A916	Misc Sales Exp		-	-	-			-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		21,795	-	21,795			18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
464																			
465		TOTAL SALES EXPENSE	WP/II-D-1/1	21,795	-	21,795			18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
466																			
467		TOTAL O&M EXPENSE	WP/II-D-1/1	227,936,719	-	227,936,719			94,889,590	1,168,230	43,522,960	6,790,137	9,854,112	17,549,652	1,757,760	50,884,141	782,013	738,124	227,936,719
468																			
469																			
470		Administrative & General Expenses	WP/II-D-2																
471	A920	Admin. & General Salaries		811,617	-	811,617			451,119	12,324	173,403	28,505	42,026	80,334	117	2,518	10,843	10,427	811,617
472	A921	Office Supplies		1,918,502	-	1,918,502			1,066,355	29,132	409,891	67,380	99,342	189,893	277	5,953	25,631	24,648	1,918,502
473	A922.1	Admin Expense Transferred		(3,297,181)	-	(3,297,181)			(1,832,662)	(50,067)	(704,448)	(115,800)	(170,731)	(326,354)	(477)	(10,231)	(44,050)	(42,360)	(3,297,181)
474	A922.2	Admin Expense Transferred		(19,546,990)	-	(19,546,990)			(10,864,745)	(296,819)	(4,176,246)	(686,510)	(1,012,160)	(1,934,757)	(2,825)	(60,654)	(261,148)	(251,125)	(19,546,990)
475	A922.9	Admin Expense Transferred		32,054,007	-	32,054,007			17,816,483	486,736	6,848,391	1,125,769	1,659,784	3,172,699	4,633	99,464	428,242	411,806	32,054,007
476	A923	Outside Services		4,441,045	-	4,441,045			2,279,168	32,636	1,039,376	174,987	269,552	508,685	162	3,469	68,594	64,417	4,441,045
477	A924	Property Insurance Exp.		3,817,924	-	3,817,924			2,008,727	38,008	872,670	141,109	196,111	366,154	220	50,616	74,531	69,776	3,817,924

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
478	A925.0	Injuries & Damages		11,580,728	-	11,580,728			6,436,881	175,852	2,474,241	406,727	599,660	1,146,258	1,674	35,935	154,719	148,781	11,580,728
479	A925.9	Injuries & Damages		(7,479,839)	-	(7,479,839)			(4,157,497)	(113,580)	(1,598,080)	(262,700)	(387,312)	(740,353)	(1,081)	(23,210)	(99,931)	(96,096)	(7,479,839)
480	A926	Pensions & Benefits		2,679,587	-	2,679,587			1,477,901	42,867	575,388	87,082	139,864	258,829	83	8,076	45,414	44,083	2,679,587
481	A928	Regulatory Commission		176,867	-	176,867			91,514	1,454	41,122	6,844	10,584	19,922	6	176	2,696	2,549	176,867
482	A930.1	Misc. General Expense		-	-	-			-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		110,122	-	110,122			56,923	900	25,655	4,253	6,603	12,406	3	106	1,681	1,593	110,122
484	A931	Rents		98,328	-	98,328			54,653	1,493	21,008	3,453	5,092	9,732	14	305	1,314	1,263	98,328
485	A935	Maint. of General Plant		17,124	-	17,124			9,143	203	3,823	606	866	1,612	1	282	259	329	17,124
486		Subtotal		27,381,841	-	27,381,841			14,893,964	361,139	6,006,195	981,706	1,459,279	2,765,059	2,806	112,805	408,795	390,092	27,381,841
487																			
488		TOTAL A&G EXPENSE	WP/II-D-2	27,381,841	-	27,381,841			14,893,964	361,139	6,006,195	981,706	1,459,279	2,765,059	2,806	112,805	408,795	390,092	27,381,841
489																			
490		TOTAL O&M & A&G EXPENSE	II-D-1-2	255,318,560	-	255,318,560			109,783,554	1,529,368	49,529,155	7,771,843	11,313,391	20,314,712	1,760,567	50,996,947	1,190,808	1,128,216	255,318,560
491																			
492		TOTAL O&M EXP. EXCL. A565	II-D-1-2	81,687,778	-	81,687,778			44,130,225	1,016,178	18,086,186	2,970,363	4,470,935	8,468,497	7,511	228,829	1,180,838	1,128,216	81,687,778
493																			
494																			
495		Intangible Plant	WP/II-E-1																
496		Depreciation and Amortization Expense																	
497	A301	Organization		-	-	-			-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-			-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		734,333	-	734,333			378,991	5,980	170,205	28,016	39,799	74,542	41	9,468	12,368	14,923	734,333
500	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	221,419			112,716	1,298	53,316	8,954	12,691	23,831	12	63	3,773	4,766	221,419
501		Subtotal		955,752	-	955,752			491,707	7,278	223,521	36,970	52,490	98,373	54	9,531	16,140	19,689	955,752
502																			
503		Transmission Plant	WP/II-E-1																
504		Depreciation and Amortization Expense																	
505	A350	Land		-	-	-			-	-	-	-	-	-	-	-	-	-	-
506	A350.1	Land Rights		-	-	-			-	-	-	-	-	-	-	-	-	-	-
507	A351.01	Computer Hardware		-	-	-			-	-	-	-	-	-	-	-	-	-	-
508	A351.02	Computer Software		-	-	-			-	-	-	-	-	-	-	-	-	-	-
509	A351.03	Communication equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
510	A352	Structures and Improvements		-	-	-			-	-	-	-	-	-	-	-	-	-	-
511	A353	Station Equipment		608,169	-	608,169			-	-	-	-	-	-	-	608,169	-	-	608,169
512	A354	Towers and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduit		-	-	-			-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-			-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-			-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-			-	-	-	-	-	-	-	-	-	-	-
519		Subtotal		608,169	-	608,169			-	-	-	-	-	-	-	608,169	-	-	608,169
520																			
521		Distribution	WP/II-E-1																
522		Depreciation and Amortization Expense																	
523	A360	Land and Land Rights		226,467	-	226,467			117,946	1,788	53,748	8,862	12,269	22,966	13	184	4,337	4,354	226,467
524	A361	Structures and Improvements		497,350	-	497,350			259,024	3,927	118,037	19,463	26,944	50,435	29	405	9,525	9,561	497,350
525	A362	Station Equipment		14,111,995	-	14,111,995			6,291,905	59,379	3,038,133	515,251	1,165,498	2,191,951	-	-	63,422	786,456	14,111,995
526	A363	Storage Battery Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		864,677	-	864,677			385,520	3,638	186,154	31,571	71,413	134,306	-	-	3,886	48,188	864,677
528	A363.016	Computer Hardware AMS		-	-	-			-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		1,908,203	-	1,908,203			850,782	8,029	410,812	69,671	157,597	296,392	-	-	8,576	106,343	1,908,203
530	A363.025	Computer Software CCA		114,730	-	114,730			51,153	483	24,700	4,189	9,475	17,821	-	-	516	6,394	114,730
531	A363.026	Computer Software AMS		455,491	-	455,491			360,456	27,840	58,071	686	2,746	1,253	56	-	1,148	3,234	455,491
532	A363.03	Communication equipment		1,354,821	-	1,354,821			604,054	5,701	291,676	49,467	111,894	210,438	-	-	6,089	75,504	1,354,821
533	A364	Poles,Towers & Fixtures		20,694,803	-	20,694,803			10,689,584	100,882	5,161,614	875,382	1,289,532	2,425,223	-	-	107,750	44,835	20,694,803
534	A365	O.H. Conductors & Devices		16,755,055	-	16,755,055			8,654,568	81,677	4,178,978	708,732	1,044,039	1,963,525	-	-	87,237	36,300	16,755,055
535	A366	Underground Conduits		2,151,340	-	2,151,340			1,187,111	11,203	573,213	97,214	76,117	143,153	-	-	11,966	51,362	2,151,340
536	A367	U.G. Conductors & Devices		6,104,703	-	6,104,703			3,368,580	31,791	1,626,566	275,857	215,992	406,215	-	-	33,955	145,747	6,104,703
537	A368	Line Transformers		4,054,489	-	4,054,489			2,532,344	23,899	1,222,777	207,376	13,919	26,178	1,986	-	25,526	484	4,054,489

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
538	A369	Services		5,028,502	-	5,028,502			3,920,916	302,835	631,680	7,467	29,875	13,633	609	73,822	12,488	35,177	5,028,502
539	A370	Meters		179,359	-	179,359			141,936	10,963	22,867	270	1,081	494	22	-	452	1,273	179,359
540	A370.1	Meters		-	-	-			-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters		-	-	-			-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters		-	-	-			-	-	-	-	-	-	-	-	-	-	-
543	A370.04	Meters		3,794,123	-	3,794,123			3,139,674	226,159	403,829	1,384	12,530	1,984	235	-	8,249	78	3,794,123
544	A371	Install. on Customer Prem.		154,729	-	154,729			-	-	-	-	-	-	-	-	154,729	-	154,729
545	A372	Leased Prop. on Cust. Premises		-	-	-			-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		1,264,453	-	1,264,453			-	-	-	-	-	-	-	-	1,264,453	-	1,264,453
547	A374	Distribution Plant ARO		134	-	134			60	1	29	5	11	21	-	-	1	7	134
548		Subtotal		79,715,425	-	79,715,425			42,555,613	900,194	18,002,885	2,872,847	4,240,933	7,905,989	2,950	74,410	1,804,306	1,355,298	79,715,425
549																			
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-			-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-			-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		1,714,463	-	1,714,463			929,727	23,286	375,810	58,450	83,696	155,318	106	30,896	25,100	32,073	1,714,463
555	A392	Transportation equipment		150,059	-	150,059			81,375	2,038	32,893	5,116	7,326	13,594	9	2,704	2,197	2,807	150,059
556	A393	Store Equipment		4,674	-	4,674			2,411	37	1,086	179	254	476	0	59	76	95	4,674
557	A394	Tools, Shop & Garage Equip		3,164	-	3,164			1,632	25	735	121	172	322	0	40	51	64	3,164
558	A395	Lab Equip		337,141	-	337,141			173,885	2,697	78,318	12,909	18,336	34,349	19	4,289	5,467	6,872	337,141
559	A396	Power Operated Equipment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		784	-	784			394	6	177	29	42	78	0	10	12	16	784
561	A397.1	Computer Hardware		(3)	-	(3)			(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
562	A397.2	Computer Software		1,094,466	-	1,094,466			593,512	14,865	239,907	37,313	53,429	99,151	68	19,723	16,023	20,474	1,094,466
563	A397.3	Communication Equipment		2,802,570	-	2,802,570			1,448,070	22,971	649,750	106,900	151,872	284,428	157	36,173	45,289	56,959	2,802,570
564	A398	Misc Equip		265,172	-	265,172			136,766	2,122	61,600	10,154	14,422	27,017	15	3,373	4,300	5,405	265,172
565	A399	Other Intangible Prop - Depr		9,191	-	9,191			4,757	77	2,126	349	496	929	1	121	148	186	9,191
566	A399	Other Intangible Prop - Depletable		-	-	-			-	-	-	-	-	-	-	-	-	-	-
567		Subtotal		6,381,661	-	6,381,661			3,372,527	68,126	1,442,402	231,521	330,044	615,663	375	97,388	98,663	124,951	6,381,661
568																			
569																			
570	TOTAL DEPRECIATION & AMORTIZATION			87,661,007	-	87,661,007			46,419,846	975,597	19,668,808	3,141,339	4,623,467	8,620,025	3,378	789,499	1,919,109	1,499,938	87,661,007
571																			
572																			
573	Taxes Other than Income Taxes																		
574																			
575	Payroll-Related																		
576		FICA	2/II-E-2, WP/II-D-	3,867,332	-	3,867,332			2,132,991	61,868	830,433	125,682	201,859	373,557	119	11,655	65,544	63,623	3,867,332
577		FUTA	WP/II-E-2/1	16,920	-	16,920			9,332	271	3,633	550	883	1,634	1	51	287	278	16,920
578		SUTA (NM & TX)	WP/II-E-2/1	19,823	-	19,823			10,933	317	4,257	644	1,035	1,915	1	60	336	326	19,823
579		WC	WP/II-E-2/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
580		Payroll Tax Load		(1,906,940)	-	(1,906,940)			(1,051,755)	(30,506)	(409,477)	(61,973)	(99,535)	(184,197)	(59)	(5,747)	(32,319)	(31,372)	(1,906,940)
581		Total Payroll		1,997,136	-	1,997,136			1,101,502	31,949	428,845	64,904	104,243	192,909	62	6,019	33,847	32,856	1,997,136
582																			
583	Property Related																		
584		Ad Valorem	WP/II-E-2/2	17,458,425	-	17,458,425			9,185,415	173,803	3,990,506	645,257	896,768	1,674,331	1,007	231,456	340,814	319,069	17,458,425
585		Street Rental*	WP/II-E-2/2	15,620,588	-	15,620,588			5,510,337	81,495	3,276,111	781,782	1,718,266	3,866,203	258,985	-	54,065	73,343	15,620,588
586		Total Property		33,079,013	-	33,079,013			14,695,752	255,298	7,266,617	1,427,039	2,615,034	5,540,534	259,992	231,456	394,879	392,412	33,079,013
587																			
588		Unemployment		-	-	-			-	-	-	-	-	-	-	-	-	-	-
589		Franchise		-	-	-			-	-	-	-	-	-	-	-	-	-	-
590		Total Non-Revenue Related		-	-	-			-	-	-	-	-	-	-	-	-	-	-
591																			
592	Revenue Related																		
593		Gross Receipts Tax	WP/II-E-2/4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
594		Sales and Use Tax**	WP/II-E-2/4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
595		Texas Margin Tax	WP/II-E-2/5	2,702,062	-	2,702,062			1,397,085	22,198	626,871	103,168	147,740	276,741	166	26,306	45,721	56,067	2,702,062

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
596		Total Revenue Related		2,702,062	-	2,702,062			1,397,085	22,198	626,871	103,168	147,740	276,741	166	26,306	45,721	56,067	2,702,062
597		TOTAL TAXES OTHER THAN INCOME TAXES		37,778,210	-	37,778,210			17,194,339	309,445	8,322,333	1,595,111	2,867,016	6,010,184	260,219	263,781	474,448	481,335	37,778,210
599																			
600		* Accrual for transvoltage expense removed from Street Rental Payments																	
601		** Sales tax is direct pass through to customers, removed from Total Company																	
602																			
603	Federal Income Taxes		II-E-3																
604																			
605		Return on Rate Base		121,914,323	-	121,914,323			63,161,517	1,042,198	28,098,162	4,609,176	6,604,543	12,366,047	7,363	1,510,846	2,012,158	2,502,312	121,914,323
606																			
607		Deductions:																	
608		Synchronized Interest		(45,424,034)	-	(45,424,034)			(23,533,337)	(388,312)	(10,469,089)	(1,717,332)	(2,460,785)	(4,607,463)	(2,743)	(562,926)	(749,709)	(932,336)	(45,424,034)
609		ITC Amortization		-	-	-			-	-	-	-	-	-	-	-	-	-	-
610		Amortization of Protected Excess DFIT		(1,457,592)	-	(1,457,592)			(753,041)	(11,901)	(337,976)	(55,636)	(79,690)	(149,274)	(88)	(15,496)	(24,283)	(30,206)	(1,457,592)
611		AFUDC Equity		(301,276)	-	(301,276)			(155,649)	(2,460)	(69,858)	(11,500)	(16,472)	(30,854)	(18)	(3,203)	(5,019)	(6,243)	(301,276)
612		Protected Excess Reserve Adjustment		1,188,366	-	1,188,366			613,950	9,703	275,550	45,360	64,971	121,702	72	12,634	19,798	24,627	1,188,366
613		Amortization of reserved non ratable net excess		-	-	-			-	-	-	-	-	-	-	-	-	-	-
614		Depletion		-	-	-			-	-	-	-	-	-	-	-	-	-	-
615		Other		-	-	-			-	-	-	-	-	-	-	-	-	-	-
616		Subtotal		(45,994,536)	-	(45,994,536)			(23,828,078)	(392,971)	(10,601,373)	(1,739,108)	(2,491,976)	(4,665,889)	(2,778)	(568,991)	(759,214)	(944,159)	(45,994,536)
617																			
618		Additions:																	
619		Depreciation adjustment		110,728	-	110,728			57,206	904	25,675	4,226	6,054	11,340	7	1,177	1,845	2,295	110,728
620		Meals and Entertainment		22,763	-	22,763			11,760	186	5,278	869	1,245	2,331	1	242	379	472	22,763
621		Lobbying		-	-	-			-	-	-	-	-	-	-	-	-	-	-
622		Fines and Penalties		-	-	-			-	-	-	-	-	-	-	-	-	-	-
623		prior year adjustments		-	-	-			-	-	-	-	-	-	-	-	-	-	-
624		provision for contingencies		-	-	-			-	-	-	-	-	-	-	-	-	-	-
625		Subtotal		133,491	-	133,491			68,966	1,090	30,953	5,095	7,298	13,671	8	1,419	2,224	2,766	133,491
626																			
627		Taxable Component of Return		76,053,278	-	76,053,278			39,402,405	650,318	17,527,743	2,875,164	4,119,865	7,713,829	4,593	943,274	1,255,168	1,560,920	76,053,278
628		Tax Factor		26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
629																			
630		Federal Income Taxes Before Adjust.		20,216,694	-	20,216,694			10,474,057	172,869	4,659,273	764,284	1,095,154	2,050,512	1,221	250,744	333,652	414,928	20,216,694
631																			
632		Tax Credits																	
633		ITC Amortization		-	-	-			-	-	-	-	-	-	-	-	-	-	-
634		Amort of protected excess DFIT		(1,457,592)	-	(1,457,592)			(753,041)	(11,901)	(337,976)	(55,636)	(79,690)	(149,274)	(88)	(15,496)	(24,283)	(30,206)	(1,457,592)
635		Amortiz. Of excess deferred taxes		-	-	-			-	-	-	-	-	-	-	-	-	-	-
636		protected excess revenue		1,188,366	-	1,188,366			613,950	9,703	275,550	45,360	64,971	121,702	72	12,634	19,798	24,627	1,188,366
637		amort of reserved non-ratable net excess		-	-	-			-	-	-	-	-	-	-	-	-	-	-
638		Subtotal		(269,226)	-	(269,226)			(139,091)	(2,198)	(62,426)	(10,276)	(14,719)	(27,572)	(16)	(2,862)	(4,485)	(5,579)	(269,226)
639																			
640		TOTAL FEDERAL INCOME TAXES	II-E-3	19,947,468	-	19,947,468			10,334,966	170,671	4,596,847	754,008	1,080,435	2,022,940	1,205	247,882	329,167	409,349	19,947,468
641																			
642																			
643																			
644	Misc.Other Expenses																		
645	Misc.Items																		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
SUMMARY MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	14 TOTAL
646	403100	Depreciation Expense for ARO		231	-	231			119	2	54	9	13	24		3	4	5	231
647		Trans Line Safety Inspections		-	-	-			-	-	-	-	-	-	-	-	-	-	-
648		REP Bad Debt Regulatory Asset		216,720	-	216,720			179,338	12,918	23,067	79	716	113	13	-	471	4	216,720
649		Reg Asset-Benefit Cost Track		60,735	-	60,735			50,259	3,620	6,464	22	201	32	4	-	132	1	60,735
650		I-2018 Interim AMS Recovery		3,315,079	-	3,315,079			1,082,933	78,007	2,070,853	10,865	51,817	15,879	1,880	-	2,845	-	3,315,079
651		TNMP Load Shed Incentives		8,462	-	8,462			4,029	98	2,238	393	520	966	65	(62)	193	23	8,462
652		TNMP AMS Defd Depr & Interest		145,900	-	145,900			120,734	8,697	15,529	53	482	76	9	-	317	3	145,900
653		TNMP System Resiliency - Filing Costs		512,177	-	512,177			260,729	3,002	123,329	20,713	29,356	55,124	29	145	8,727	11,024	512,177
654		TNMP Circuit Segmentation		29,012	-	29,012			24,640	1,675	2,509	18	59	23	2	23	52	11	29,012
655		TNMP Excess ADFIT		-	-	-			-	-	-	-	-	-	-	-	-	-	-
656	411100	Accretion Expense for ARO		42,674	-	42,674			22,015	343	9,907	1,632	2,319	4,343	2	552	691	869	42,674
657	426100	Donations-Environmental		5,460	-	5,460			2,779	32	1,315	221	313	588	0	2	93	118	5,460
658	426101	Donations-Other		27,438	-	27,438			14,116	190	6,543	1,089	1,544	2,896	2	16	460	583	27,438
659	426103	Donations-Economic Vitality		35,179	-	35,179			18,149	283	8,167	1,346	1,911	3,581	2	455	570	716	35,179
660	426106	Donations-Employee Engagement		1,129	-	1,129			604	13	259	41	59	110	0	2	18	23	1,129
661	426107	Donations-Education		8,119	-	8,119			6,928	468	684	5	15	6	1	-	14	-	8,119
662	426200	Insurance-Life		160	-	160			137	9	13	0	0	0	0	-	0	-	160
663	426300	Penalties		-	-	-			-	-	-	-	-	-	-	-	-	-	-
664	426400	Political-Civic-Social-Comm		-	-	-			-	-	-	-	-	-	-	-	-	-	-
665	426500	Oth Ded-Write Off Misc		132	-	132			113	8	11	0	0	0	0	-	0	-	132
666																			
667																			
668																			
669																			
670		TOTAL MISCELLANEOUSOTHER EXPENSES		4,408,608	-	4,408,608			1,787,622	109,363	2,270,941	36,485	89,324	83,761	2,009	1,136	14,587	13,380	4,408,608
671																			
672		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	134,256,433	-	134,256,433			67,189,429	1,503,768	32,533,023	4,809,421	7,669,131	14,797,731	267,615	1,055,552	2,422,731	2,008,032	134,256,433
673																			
674																			
675		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	154,203,901	-	154,203,901			77,524,394	1,674,439	37,129,871	5,563,429	8,749,565	16,820,671	268,820	1,303,433	2,751,898	2,417,381	154,203,901
676																			
677																			
678		Other Revenues:	II-E-5																
679		Non-Electric Revenue																	
680																			
681	A451.100	Miscellaneous Customer Revenue		2,500,499	-	2,500,499			1,296,214	1,028,528	130,081	1,148	22,599	1,549	-	86	20,295	-	2,500,499
682	A451.101	Non-Standard Metering		-	-	-			-	-	-	-	-	-	-	-	-	-	-
683	A451.900	Miscellaneous Customer Revenue		-	-	-			-	-	-	-	-	-	-	-	-	-	-
684	A454	Rent From Electric Property		1,833,233	-	1,833,233			950,315	754,062	95,368	841	16,569	1,136	-	63	14,879	-	1,833,233
685	A455	Interdepartmental Rent		117,086	-	117,086			60,695	48,161	6,091	54	1,058	73	-	4	950	-	117,086
686	A456.502	Revenues from Transmission of Electricity of Others		-	-	-			-	-	-	-	-	-	-	-	-	-	-
687	A456.502	Revenues from DC Exports		-	-	-			-	-	-	-	-	-	-	-	-	-	-
688	A456.503	Other Electric Revenue		-	-	-			-	-	-	-	-	-	-	-	-	-	-
689		Debt Refinance Revenue		7,898,908	-	7,898,908			4,086,593	67,432	1,818,653	298,280	423,885	793,575	444	119,073	132,081	158,893	7,898,908
690		Subtotal		12,349,726	-	12,349,726			6,393,817	1,898,182	2,050,193	300,322	464,111	796,333	444	119,225	168,206	158,893	12,349,726
691		TOTAL OTHER REVENUES	II-E-5	12,349,726	-	12,349,726			6,393,817	1,898,182	2,050,193	300,322	464,111	796,333	444	119,225	168,206	158,893	12,349,726

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
	RELATIVE RATE OF RETURN @ EXISTING RATES																		
	Operating Revenue																		
1		Total Sales of Electricity Revenue		-		-			-	-	-	-	-	-		-	-	-	-
2		Other Operating Revenue		-		-			-	-	-	-	-	-		-	-	-	-
3																			
4		Total Operating Revenue		-	-	-			-	-	-	-	-	-		-	-	-	-
5																			
6																			
7		Operating and Maintenance, and A&G Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
8		Depreciation & Amortization Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
9		Taxes Other Than Federal Income Tax		-	-	-			-	-	-	-	-	-		-	-	-	-
10		Federal Income Tax		-	-	-			-	-	-	-	-	-		-	-	-	-
11		Other Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
12																			
13		Total Operating Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
14																			
15		Operating Income																	
16		Rate of Return @ Existing Rates		0.00%		0.00%			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%	0.00%
17									-	-	-	-	-	-		-	-	-	-
18		Relative Rate of Return @ Existing Rates																	
19																			
20	RELATIVE RATE OF RETURN @ PROPOSED RATES																		
21																			
22	Operating Revenue																		
23		Total Sales of Electricity Revenue		-	-	-			-	-	-	-	-	-		-	-	-	-
24		Other Operating Revenue		-	-	-			-	-	-	-	-	-		-	-	-	-
25																			
26		Total Operating Revenue		-	-	-			-	-	-	-	-	-		-	-	-	-
27																			
28																			
29		Operating and Maintenance, and A&G Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
30		Depreciation & Amortization Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
31		Taxes Other Than Federal Income Tax		-	-	-			-	-	-	-	-	-		-	-	-	-
32		Federal Income Tax		-	-	-			-	-	-	-	-	-		-	-	-	-
33		Other Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
34																			
35		Total Operating Expenses		-	-	-			-	-	-	-	-	-		-	-	-	-
36																			
37		Operating Income			-														
38		Rate of Return @ Existing Rates		#DIV/0!		#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		0%	#DIV/0!	#DIV/0!	#DIV/0!
39									#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40																			
41	RATE BASE																		
42		Original Cost of Plant II-B-1		-	-	-			-	-	-	-	-	-		-	-	-	-
43		General Plant II-B-2		-	-	-			-	-	-	-	-	-		-	-	-	-
44		Communication Equipmer II-B-3		-	-	-			-	-	-	-	-	-		-	-	-	-
45		Total Plant		-	-	-			-	-	-	-	-	-		-	-	-	-
46																			
47		Minus: Accumulated Depri II-B-5		-	-	-			-	-	-	-	-	-		-	-	-	-
48		Net Plant In Service		-	-	-			-	-	-	-	-	-		-	-	-	-
49																			
50		Other Rate Base Items:																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
51	CWIP and RWIP	II-B-4		-	-	-			-	-	-	-	-	-	-	-	-	-	-
52	Plant Held for Future Use	II-B-6		-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions a	II-B-7		-	-	-			-	-	-	-	-	-	-	-	-	-	-
54	Materials & Supplies	II-B-8		-	-	-			-	-	-	-	-	-	-	-	-	-	-
55	Cash Working Capital	II-B-9		-	-	-			-	-	-	-	-	-	-	-	-	-	-
56	Prepayments	II-B-10		-	-	-			-	-	-	-	-	-	-	-	-	-	-
57	Rate Base - Other	II-B-11		-	-	-			-	-	-	-	-	-	-	-	-	-	-
58	Regulatory Assets	II-B-12		-	-	-			-	-	-	-	-	-	-	-	-	-	-
59																			
60	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
61																			
62	TOTAL RATE BASE																		
63				-	-	-			-	-	-	-	-	-	-	-	-	-	-
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			7.881%	7.881%	7.881%	7.881%	7.881%	7.881%		7.881%	7.881%	7.881%	7.881%
65																			
66	RETURN ON RATE BASE																		
67				-	-	-			-	-	-	-	-	-	-	-	-	-	-
68	Intangible Plant-Gross WP/II-B-1																		
69	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
70	A302	Franchise & Consents		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
71	A303	Miscellaneous Intangible Plant		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
72	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
73																			
74	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
75	Transmission Plant-Gross WP/II-B-1																		
76	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
77	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
78	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
79	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
80	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
81	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
82	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
83	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
84	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
85	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
86	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
87	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
88	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
89	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
90	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
91																			
92	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
93	Distribution Plant-Gross WP/II-B-1																		
94	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
95	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
96	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
97	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
98	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
99	A363.016	Computer Hardware AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
100	A363.02	Computer Software		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
101	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
102	A363.026	Computer Software AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
103	A363.03	Communication equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
104	A364	Poles,Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
105		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
106		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
107	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
108		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
109		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
110	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
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111		Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
112		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
113	A367	U.G. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
114		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
115		U.G. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
116	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
117	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
118	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
119	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
120	A370.2	Meters -AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
122	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
123	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
124	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
126	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
127		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
128																			
129		TOTAL INT, TRAN, DIST PLANT-GROSS	WP/II-B-1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
130		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
131																			
132		General Plant-Gross	WP/II-B-2	-	-	-			-	-	-	-	-	-	-	-	-	-	-
133	A388	Land Owned in Fee		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
135	A390	Structures and Improvements		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
136	A391.0	Office Furniture & Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
143	A393	Store Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
144	A394	Tools, Shop & Garage Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
145	A395	Laboratory Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
147	A397.1	Computer Hardware		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
148	A397.2	Computer Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
149		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
150																			
151	A398	Misc. Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
152	A399	Other Tangible Property		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
154		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
155																			
156		TOTAL GENERAL PLANT GROSS	WP/II-B-2	-	-	-			-	-	-	-	-	-	-	-	-	-	-
157																			
158																			
159	A397	Total Communication Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
160	A397.3	Communication Equipment	WP/II-B-3	-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
161		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
162																			
163		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-

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164																			
165	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQ		II-B-2-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-
166																			
167	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLE)		II-B-1-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-
168																			
169	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLE)		II-B-1-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-
170																			
171																			
172		Construction Work in Progress	WP/II-B-4																
173																			
174	A107	Construction Work-in-Progress		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
175	A108	Retirement Work-in-Progress		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
176		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
177																			
178	TOTAL CWIP		WP/II-B-4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
179																			
180																			
181																			
182	Intangible Plant																		
183	Accumulated Depreciation		WP/II-B-5			-													
184	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190	Transmission Plant																		
191	Accumulated Depreciation		WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
201	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
208																			
209	Distribution Plant																		
210	Accumulated Depreciation		WP/II-B-5																
211	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
212	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
213	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
214	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
215	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
216	A363.016	Computer Hardware AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
217	A363.02	Computer Software		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
218	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
219	A363.026	Computer Software AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
220	A363.03	Communication equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
221	A364	Poles,Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
222		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
223		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
224	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
225		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
226		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
227	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-
228		Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
229		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
230	A367	U.G. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
231		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
232		U.G. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
233	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
234	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
235	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
236	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
237	A370.2	Meters-AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
239	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
240	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
241	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
243	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
244		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
245		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
246		TOTAL TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
247				-	-	-			-	-	-	-	-	-	-	-	-	-	-
248				-	-	-			-	-	-	-	-	-	-	-	-	-	-
249		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	0	-	0			0	-	-	-	-	-	-	-	-	-	-
250		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	0	-	0			0	0	0	0	0	0	0	0	0	0	0
251				-	-	-			-	-	-	-	-	-	-	-	-	-	-
252		General Plant	WP/II-B-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
253		Accumulated Depreciation		-	-	-			-	-	-	-	-	-	-	-	-	-	-
254	A388	Land Owned in Fee		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
256	A390	Structures and Improvements		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
257	A391	Office Furniture & Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
264	A393	Store Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
265	A394	Tools, Shop & Garage Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
266	A395	Laboratory Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
268		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
269				-	-	-			-	-	-	-	-	-	-	-	-	-	-
270	A397	Communication Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
271	A397.1	Computer Hardware		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
272	A397.2	Computer Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
273	A397.3	Communication Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
274	A398	Misc. Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
275	A399.0	Other Tangible Property		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
277		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
278	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP//II-B-5	-	-	-			-	-	-	-	-	-		-	-	-	-
279	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5	-	-	-			-	-	-	-	-	-		-	-	-	-
281	TOTAL ACCUMULATED DEPRECIATION			-	-	-			-	-	-	-	-	-		-	-	-	-
283	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	-	-	-			-	-	-	-	-	-		-	-	-	-
284	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	-	-	-			-	-	-	-	-	-		-	-	-	-
285	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	-	-	-			-	-	-	-	-	-		-	-	-	-
286	Other Rate Base Items			-	-	-			-	-	-	-	-	-		-	-	-	-
287	A105 Plant Held for Future Use		WP//II-B-6	-	-	-	9	DISTDMD	-	-	-	-	-	-		-	-	-	-
288	Subtotal			-	-	-			-	-	-	-	-	-		-	-	-	-
289	TOTAL PLANT HELD FOR FUTURE USE		WP//II-B-6	-	-	-			-	-	-	-	-	-		-	-	-	-
290	Other Rate Base Items			-	-	-			-	-	-	-	-	-		-	-	-	-
291	A228200 Workers Compensation - Injury & Damages			-	-	-	36	TOTAL_PAYXAC	-	-	-	-	-	-		-	-	-	-
292	A228202 General Liability - Injury & Damages			-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-		-	-	-	-
293	A228203 Workers Compensation Gross Up			-	-	-	36	TOTAL_PAYXAC	-	-	-	-	-	-		-	-	-	-
294	A228210 IBNR Workers Compensation Liability			-	-	-	36	TOTAL_PAYXAC	-	-	-	-	-	-		-	-	-	-
295	A228211 IBNR Auto Liability			-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-		-	-	-	-
296	A228212 IBN Public Liability			-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-		-	-	-	-
297	Subtotal			-	-	-			-	-	-	-	-	-		-	-	-	-
298	Accumulated Deferred Income Taxes		II-E-3.7	-	-	-	19	ORIG_PLANT	-	-	-	-	-	-		-	-	-	-
299	TOTAL ACCUMULATED PROVISIONS			-	-	-			-	-	-	-	-	-		-	-	-	-
300	Other Rate Base Items			-	-	-			-	-	-	-	-	-		-	-	-	-
301	Working Capital			-	-	-			-	-	-	-	-	-		-	-	-	-
302	A154 Material and Supplies		II-B-8	-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-		-	-	-	-
303	A163 Undistributed M&S Expenses		II-B-8	-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-		-	-	-	-
304	Subtotal			-	-	-			-	-	-	-	-	-		-	-	-	-
305	TOTAL DISTRIBUTION MATERIALS & SUPPLIES		II-B-3	-	-	-			-	-	-	-	-	-		-	-	-	-
306	Other Rate Base Items			-	-	-			-	-	-	-	-	-		-	-	-	-
307	Working Capital			-	-	-			-	-	-	-	-	-		-	-	-	-
308	Cash Working Capital		WP//II-B-9	-	-	-	18	O_MX565	-	-	-	-	-	-		-	-	-	-
309	Subtotal			-	-	-			-	-	-	-	-	-		-	-	-	-
310	TOTAL CASH WORKING CAPITAL		WP//II-B-9	-	-	-			-	-	-	-	-	-		-	-	-	-
311	TOTAL WORKING CAPITAL		II-B-8-10	-	-	-			-	-	-	-	-	-		-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
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DOCKET NO. 58964
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TRANSMISSION MODEL

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328																			
329																			
330																			
331	Other Rate Base Items	(MONTHLY)																	
332	Working Capital	165 Prepayments	II-B-10																
333	A165000	Substation Maintenance Prepayment		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
334	A165025	Insurance		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
		Prepaid Tax PNMR																	
335		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
336																			
337	TOTAL DISTRIBUTION PREPAYMENTS		II-B-10	-	-	-			-	-	-	-	-	-	-	-	-	-	-
338																			
339	Other Rate Base Items																		
340	A230000	ARO Liability		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
341	A254000	Regulatory Liability - Energy Efficiency Accrual		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-		TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		-	-	-		TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
344	A254010	Regulatory Liability - FAS 109 B		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
345		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
346				-	-	-			-	-	-	-	-	-	-	-	-	-	-
347	TOTAL OTHER RATE BASE ITEMS			-	-	-			-	-	-	-	-	-	-	-	-	-	-
348																			
349																			
350	Other Rate Base Items																		
351	Regulatory Assets/(Liabilities) in Rate Base																		
352	182310	SFAS 109		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
353	182321	Recoverable Stranded Costs - TNP One		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
354	182322	Recoverable Stranded Costs - Carrying Charges		-	-	-		DIST_TOTAL_RE	-	-	-	-	-	-	-	-	-	-	-
355	182334	AMS Under Recovery		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
356	182344	2G AMS Meter Retirement		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
357	182351	REP Bad Debt Regulatory Asset		-	-	-		TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
358	182353	AMS Retirement Costs net		-	-	-		TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
359	182354	AMS Pilot Program Costs		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
360	182357	Non-Standard Metering		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
361	182358	Catastrophe RSRV Under Collect		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
362	182360	Qualified Pension		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
363	182361	Non-Qualified Pension		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
364	182336	Hurricane Harvey		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
365	183000	Preliminary Survey Charges		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
366	186000	Deferred Regulatory Expense-Other		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
367	186000	Deferred Regulatory Expense-CTC		-	-	-		O_MX565	-	-	-	-	-	-	-	-	-	-	-
368	189000	Unamortized Loss on Reacquired Debt		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
369	181305	Debt Expense-TNMP Securitization		-	-	-		PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
370																			
371		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
372																			
373	TOTAL REGULATORY ASSETS			-	-	-			-	-	-	-	-	-	-	-	-	-	-
374																			
375	TOTAL OTHER RATE BASE ITEMS		II-B-4, 6-12	-	-	-			-	-	-	-	-	-	-	-	-	-	-
376																			
377	TOTAL RATE BASE		II-B-1-12	-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
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TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
378	Rate of Return		II-C-2.1	7.8809%		7.8809%			7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%		7.8809%	7.8809%	7.8809%	7.8809%
379																			
380																			
381	RETURN ON RATE BASE			-		-			-	-	-	-	-	-		-	-	-	-
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
391	A565.1	Wheeling Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	-	-	-			-	-	-	-	-	-		-	-	-	-
406																			
407																			
408																			
409	Distribution Expense																		
410		Operation	WP/II-D-1/1																
411	A580	Operation Super. & Engin.		-	-	-	11	EXP_581_589	-	-	-	-	-	-	-	-	-	-	-
412	A581	Load Dispatching		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
413	A582	Station Expense		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
414	A583P	Overhead Line Expense -Primary		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
415	A584	Underground Line Expense		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
416	A585	Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
417	A586	Meter Expenses		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
418	A587	Customer Installation Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
419	A588	Misc Distribution Expenses		-	-	-	11	EXP_581_589	-	-	-	-	-	-	-	-	-	-	-
420	A589	Rents		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
421		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super & Engin.		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
425	A591	Maint. of Structures		-	-	-	21	PLT_361	-	-	-	-	-	-	-	-	-	-	-
426	A592	Maint. of Station Equipment		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
427	A593P	Maint. of Overhead Lines-Primary		-	-	-	24	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
428	A594P	Maint. of Underground Lines-Primary		-	-	-	27	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
429	A595	Maint. of Line Transformers		-	-	-	29	PLT_368	-	-	-	-	-	-	-	-	-	-	-
430	A596	Maint. of Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
431	A597	Maint. of Meters		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
432	A598	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
433		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
434																			
435		TOTAL DISTRIBUTION EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
436																			
437																			
438																			
439		Customer Accounting Expense	WP/II-D-1/1																
440	A901	Supervision		-	-	-	98	CUST_902_903	-	-	-	-	-	-	-	-	-	-	-
441	A902	Meter Reading Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
442	A903	Customer Records & Collection		-	-	-	97	CUST903	-	-	-	-	-	-	-	-	-	-	-
443	A904	Uncollectible Accounts		-	-	-	37	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		-	-	-	98	CUST_902_903	-	-	-	-	-	-	-	-	-	-	-
445		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
446																			
447		Cust. Service & Information Ex	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
450	A908.C	Customer Assistance		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
452	A910	Misc. Cust. Service & Inform.		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
453		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
454																			
455		TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING EXPENSES		-	-	-			-	-	-	-	-	-	-	-	-	-	-
456																			
457		Sales Expense	WP/II-D-1/1																
458	A911	Supervision		-	-	-	100	CUST_912_917	-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
461	A916	Misc Sales Exp		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
464																			
465		TOTAL SALES EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
466																			
467		TOTAL O&M EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
468																			
469																			
470		Administrative & General Expenses	WP/II-D-2																
471	A920	Admin. & General Salaries		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
472	A921	Office Supplies		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
473	A922.1	Admin Expense Transferred		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
474	A922.2	Admin Expense Transferred		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
475	A922.9	Admin Expense Transferred		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
476	A923	Outside Services		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
477	A924	Property Insurance Exp.		-	-	-	19	ORIG_PLANT	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
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DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
478	A925.0	Injuries & Damages		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
479	A925.9	Injuries & Damages		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
480	A926	Pensions & Benefits		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
481	A928	Regulatory Commission		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
482	A930.1	Misc. General Expense		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
484	A931	Rents		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
485	A935	Maint. of General Plant		-	-	-	31	PLT_GEN	-	-	-	-	-	-	-	-	-	-	-
486		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
487																			
488	TOTAL A&G EXPENSE		WP/II-D-2	-	-	-			-	-	-	-	-	-	-	-	-	-	-
489																			
490	TOTAL O&M & A&G EXPENSE		II-D-1-2	-	-	-			-	-	-	-	-	-	-	-	-	-	-
491																			
492	TOTAL O&M EXP. EXCL. A565		II-D-1-2	-	-	-			-	-	-	-	-	-	-	-	-	-	-
493																			
494																			
495	Intangible Plant		WP/II-E-1																
496	Depreciation and Amortization Expense																		
497	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
500	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
501		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
502																			
503	Transmission Plant		WP/II-E-1																
504	Depreciation and Amortization Expense																		
505	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
506	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
507	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
508	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
509	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
510	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
511	A353	Station Equipment		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
512	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
519		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
520																			
521	Distribution		WP/II-E-1																
522	Depreciation and Amortization Expense																		
523	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
524	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
525	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
526	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
528	A363.016	Computer Hardware AMS		-	-	-		CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
530	A363.025	Computer Software CCA		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
531	A363.026	Computer Software AMS		-	-	-		CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
532	A363.03	Communication equipment		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
533	A364	Poles,Towers & Fixtures		-	-	-	23	PLT_364	-	-	-	-	-	-	-	-	-	-	-
534	A365	O.H. Conductors & Devices		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
535	A366	Underground Conduits		-	-	-	26	PLT_366	-	-	-	-	-	-	-	-	-	-	-
536	A367	U.G. Conductors & Devices		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
537	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-

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538	A369	Services		-	-	-	30	PLT_369	-	-	-	-	-	-	-	-	-	-	-
539	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
540	A370.1	Meters- Load Research		-	-	-		CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters-AMS		-	-	-		CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters Non Analog		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
543	A370.04	5G Meters		-	-	-		MESH_METER	-	-	-	-	-	-	-	-	-	-	-
544	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
545	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
547	A374	Distribution Plant ARO		-	-	-	9	DISTDMO	-	-	-	-	-	-	-	-	-	-	-
548		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
549																			
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
555	A392	Transportation equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
556	A393	Store Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
557	A394	Tools, Shop & Garage Equip		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
558	A395	Lab Equip		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
559	A396	Power Operated Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
561	A397.1	Computer Hardware		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
562	A397.2	Computer Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
563	A397.3	Communication Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
564	A398	Misc Equip		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
565	A399	Other Intangible Prop - Depr		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
566	A399	Other Intangible Prop - Depletable		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
567				-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
568		Subtotal		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
569																			
570	TOTAL DEPRECIATION & AMORTIZATION			-	-	-			-	-	-	-	-	-	-	-	-	-	-
571																			
572																			
573	Taxes Other than Income Taxes																		
574																			
575	Payroll-Related																		
576		FICA	3/II-E-2, WP/II-D	-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
577		FUTA	WP/II-E-2/1	-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
578		SUTA (NM & TX)	WP/II-E-2/1	-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
579		WC	WP/II-E-2/1	-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
580		Payroll Tax Load		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
581		Total Payroll		-	-	-			-	-	-	-	-	-	-	-	-	-	-
582																			
583	Property Related																		
584		Ad Valorem	WP/II-E-2/2	-	-	-	19	ORIG_PLANT	-	-	-	-	-	-	-	-	-	-	-
585		Street Rental*	WP/II-E-2/2	-	-	-	14	NH_SALES_XTF	-	-	-	-	-	-	-	-	-	-	-
586		Total Property		-	-	-			-	-	-	-	-	-	-	-	-	-	-
587																			
588		Unemployment		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
589		Franchise		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
590		Total Non-Revenue Related		-	-	-			-	-	-	-	-	-	-	-	-	-	-
591																			
592	Revenue Related																		
593		Gross Receipts Tax	WP/II-E-2/4	-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
594		Sales and Use Tax**	WP/II-E-2/4	-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
595		Texas Margin Tax	WP/II-E-2/5	-	-	-	34	TAX_INC	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
596		Total Revenue Related		-	-	-			-	-	-	-	-	-	-	-	-	-	-
597																			
598		TOTAL TAXES OTHER THAN INCOME TAXES							-	-	-	-	-	-	-	-	-	-	-
599																			
600		* Accrual for transvoltage expense removed from Street Rental Payments																	
601		** Sales tax is direct pass through to customers, removed from Total Company																	
602																			
603	Federal Income Taxes	II-E-3																	
604																			
605		Return on Rate Base		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
606																			
607		Deductions:																	
608		Synchronized Interest		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
609		ITC Amortization		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
610		Amortization of Protected Excess DFIT		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
611		AFUDC Equity		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
612		Protected Excess Reserve Adjustment		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
613		Amortization of reserved non ratable net excess		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
614		Depletion		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
615		Other		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
616		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
617																			
618		Additions:																	
619		Depreciation adjustment		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
620		Meals and Entertainment		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
621		Lobbying		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
622		Fines and Penalties		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
623		prior year adjustments		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
624		provision for contingencies		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
625		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
626																			
627		Taxable Component of Return		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
628		Tax Factor		26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%		26.58%	26.58%	26.58%	26.58%
629																			
630		Federal Income Taxes Before Adjust.		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
631																			
632		Tax Credits																	
633		ITC Amortization		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
634		Amort of protected excess DFIT		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
635		Amortiz. Of excess deferred taxes		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
636		protected excess revenue		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
637		amort of reserved non-ratable net excess		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
638		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
639																			
640		TOTAL FEDERAL INCOME TAXES	II-E-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-
641																			
642																			
643																			
644		Misc.Other Expenses																	
645		Misc.Items																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TRANSMISSION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
646	403100	Depreciation Expense for ARO		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
647		Trans Line Safety Inspections		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
648		REP Bad Debt Regulatory Asset		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
649		Reg Asset-Benefit Cost Track		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
650		I-2018 Interim AMS Recovery		-	-	-	104	AMS_UNDER	-	-	-	-	-	-	-	-	-	-	-
651		TNMP Load Shed Incentives		-	-	-	93	IST_TOTAL_RE	-	-	-	-	-	-	-	-	-	-	-
652		TNMP AMS Defd Depr & Interest		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
653		TNMP System Resiliency - Filing Costs		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
654		TNMP Circuit Segmentation		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
655		TNMP Excess ADFIT		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
656	411100	Accretion Expense for ARO		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
657	426100	Donations-Environmental		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
658	426101	Donations-Other		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
659	426103	Donations-Economic Vitality		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
660	426106	Donations-Employee Engagement		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
661	426107	Donations-Education		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
662	426200	Insurance-Life		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
663	426300	Penalties		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
664	426400	Political-Civic-Social-Comm		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
665	426500	Oth Ded-Write Off Misc		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
666				-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
667				-	-	-			-	-	-	-	-	-	-	-	-	-	-
668		TOTAL MISCELLANEOUSOTHER EXPENSES		-	-	-			-	-	-	-	-	-	-	-	-	-	-
669				-	-	-			-	-	-	-	-	-	-	-	-	-	-
670		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
671				-	-	-			-	-	-	-	-	-	-	-	-	-	-
672		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	-	-	-			-	-	-	-	-	-	-	-	-	-	-
673				-	-	-			-	-	-	-	-	-	-	-	-	-	-
674				-	-	-			-	-	-	-	-	-	-	-	-	-	-
675		Other Revenues:	II-E-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
676		Non-Electric Revenue		-	-	-			-	-	-	-	-	-	-	-	-	-	-
677				-	-	-			-	-	-	-	-	-	-	-	-	-	-
678	A451.100	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
679	A451.101	Non-Standard Metering		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
680	A451.900	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
681	A454	Rent From Electric Property		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
682	A455	Interdepartmental Rent		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
683	A456.502	Revenues from Transmission of Electricity of Others		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
684	A456.502	Revenues from DC Exports		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
685	A456.503	Other Electric Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
686		Debt Refinance Revenue		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
687				-	-	-			-	-	-	-	-	-	-	-	-	-	-
688		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
689				-	-	-			-	-	-	-	-	-	-	-	-	-	-
690		TOTAL OTHER REVENUES	II-E-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
RELATIVE RATE OF RETURN @ EXISTING RATES																			
1	Operating Revenue																		
2	Total Sales of Electricity Revenue			450,999,235		450,999,235			205,467,251	3,549,312	104,829,506	17,987,025	19,643,163	36,382,802	4,247,609	52,286,393	6,178,781	427,393	450,999,235
3	Other Operating Revenue			11,803,943		11,803,943			6,050,267	1,867,631	2,005,013	300,024	462,422	795,786	415	2,241	161,545	158,599	11,803,943
4	Total Operating Revenue			462,803,178	-	462,803,178			211,517,518	5,416,943	106,834,519	18,287,048	20,105,585	37,178,589	4,248,025	52,288,634	6,340,326	585,992	462,803,178
5																			
6	Operating and Maintenance, and A&G Expenses			243,959,146	-	243,959,146			100,922,534	875,898	48,299,076	7,660,258	11,263,395	20,169,637	1,753,868	50,777,872	1,159,646	1,076,962	243,959,146
7	Depreciation & Amortization Expenses			82,212,605	-	82,212,605			42,646,727	701,902	19,171,537	3,139,130	4,607,066	8,616,577	3,066	76,289	1,753,759	1,496,552	82,212,605
8	Taxes Other Than Federal Income Tax			36,213,328	-	36,213,328			16,151,087	232,524	8,174,002	1,593,498	2,860,965	6,007,194	260,095	13,766	442,630	477,575	36,213,328
9	Federal Income Tax			18,604,360	-	18,604,360			9,441,857	106,128	4,478,780	753,287	1,078,360	2,021,603	1,129	4,297	312,558	408,612	18,604,360
10	Other Expenses			1,018,040	-	1,018,040			643,144	26,915	192,121	25,590	37,255	67,837	124	114	11,579	13,362	1,018,040
11	Total Operating Expenses			382,007,509	-	382,007,509			169,805,150	1,943,368	80,315,515	13,171,734	19,845,041	36,882,848	2,018,282	50,872,337	3,680,171	3,473,063	382,007,509
12	Operating Income			80,795,669		80,795,669			41,712,368	3,473,575	26,519,004	5,115,314	260,543	295,741	2,229,743	1,416,297	2,660,155	(2,887,070)	80,795,669
13	Rate of Return @ Existing Rates			5.60%		5.60%													
14	Relative Rate of Return @ Existing Rates																		
15	RELATIVE RATE OF RETURN @ PROPOSED RATES																		
16	Operating Revenue																		
17	Total Sales of Electricity Revenue			483,930,636	-	483,930,636			221,470,937	724,487	105,888,909	17,476,371	25,962,317	48,444,949	2,024,768	50,896,361	5,429,265	5,812,272	483,930,636
18	Other Operating Revenue			11,803,943	-	11,803,943			6,050,267	1,867,631	2,005,013	300,024	462,422	795,786	415	2,241	161,545	158,599	11,803,943
19	Total Operating Revenue			495,734,579.78	-	495,734,580			227,521,204	2,592,118	107,893,922	17,776,395	26,424,739	49,240,735	2,025,184	50,898,602	5,590,809	5,970,871	495,734,580
20																			
21	Operating and Maintenance, and A&G Expenses			243,959,146	-	243,959,146			100,922,534	875,898	48,299,076	7,660,258	11,263,395	20,169,637	1,753,868	50,777,872	1,159,646	1,076,962	243,959,146
22	Depreciation & Amortization Expenses			82,212,605	-	82,212,605			42,646,727	701,902	19,171,537	3,139,130	4,607,066	8,616,577	3,066	76,289	1,753,759	1,496,552	82,212,605
23	Taxes Other Than Federal Income Tax			36,213,328	-	36,213,328			16,151,087	232,524	8,174,002	1,593,498	2,860,965	6,007,194	260,095	13,766	442,630	477,575	36,213,328
24	Federal Income Tax			18,604,360	-	18,604,360			9,441,857	106,128	4,478,780	753,287	1,078,360	2,021,603	1,129	4,297	312,558	408,612	18,604,360
25	Other Expenses			1,018,040	-	1,018,040			643,144	26,915	192,121	25,590	37,255	67,837	124	114	11,579	13,362	1,018,040
26	Total Operating Expenses			382,007,509	-	382,007,509			169,805,150	1,943,368	80,315,515	13,171,734	19,845,041	36,882,848	2,018,282	50,872,337	3,680,171	3,473,063	382,007,509
27	Operating Income			113,727,071	-	113,727,071			57,716,054	648,751	27,378,407	4,604,660	6,579,698	12,357,888	6,902	26,265	1,910,638	2,497,809	113,727,071
28	Rate of Return @ Proposed Rates			7.88%		7.88%			0	0	0	0	0	0	0	0	0	0	0
29									1	1	1	1	1	1	1	-	1	1	1
30	RATE BASE																		
31	Original Cost of Plant II-B-1			2,011,054,278	-	2,011,054,278			1,047,372,346	15,879,061	477,289,096	78,698,215	108,947,579	203,938,108	116,751	1,635,989	38,516,398	38,660,733	2,011,054,278
32	General Plant II-B-2			117,355,777	-	117,355,777			59,741,200	687,792	28,258,435	4,745,992	6,726,432	12,630,553	6,614	33,272	1,999,515	2,525,971	117,355,777
33	Communication Equipmen II-B-3			2,007,702	-	2,007,702			1,022,042	11,767	483,440	81,194	115,075	216,081	113	569	34,207	43,214	2,007,702
34	Total Plant			2,130,417,756	-	2,130,417,756			1,108,135,588	16,578,620	506,030,971	83,525,401	115,789,085	216,784,742	123,478	1,669,831	40,550,121	41,229,918	2,130,417,756
35																			
36	Minus: Accumulated Depr II-B-5			(583,527,094)	-	(583,527,094)			(320,674,527)	(7,512,693)	(133,550,722)	(20,967,499)	(27,126,597)	(50,298,826)	(36,300)	(1,231,261)	(14,194,097)	(7,934,572)	(583,527,094)
37	Net Plant In Service			1,546,890,662	-	1,546,890,662			787,461,061	9,065,927	372,480,249	62,557,902	88,662,488	166,485,915	87,179	438,570	26,356,024	33,295,346	1,546,890,662
38																			
39	Other Rate Base Items:																		
40																			

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58864
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DISTRIBUTION MODEL

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51	CWIP and RWIP	II-B-4		12,967,253	-	12,967,253			5,781,515	54,563	2,791,685	473,455	1,070,954	2,014,144	-	-	58,277	722,660	12,967,253
52	Plant Held for Future Use	II-B-6		-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions ar	II-B-7		(125,212,457)	-	(125,212,457)			(65,113,100)	(971,697)	(29,745,568)	(4,910,770)	(6,809,799)	(12,750,010)	(7,252)	(97,444)	(2,380,720)	(2,426,096)	(125,212,457)
54	Materials & Supplies	II-B-8		12,715,294	-	12,715,294			6,472,855	74,521	3,061,752	514,220	728,797	1,368,498	717	3,605	216,644	273,685	12,715,294
55	Cash Working Capital	II-B-9		(1,685,886)	-	(1,685,886)			(844,000)	(8,438)	(404,447)	(68,708)	(106,748)	(201,043)	(16)	(171)	(27,076)	(25,240)	(1,685,886)
56	Prepayments	II-B-10		2,738,246	-	2,738,246			1,358,898	14,594	647,686	108,206	173,637	326,304	6	495	56,002	51,409	2,738,246
57	Rate Base - Other	II-B-11		(42,371,928)	-	(42,371,928)			(21,554,478)	(247,692)	(10,197,736)	(1,712,892)	(2,435,951)	(4,574,218)	(2,323)	(11,889)	(726,045)	(908,706)	(42,371,928)
58	Regulatory Assets	II-B-12		37,031,306	-	37,031,306			18,791,025	250,162	8,768,492	1,465,705	2,205,806	4,138,524	9,266	111	690,805	711,411	37,031,306
59																			
60	Subtotal			(103,818,172)	-	(103,818,172)			(55,107,285)	(833,987)	(25,078,125)	(4,129,786)	(5,173,303)	(9,677,801)	398	(105,293)	(2,112,113)	(1,600,877)	(103,818,172)
61																			
62	TOTAL RATE BASE			1,443,072,490	-	1,443,072,490			732,353,776	8,231,340	347,402,125	58,428,116	83,489,185	156,808,114	87,576	333,276	24,243,912	31,694,469	1,443,072,490
63																			
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			0	0	0	0	0	0	0	0	0	0	0
65																			
66	RETURN ON RATE BASE			113,727,071	-	113,727,071			57,716,054	648,751	27,378,407	4,604,660	6,579,698	12,357,888	6,902	26,265	1,910,638	2,497,809	113,727,071
67																			
68	Intangible Plant-Gross	WP/II-B-1																	
69	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
70	A302	Franchise & Consents		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
71	A303	Miscellaneous Intangible Plant		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
72	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
73																			
74	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
75																			
76	Transmission Plant-Gross	WP/II-B-1																	
77	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
78	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
79	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
80	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
81	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
82	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
83	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
84	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
85	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
86	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
87	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
88	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
89	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
90	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
91	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
92	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
93																			
94	Distribution Plant-Gross	WP/II-B-1																	
95	A360	Land and Land Rights		13,166,696	-	13,166,696	96	PLT_362_373	6,857,318	103,963	3,124,889	515,250	713,296	1,335,213	764	10,711	252,174	253,117	13,166,696
96	A361	Structures and Improvements		19,893,985	-	19,893,985	96	PLT_362_373	10,360,943	157,081	4,721,496	778,508	1,077,742	2,017,417	1,155	16,184	381,017	382,442	19,893,985
97	A362	Station Equipment		491,707,144	-	491,707,144	9	DISTDM	219,230,123	2,068,964	105,858,308	17,952,995	40,609,674	76,374,610	-	-	2,209,817	27,402,653	491,707,144
98	A363	Storage Battery Equipment		-	-	-	9	DISTDM	-	-	-	-	-	-	-	-	-	-	-
99	A363.01	Computer Hardware		3,999,421	-	3,999,421	9	DISTDM	1,783,162	16,828	861,025	146,025	330,309	621,212	-	-	17,974	222,886	3,999,421
100	A363.016	Computer Hardware AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
101	A363.02	Computer Software		19,863,362	-	19,863,362	9	DISTDM	8,856,181	83,579	4,276,330	725,242	1,640,498	3,085,285	-	-	89,269	1,106,978	19,863,362
102	A363.025	Computer Software CCA		1,126,621	-	1,126,621	9	DISTDM	502,310	4,741	242,547	41,135	93,047	174,993	-	-	5,063	62,786	1,126,621
103	A363.026	Computer Software AMS		1,895,055	-	1,895,055	87	CUST_W_XTRA	1,499,663	115,828	241,604	2,856	11,427	5,214	233	-	4,777	13,454	1,895,055
104	A363.03	Communication equipment		12,657,526	-	12,657,526	9	DISTDM	5,643,422	53,259	2,725,005	462,146	1,045,374	1,966,035	-	-	56,885	705,399	12,657,526
105	A364	Poles,Towers & Fixtures		452,840,328	-	452,840,328			233,907,752	2,207,483	112,945,605	19,154,962	28,217,339	53,068,347	-	-	2,357,765	981,074	452,840,328
106		Poles, Towers and Fixtures - Primary					107	DISTDMX	152,330,468	1,437,805	73,554,881	12,474,509	28,217,339	53,068,347	-	-	1,535,475	981,074	323,599,698
107	A365	O.H. Conductors & Devices		403,736,277	-	403,736,277	10	DISTDM_SEC	81,577,284	769,878	39,390,724	6,680,453	-	-	-	-	822,290	129,240,630	403,736,277
108		O.H. Conductors & Devices - Primary					107	DISTDMX	135,812,410	1,281,717	65,578,907	11,821,827	25,157,572	47,313,844	-	-	1,368,975	874,691	288,509,943
109		O.H. Conductors & Devices - Secondary					10	DISTDM_SEC	72,731,395	686,396	35,119,364	5,956,054	-	-	-	-	733,125	-	115,226,333
110	A366	Underground Conduits		76,019,068	-	76,019,068			41,947,389	395,875	20,254,879	3,435,118	2,689,645	5,058,415	-	-	422,825	1,814,923	76,019,068

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
111		Underground Conduits - Primary				32,566,569	9	DISTDMD	14,519,970	137,031	7,011,169	1,189,056	2,689,645	5,058,415	-	-	146,360	1,814,923	32,566,569
112		Underground Conduits - Secondary				43,452,500	10	DISTDMD_SEC	27,427,419	258,844	13,243,710	2,246,061	-	-	-	-	276,465	-	43,452,500
113	A367	U.G. Conductors & Devices		169,575,082	-	169,575,082			93,571,679	883,074	45,182,384	7,662,687	5,999,768	11,283,764	-	-	943,193	4,048,532	169,575,082
114		U.G. Conductors & Devices - Primary				72,645,965	9	DISTDMD	32,389,572	305,674	15,639,754	2,652,418	5,999,768	11,283,764	-	-	326,483	4,048,532	72,645,965
115		U.G. Conductors & Devices - Secondary				96,929,117	10	DISTDMD_SEC	61,182,108	577,401	29,542,630	5,010,270	-	-	-	-	616,709	-	96,929,117
116	A368	Line Transformers		206,861,693	-	206,861,693	102	NET_368	129,201,208	1,219,325	62,386,597	10,580,429	710,170	1,335,617	101,322	-	1,302,335	24,692	206,861,693
117	A369	Services		109,606,732	-	109,606,732	1	CUS_W_SEC	85,464,572	6,800,921	13,768,795	162,751	651,196	297,160	13,277	1,609,094	272,211	766,754	109,606,732
118	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
119	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
120	A370.2	Meters -AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
122	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
123	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
124	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights		28,098,966	-	28,098,966	6	CUST373	-	-	-	-	-	-	-	-	28,098,966	-	28,098,966
126	A374	Distribution Plant ARO		6,320	-	6,320	9	DISTDMD	2,818	27	1,361	231	522	982	-	-	28	352	6,320
127		Subtotal		2,011,054,278	-	2,011,054,278			1,047,372,346	15,879,061	477,289,096	78,698,215	108,947,579	203,938,108	116,751	1,635,989	38,516,398	38,660,733	2,011,054,278
128																			
129		TOTAL INT, TRAN, DIST PLANT-GROSS	WP/II-B-1	2,011,054,278	-	2,011,054,278			1,047,372,346	15,879,061	477,289,096	78,698,215	108,947,579	203,938,108	116,751	1,635,989	38,516,398	38,660,733	2,011,054,278
130		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1	2,011,054,278	-	2,011,054,278			1,047,372,346	15,879,061	477,289,096	78,698,215	108,947,579	203,938,108	116,751	1,635,989	38,516,398	38,660,733	2,011,054,278
131																			
132		General Plant-Gross	WP/II-B-2																
133	A388	Land Owned in Fee		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		3,507,634	-	3,507,634	32	PLT_NET_TD	1,785,598	20,557	844,613	141,852	201,046	377,513	198	994	59,763	75,498	3,507,634
135	A390	Structures and Improvements		53,921,666	-	53,921,666	32	PLT_NET_TD	27,449,395	316,021	12,983,953	2,180,649	3,090,806	5,803,362	3,039	15,288	918,721	1,160,612	53,921,666
136	A391.0	Office Furniture & Equip.		2,266,344	-	2,266,344	32	PLT_NET_TD	1,153,706	13,262	545,719	91,653	129,899	243,918	128	643	38,614	48,781	2,266,344
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		2,341,638	-	2,341,638	32	PLT_NET_TD	1,192,036	13,724	563,850	94,698	134,215	252,022	132	664	39,897	50,402	2,341,638
143	A393	Store Equipment		86,789	-	86,789	32	PLT_NET_TD	44,181	509	20,898	3,510	4,974	9,341	5	25	1,479	1,868	86,789
144	A394	Tools, Shop & Garage Equip.		9,253,197	-	9,253,197	32	PLT_NET_TD	4,710,438	54,231	2,228,104	374,209	530,362	995,886	521	2,623	157,657	199,166	9,253,197
145	A395	Laboratory Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		1,352,888	-	1,352,888	32	PLT_NET_TD	688,702	7,929	325,766	54,712	77,543	145,606	76	384	23,051	29,120	1,352,888
147	A397.1	Computer Hardware		16,524,581	-	16,524,581	32	PLT_NET_TD	8,412,013	96,846	3,979,001	668,272	947,133	1,778,477	931	4,685	281,547	355,676	16,524,581
148	A397.2	Computer Software		27,917,872	-	27,917,872	32	PLT_NET_TD	14,211,888	163,619	6,722,425	1,129,028	1,600,157	3,004,694	1,573	7,915	475,667	600,906	27,917,872
149		Subtotal		117,172,733	-	117,172,733			59,648,020	686,719	28,214,359	4,738,590	6,715,941	12,610,852	6,604	33,220	1,996,397	2,522,031	117,172,733
150																			
151	A398	Misc. Equipment		172,581	-	172,581	32	PLT_NET_TD	87,854	1,011	41,556	6,979	9,892	18,574	10	49	2,940	3,715	172,581
152	A399	Other Tangible Property		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		10,463	-	10,463	32	PLT_NET_TD	-	61	2,519	423	600	1,126	1	3	178	225	10,463
154		Subtotal		183,044	-	183,044			93,180	1,073	44,076	7,402	10,491	19,700	10	52	3,119	3,940	183,044
155																			
156		TOTAL GENERAL PLANT GROSS	WP/II-B-2	117,355,777	-	117,355,777			59,741,200	687,792	28,258,435	4,745,992	6,726,432	12,630,553	6,614	33,272	1,999,515	2,525,971	117,355,777
157																			
158																			
159	A397	Total Communication Equipment		(16)	-	(16)	32	PLT_NET_TD	(8)	(0)	(4)	(1)	(1)	(2)	(0)	(0)	(0)	(0)	(16)
160	A397.3	Communication Equipment		2,007,718	-	2,007,718	32	PLT_NET_TD	1,022,050	11,767	483,444	81,194	115,076	216,083	113	569	34,208	43,214	2,007,718
161		Subtotal	WP/II-B-3	2,007,702	-	2,007,702			1,022,042	11,767	483,440	81,194	115,075	216,081	113	569	34,207	43,214	2,007,702
162																			
163		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3	2,007,702	-	2,007,702			1,022,042	11,767	483,440	81,194	115,075	216,081	113	569	34,207	43,214	2,007,702

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
164																			
165	TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.		II-B-2-3	119,363,479	-	119,363,479			60,763,242	699,559	28,741,875	4,827,186	6,841,507	12,846,634	6,727	33,842	2,033,723	2,569,185	119,363,479
166																			
167	TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)		II-B-1-3	2,130,417,756	-	2,130,417,756			1,108,135,588	16,578,620	506,030,971	83,525,401	115,789,085	216,784,742	123,478	1,669,831	40,550,121	41,229,918	2,130,417,756
168																			
169	TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)		II-B-1-3	2,130,417,756	-	2,130,417,756			1,108,135,588	16,578,620	506,030,971	83,525,401	115,789,085	216,784,742	123,478	1,669,831	40,550,121	41,229,918	2,130,417,756
170																			
171																			
172																			
173		Construction Work in Progress	WP/II-B-4																
174	A107	Construction Work-in-Progress		9,388,567	-	9,388,567	9	DISTDMD	4,185,940	39,504	2,021,239	342,791	775,394	1,458,283	-	-	42,194	523,221	9,388,567
175	A108	Retirement Work-in-Progress		3,578,686	-	3,578,686	9	DISTDMD	1,595,575	15,058	770,446	130,663	295,561	555,861	-	-	16,083	199,439	3,578,686
176		Subtotal		12,967,253	-	12,967,253			5,781,515	54,563	2,791,685	473,455	1,070,954	2,014,144	-	-	58,277	722,660	12,967,253
177																			
178	TOTAL CWIP		WP/II-B-4	12,967,253	-	12,967,253			5,781,515	54,563	2,791,685	473,455	1,070,954	2,014,144	-	-	58,277	722,660	12,967,253
179																			
180																			
181																			
182	Intangible Plant																		
183	Accumulated Depreciation		WP/II-B-5																
184	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190	Transmission Plant																		
191	Accumulated Depreciation		WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
201	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
208																			
209																			
210	Distribution Plant																		
211	Accumulated Depreciation		WP/II-B-5																
212	A360	Land and Land Rights		(154,067)	-	(154,067)	96	PLT_362_373	(80,239)	(1,216)	(36,565)	(6,029)	(8,346)	(15,624)	(9)	(125)	(2,951)	(2,962)	(154,067)
213	A361	Structures and Improvements		(10,336,189)	-	(10,336,189)	96	PLT_362_373	(5,383,168)	(81,614)	(2,453,117)	(404,484)	(559,955)	(1,048,176)	(600)	(8,408)	(197,963)	(198,703)	(10,336,189)
214	A362	Station Equipment		(57,925,809)	-	(57,925,809)	9	DISTDMD	(25,826,516)	(243,735)	(12,470,692)	(2,114,962)	(4,784,043)	(8,997,350)	-	-	(260,329)	(3,228,183)	(57,925,809)
215	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
216	A363.01	Computer Hardware		(1,878,585)	-	(1,878,585)	32	DISTDMD	(837,577)	(7,905)	(404,436)	(68,590)	(155,151)	(291,792)	-	-	(8,443)	(104,693)	(1,878,585)
217	A363.016	Computer Hardware AMS		-	-	-	32	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
218	A363.02	Computer Software		(5,195,165)	-	(5,195,165)	32	DISTDMD	(2,316,291)	(21,860)	(1,118,453)	(189,684)	(429,064)	(806,941)	-	-	(23,348)	(289,525)	(5,195,165)
219	A363.025	Computer Software CCA		(134,700)	-	(134,700)	32	DISTDMD	(60,057)	(567)	(28,999)	(4,918)	(11,125)	(20,922)	-	-	(605)	(7,507)	(134,700)
220	A363.029	Computer Software AMS		(946,115)	-	(946,115)	32	CUST_W_XTRA	(748,714)	(57,827)	(120,622)	(1,426)	(5,705)	(2,603)	(116)	-	(2,385)	(8,717)	(946,115)
221	A363.03	Communication equipment		(5,042,329)	-	(5,042,329)	32	DISTDMD	(2,248,148)	(21,217)	(1,085,549)	(184,103)	(416,442)	(783,202)	-	-	(22,661)	(281,007)	(5,042,329)
222	A364	Poles, Towers & Fixtures		(112,185,252)	-	(112,185,252)			(57,947,578)	(546,875)	(27,980,792)	(4,745,391)	(6,990,476)	(13,146,987)	-	-	(584,105)	(243,048)	(112,185,252)
223		Poles, Towers and Fixtures - Primary		(80,167,581)	-	(80,167,581)	107	DISTDMDX	(37,737,876)	(356,148)	(18,222,257)	(3,090,396)	(6,990,476)	(13,146,987)	-	-	(380,394)	(243,048)	(80,167,581)
224		Poles, Towers and Fixtures - Secondary		(32,017,671)	-	(32,017,671)	10	DISTDMD_SEC	(20,209,702)	(190,727)	(9,758,535)	(1,654,995)	-	-	-	-	(203,712)	-	(32,017,671)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
224	A365	O.H. Conductors & Devices		(131,443,248)	-	(131,443,248)			(67,895,001)	(640,753)	(32,784,044)	(5,559,996)	(8,190,478)	(15,403,831)	-	-	(684,374)	(284,771)	(131,443,248)
225		O.H. Conductors & Devices - Primary		(93,929,345)	-	(93,929,345)	107	DISTDMDX	(44,216,052)	(417,285)	(21,350,335)	(3,620,901)	(8,190,478)	(15,403,831)	-	-	(445,693)	(284,771)	(93,929,345)
226		O.H. Conductors & Devices - Secondary		(37,513,903)	-	(37,513,903)	10	DISTDMD_SEC	(23,678,949)	(223,468)	(11,433,709)	(1,939,095)	-	-	-	-	(238,681)	-	(37,513,903)
227	A366	Underground Conduits		(29,475,801)	-	(29,475,801)			(16,264,773)	(153,497)	(7,853,671)	(1,331,940)	(1,042,889)	(1,961,361)	-	-	(163,947)	(703,722)	(29,475,801)
228		Underground Conduits - Primary		(12,627,433)	-	(12,627,433)	9	DISTDMD	(5,830,905)	(53,133)	(2,718,528)	(461,047)	(1,042,889)	(1,961,361)	-	-	(56,750)	(703,722)	(12,627,433)
229		Underground Conduits - Secondary		(16,848,368)	-	(16,848,368)	10	DISTDMD_SEC	(10,634,768)	(100,365)	(5,135,145)	(870,893)	-	-	-	-	(107,197)	-	(16,848,368)
230	A367	U.G. Conductors & Devices		(51,384,549)	-	(51,384,549)			(28,354,039)	(267,589)	(13,691,142)	(2,321,943)	(1,818,047)	(3,419,200)	-	-	(285,806)	(1,226,784)	(51,384,549)
231		U.G. Conductors & Devices - Primary		(22,013,141)	-	(22,013,141)	9	DISTDMD	(9,814,670)	(92,625)	(4,739,150)	(803,734)	(1,818,047)	(3,419,200)	-	-	(98,931)	(1,226,784)	(22,013,141)
232		U.G. Conductors & Devices - Secondary		(29,371,408)	-	(29,371,408)	10	DISTDMD_SEC	(18,539,369)	(174,964)	(8,951,992)	(1,518,209)	-	-	-	-	(186,875)	-	(29,371,408)
233	A368	Line Transformers		(48,070,028)	-	(48,070,028)	102	NET_368	(30,023,470)	(283,344)	(14,497,249)	(2,458,655)	(165,028)	(310,367)	(23,545)	-	(302,633)	(5,738)	(48,070,028)
234	A369	Services		(82,594,908)	-	(82,594,908)	1	CUS_W_SEC	(64,402,417)	(4,974,170)	(10,375,570)	(122,642)	(490,713)	(223,927)	(10,005)	(1,212,544)	(205,126)	(577,793)	(82,594,908)
235	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
236	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
237	A370.2	Meters -AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
239	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
240	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
241	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		(10,837,442)	-	(10,837,442)	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
243	A374	Distribution Plant ARO		(6,253)	-	(6,253)	9	DISTDMD	(2,788)	-	-	-	-	-	-	-	(10,837,442)	-	(10,837,442)
244		Subtotal		(547,610,441)	-	(547,610,441)			(302,390,775)	(7,302,194)	(124,902,248)	(19,514,991)	(25,067,977)	(46,433,255)	(34,275)	(1,221,078)	(13,582,147)	(7,161,501)	(547,610,441)
245																			
246	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		WP/II-B-5	(547,610,441)	-	(547,610,441)			(302,390,775)	(7,302,194)	(124,902,248)	(19,514,991)	(25,067,977)	(46,433,255)	(34,275)	(1,221,078)	(13,582,147)	(7,161,501)	(547,610,441)
247	TOTAL TRAN, DIST PLANT-ACCUM DEP.		WP/II-B-5	(547,610,441)	-	(547,610,441)			(302,390,775)	(7,302,194)	(124,902,248)	(19,514,991)	(25,067,977)	(46,433,255)	(34,275)	(1,221,078)	(13,582,147)	(7,161,501)	(547,610,441)
248																			
249	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	1,463,443,836	-	1,463,443,836			744,981,571	8,576,867	352,386,848	59,183,224	83,879,601	157,504,853	82,476	414,911	24,934,252	31,499,233	1,463,443,836
250	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	1,463,443,836	-	1,463,443,836			744,981,571	8,576,867	352,386,848	59,183,224	83,879,601	157,504,853	82,476	414,911	24,934,252	31,499,233	1,463,443,836
251																			
252	General Plant		WP/II-B-5																
253	Accumulated Depreciation																		
254	A388	Land Owned in Fee		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		10,167	-	10,167	32	PLT_NET_TD	5,176	60	2,448	411	583	1,094	1	3	173	219	10,167
256	A390	Structures and Improvements		(8,182,433)	-	(8,182,433)	32	PLT_NET_TD	(4,165,354)	(47,955)	(1,970,272)	(330,906)	(468,989)	(880,644)	(461)	(2,320)	(139,413)	(176,119)	(8,182,433)
257	A391	Office Furniture & Equip.		(808,872)	-	(808,872)	32	PLT_NET_TD	(411,765)	(4,741)	(194,771)	(32,712)	(46,362)	(87,056)	(46)	(229)	(13,782)	(17,410)	(808,872)
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		(10)	-	(10)	32	PLT_NET_TD	(5)	(0)	(2)	(0)	(1)	(1)	(0)	(0)	(0)	(0)	(10)
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		(1,327,072)	-	(1,327,072)	32	PLT_NET_TD	(675,560)	(7,778)	(319,550)	(53,668)	(76,063)	(142,828)	(75)	(376)	(22,611)	(28,564)	(1,327,072)
264	A393	Store Equipment		(9,967)	-	(9,967)	32	PLT_NET_TD	(5,074)	(58)	(2,400)	(403)	(571)	(1,073)	(1)	(3)	(170)	(215)	(9,967)
265	A394	Tools, Shop & Garage Equip.		(3,310,830)	-	(3,310,830)	32	PLT_NET_TD	(1,685,413)	(19,404)	(797,224)	(133,893)	(189,765)	(356,332)	(187)	(939)	(56,410)	(71,262)	(3,310,830)
266	A395	Laboratory Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		(609,505)	-	(609,505)	32	PLT_NET_TD	(310,275)	(3,572)	(146,764)	(24,649)	(34,935)	(65,599)	(34)	(173)	(10,385)	(13,119)	(609,505)
268		Subtotal		(14,238,522)	-	(14,238,522)			(7,248,270)	(83,448)	(3,428,535)	(575,621)	(816,103)	(1,532,438)	(802)	(4,037)	(242,597)	(306,471)	(14,238,522)
269																			
270	A397	Communication Equipment		1	-	1	32	PLT_NET_TD	0	0	0	0	0	0	0	0	0	0	1
271	A397.1	Computer Hardware		(6,060,019)	-	(6,060,019)	32	PLT_NET_TD	(3,084,917)	(35,516)	(1,459,210)	(245,074)	(347,340)	(652,217)	(342)	(1,718)	(103,251)	(130,436)	(6,060,019)
272	A397.2	Computer Software		(14,852,835)	-	(14,852,835)	32	PLT_NET_TD	(7,560,993)	(87,049)	(3,576,457)	(600,664)	(851,314)	(1,598,554)	(837)	(4,211)	(253,064)	(319,693)	(14,852,835)
273	A397.3	Communication Equipment		(679,063)	-	(679,063)	32	PLT_NET_TD	(345,684)	(3,980)	(163,514)	(27,462)	(38,922)	(73,085)	(38)	(193)	(11,570)	(14,616)	(679,063)
274	A398	Misc. Equipment		(77,675)	-	(77,675)	32	PLT_NET_TD	(39,541)	(455)	(18,703)	(3,141)	(4,452)	(8,360)	(4)	(22)	(1,323)	(1,672)	(77,675)
275	A399.0	Other Tangible Property		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		(8,540)	-	(8,540)	32	PLT_NET_TD	(4,347)	(50)	(2,056)	(345)	(489)	(919)	(0)	(2)	(146)	(184)	(8,540)
277		Subtotal		(21,678,131)	-	(21,678,131)			(11,035,482)	(127,050)	(5,219,939)	(876,687)	(1,242,516)	(2,333,134)	(1,222)	(6,146)	(369,353)	(466,601)	(21,678,131)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
278																			
279	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP/II-B-5	(35,916,653)	-	(35,916,653)			(18,283,752)	(210,498)	(8,648,474)	(1,452,508)	(2,058,820)	(3,865,572)	(2,024)	(10,183)	(611,950)	(773,072)	(35,916,653)
280	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5	83,446,826	-	83,446,826			42,479,490	489,060	20,093,401	3,374,678	4,782,887	8,981,062	4,703	23,659	1,421,772	1,796,113	83,446,826
281																			
282	TOTAL ACCUMULATED DEPRECIATION			(583,527,094)	-	(583,527,094)			(320,674,527)	(7,512,693)	(133,550,722)	(20,967,499)	(27,126,597)	(50,298,826)	(36,300)	(1,231,261)	(14,194,097)	(7,934,572)	(583,527,094)
283																			
284	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,546,890,662	-	1,546,890,662			787,461,061	9,065,927	372,480,249	62,557,902	88,662,488	166,485,915	87,179	438,570	26,356,024	33,295,346	1,546,890,662
285																			
286	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,546,890,662	-	1,546,890,662			787,461,061	9,065,927	372,480,249	62,557,902	88,662,488	166,485,915	87,179	438,570	26,356,024	33,295,346	1,546,890,662
287																			
288	Other Rate Base Items																		
289	A105	Plant Held for Future Use	WP/II-B-6	-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
290			Subtotal	-	-	-			-	-	-	-	-	-	-	-	-	-	-
291																			
292	TOTAL PLANT HELD FOR FUTURE USE		WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
293																			
294																			
295	Other Rate Base Items																		
296	A228200	Workers Compensation - Injury & Damages		(1,067)	-	(1,067)	36	TOTAL_PAYXAG	(529)	(6)	(252)	(42)	(68)	(127)	(0)	(0)	(22)	(20)	(1,067)
297	A228202	General Liability - Injury & Damages		(576,673)	-	(576,673)	20	PLANT_N_XINT	(293,562)	(3,380)	(138,859)	(23,321)	(33,053)	(62,065)	(32)	(163)	(9,825)	(12,412)	(576,673)
298	A228203	Workers Compensation Gross Up		-	-	-	36	TOTAL_PAYXAG	-	-	-	-	-	-	-	-	-	-	-
299	A228210	IBNR Workers Compensation Liability		(55,193)	-	(55,193)	36	TOTAL_PAYXAG	(27,378)	(295)	(13,046)	(2,199)	(3,500)	(6,577)	(0)	(10)	(1,141)	(1,047)	(55,193)
300	A228211	IBNR Auto Liability		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
301	A228212	IBN Public Liability		(751,844)	-	(751,844)	20	PLANT_N_XINT	(382,734)	(4,406)	(181,039)	(30,405)	(43,093)	(80,918)	(42)	(213)	(12,810)	(16,183)	(751,844)
302																			
303			Subtotal	(1,384,777)	-	(1,384,777)			(704,203)	(8,087)	(333,195)	(55,968)	(79,714)	(149,687)	(75)	(387)	(23,799)	(29,662)	(1,384,777)
304																			
305	Accumulated Deferred Income Taxes		II-E-3.7	(123,827,680)	-	(123,827,680)	19	ORIG_PLANT	(64,408,898)	(963,610)	(29,412,373)	(4,854,802)	(6,730,086)	(12,600,323)	(7,177)	(97,057)	(2,356,922)	(2,396,434)	(123,827,680)
306																			
307	TOTAL ACCUMULATED PROVISIONS			(125,212,457)	-	(125,212,457)			(65,113,100)	(971,697)	(29,745,568)	(4,910,770)	(6,809,799)	(12,750,010)	(7,252)	(97,444)	(2,380,720)	(2,426,096)	(125,212,457)
308																			
309																			
310	Other Rate Base Items																		
311	Working Capital																		
312		Materials and Supplies*																	
313	A154	Material and Supplies	II-B-8	13,052,754	-	13,052,754	20	PLANT_N_XINT	6,644,643	76,499	3,143,010	527,867	748,139	1,404,818	736	3,701	222,394	280,948	13,052,754
314	A163	Undistributed M&S Expenses	II-B-8	(337,460)	-	(337,460)	20	PLANT_N_XINT	(171,787)	(1,978)	(81,258)	(13,647)	(19,342)	(36,319)	(19)	(96)	(5,750)	(7,263)	(337,460)
315			Subtotal	12,715,294	-	12,715,294			6,472,855	74,521	3,061,752	514,220	728,797	1,368,498	717	3,605	216,644	273,685	12,715,294
316																			
317	TOTAL DISTRIBUTION MATERIALS & SUPPLIES		II-B-8	12,715,294	-	12,715,294			6,472,855	74,521	3,061,752	514,220	728,797	1,368,498	717	3,605	216,644	273,685	12,715,294
318																			
319																			
320	Other Rate Base Items																		
321	Working Capital		WP/II-B-9																
322		Cash Working Capital		(1,685,886)	-	(1,685,886)	18	O_MX565	(844,000)	(8,438)	(404,447)	(68,708)	(106,748)	(201,043)	(16)	(171)	(27,076)	(25,240)	(1,685,886)
323			Subtotal	(1,685,886)	-	(1,685,886)			(844,000)	(8,438)	(404,447)	(68,708)	(106,748)	(201,043)	(16)	(171)	(27,076)	(25,240)	(1,685,886)
324																			
325	TOTAL CASH WORKING CAPITAL		WP/II-B-9	(1,685,886)	-	(1,685,886)			(844,000)	(8,438)	(404,447)	(68,708)	(106,748)	(201,043)	(16)	(171)	(27,076)	(25,240)	(1,685,886)
326																			
327	TOTAL WORKING CAPITAL		II-B-8-10	13,767,654	-	13,767,654			6,987,753	80,677	3,305,002	554,717	795,686	1,493,759	707	3,929	245,570	299,854	13,767,654

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
328	Other Rate Base Items																		
329	(MONTHLY)																		
330	Working Capital																		
331	165 Prepayments																		
332	II-B-10																		
333	A165000	Substation Maintenance Prepayment		30,647	-	30,647	35	TOTAL_PAY	15,209	163	7,249	1,222	1,943	3,652	0	6	627	575	30,647
334	A165025	Insurance		2,705,692	-	2,705,692	35	TOTAL_PAY	1,342,742	14,421	639,996	107,907	171,572	322,424	6	489	55,336	50,798	2,705,692
		Prepaid Tax PNMR		1,908	-	1,908	35	TOTAL_PAY	947	10	451	76	121	227	0	0	39	36	1,908
335		Subtotal		2,738,246	-	2,738,246			1,358,898	14,594	647,696	109,206	173,637	326,304	6	495	56,002	51,409	2,738,246
336	TOTAL DISTRIBUTION PREPAYMENTS																		
337	II-B-10																		
338																			
339	Other Rate Base Items																		
340	A230000	ARO Liability		(511,565)	-	(511,565)	32	PLT_NET_TD	(260,417)	(2,998)	(123,181)	(20,688)	(29,321)	(55,058)	(29)	(145)	(8,716)	(11,011)	(511,565)
341	A254000	Regulatory Liability - Energy Efficiency Accrual		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		(1,203,699)	-	(1,203,699)	35	TOTAL_PAY	(597,355)	(6,416)	(284,719)	(48,005)	(76,329)	(143,439)	(2)	(217)	(24,618)	(22,599)	(1,203,699)
344	A254010	Regulatory Liability - FAS 109 B		(40,656,665)	-	(40,656,665)	32	PLT_NET_TD	(20,696,706)	(238,278)	(9,789,835)	(1,644,199)	(2,330,301)	(4,375,721)	(2,291)	(11,527)	(692,711)	(875,096)	(40,656,665)
345		Subtotal		(42,371,928)	-	(42,371,928)			(21,554,478)	(247,692)	(10,197,736)	(1,712,892)	(2,435,951)	(4,574,218)	(2,323)	(11,889)	(726,045)	(908,706)	(42,371,928)
346	TOTAL OTHER RATE BASE ITEMS																		
347	II-B-4, 6-12																		
348	(103,818,172)																		
349	Other Rate Base Items																		
350	Regulatory Assets/(Liabilities) in Rate Base																		
351	182310	Reg Asset - FAS 109 B		4,406,454	-	4,406,454	32	PLT_NET_TD	2,243,152	25,825	1,061,043	178,202	252,563	474,250	248	1,249	75,077	94,845	4,406,454
352	182348	Trans Line Safety Inspections		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
353	182351	REP Bad Debt Regulatory Asset		1,083,601	-	1,083,601	93	DIST_TOTAL_REV	515,952	12,502	286,598	50,306	66,573	123,711	8,263	(7,932)	24,688	2,940	1,083,601
354	182357	Non-Standard Metering		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
355	182358	Catastrophe RSRV Under Collect		3,643,952	-	3,643,952	32	PLT_NET_TD	1,854,992	21,356	877,438	147,365	208,859	392,185	205	1,033	62,086	78,433	3,643,952
356	182360	Reg Asset-Pension Qualified		18,870,652	-	18,870,652	35	TOTAL_PAY	9,364,861	100,577	4,463,606	752,591	1,196,619	2,248,724	39	3,409	385,939	354,287	18,870,652
357	182364	Reg Asset-Benefit Cost Track		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
358	182375	I-2018 Interim AMS Recovery		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
359	182387	TNMP Load Shed Incentives		42,312	-	42,312	9	DISTDMD	18,865	178	9,109	1,545	3,495	6,572	-	-	190	2,358	42,312
360	182388	Interim AMS Carrying Charges		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
361	182394	TNMP AMS Defd Depr & Interest		689,690	-	689,690	88	CUST_W_XIDR	570,725	41,111	73,407	252	2,278	361	43	-	1,500	14	689,690
362	1823AC	TNMP System Resiliency - Program Costs		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
363	1823AC	TNMP System Resiliency - Filing Costs		2,560,887	-	2,560,887	32	PLT_NET_TD	1,303,646	15,009	616,643	103,565	146,781	275,618	144	726	43,633	55,121	2,560,887
364	1823AD	TNMP Circuit Segmentation		137,144	-	137,144	32	PLT_NET_TD	69,815	804	33,023	5,546	7,861	14,760	8	39	2,337	2,952	137,144
365	1823AM	TNMP Excess ADFFIT		5,596,615	-	5,596,615	32	PLT_NET_TD	2,849,016	32,800	1,347,025	226,333	320,779	602,342	315	1,587	95,355	120,462	5,596,615
366	1823AN	TNMP Hurricane Beryl		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
367	1823BD	TNMP HB 5247		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
368	189303	Unamortized Loss on Reacquired Debt		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
369		Subtotal		37,031,306	-	37,031,306			18,791,025	250,162	8,768,492	1,465,705	2,205,806	4,138,524	9,266	111	690,805	711,411	37,031,306
370	TOTAL REGULATORY ASSETS																		
371	II-B-4, 6-12																		
372	(103,818,172)																		
373	TOTAL OTHER RATE BASE ITEMS																		
374	II-B-1-12																		
375	1,443,072,490																		
376	TOTAL RATE BASE																		
377	732,353,776 8,231,940 347,402,125 58,428,116 83,489,185 156,808,114 87,576 333,276 24,243,912 31,694,469 1,443,072,490																		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
378																			
379	Rate of Return		II-C-2.1	7.88%		7.88%			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
380																			
381	RETURN ON RATE BASE			113,727,071		113,727,071			57,716,054	648,751	27,378,407	4,604,660	6,579,698	12,357,888	6,902	26,265	1,910,638	2,497,809	113,727,071
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		173,630,782		173,630,782	38	TRAN4CP	65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
391	A565.1	Wheeling Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		173,630,782	-	173,630,782			65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	173,630,782	-	173,630,782			65,653,329	513,190	31,442,969	4,801,480	6,842,456	11,846,215	1,753,056	50,768,118	9,970	-	173,630,782
406																			
407																			
408																			
409	Distribution Expense																		
410		Operation	WP/II-D-1/1																
411	A580	Operation Super. & Engin.		419,637	-	419,637	11	EXP_581_589	201,040	1,897	97,075	16,463	26,836	50,471	-	-	12,112	13,743	419,637
412	A581	Load Dispatching		517,757	-	517,757	9	DISTDMD	230,845	2,179	111,467	18,904	42,761	80,421	-	-	2,327	28,854	517,757
413	A582	Station Expense		1,434,362	-	1,434,362	22	PLT_362	639,518	6,035	308,800	52,371	118,463	222,793	-	-	6,446	79,936	1,434,362
414	A583P	Overhead Line Expense -Primary		1,112,588	-	1,112,588	25	PLT_365	574,690	5,424	277,497	47,062	69,327	130,384	-	-	5,793	2,410	1,112,588
415	A584	Underground Line Expense		1,026,665	-	1,026,665	28	PLT_367	566,515	5,346	273,550	46,393	36,325	68,316	-	-	5,710	24,511	1,026,665
416	A585	Street Lights		102,504	-	102,504	7	D_LTG	-	-	-	-	-	-	-	-	102,504	-	102,504
417	A586	Meter Expenses		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
418	A587	Customer Installation Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
419	A588	Misc Distribution Expenses		5,001,997	-	5,001,997	11	EXP_581_589	2,396,359	22,615	1,157,115	196,240	319,881	601,601	-	-	144,373	163,812	5,001,997
420	A589	Rents		71,116	-	71,116	9	DISTDMD	31,707	299	15,310	2,597	5,873	11,046	-	-	320	3,963	71,116
421		Subtotal		9,686,627	-	9,686,627			4,640,674	43,796	2,240,814	380,030	619,467	1,165,031	-	-	279,585	317,231	9,686,627
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super. & Engin.		210,326	-	210,326	12	EXP_591_597	106,029	1,004	51,181	8,679	13,379	25,161	0	1	2,697	2,195	210,326
425	A591	Maint. of Structures		201,534	-	201,534	21	PLT_361	104,960	1,591	47,831	7,887	10,918	20,437	12	164	3,860	3,874	201,534
426	A592	Maint. of Station Equipment		5,113,585	-	5,113,585	22	PLT_362	2,279,918	21,517	1,100,890	186,705	422,327	794,270	-	-	22,981	284,978	5,113,585
427	A593P	Maint. of Overhead Lines-Primary		29,927,807	-	29,927,807	24	PLT_364_365	15,458,752	145,891	7,464,473	1,265,934	1,864,858	3,507,239	-	-	155,823	64,838	29,927,807

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
428	A594P	Maint. of Underground Lines-Primary		1,296,348	-	1,296,348	27	PLT_366_367	715,326	6,751	345,405	58,579	45,866	86,261	-	-	7,210	30,950	1,296,348
429	A595	Maint. of Line Transformers		28,593	-	28,593	29	PLT_368	17,858	169	8,623	1,462	98	185	14	-	180	3	28,593
430	A596	Maint. of Street Lights		282,449	-	282,449	7	D_LTG	-	-	-	-	-	-	-	-	282,449	-	282,449
431	A597	Maint. of Meters		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
432	A598	Maint. of Misc. Dist. Plant.(371&372)		29,627	-	29,627	12	EXP_591_597	14,936	141	7,210	1,223	1,885	3,544	0	0	380	309	29,627
433		Subtotal		37,090,269	-	37,090,269			18,697,778	177,063	9,025,612	1,530,468	2,359,331	4,437,097	26	165	475,580	387,149	37,090,269
434																			
435	TOTAL DISTRIBUTION EXPENSE		WP/II-D-1/1	46,776,897	-	46,776,897			23,338,452	220,859	11,266,426	1,910,498	2,978,798	5,602,128	26	165	755,165	704,379	46,776,897
436																			
437																			
438																			
439		Customer Accounting Expenses	WP/II-D-1/1																
440	A901	Supervision		69,101	-	69,101	98	CUST_902_903	54,522	3,680	5,381	1,786	115	2,221	103	1,156	126	12	69,101
441	A902	Meter Reading Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
442	A903	Customer Records & Collection		150,565	-	150,565	97	CUST903	118,799	8,017	11,726	3,891	250	4,839	224	2,519	275	26	150,565
443	A904	Uncollectible Accounts		-	-	-	37	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		55,409	-	55,409	98	CUST_902_903	43,719	2,950	4,315	1,432	92	1,781	83	927	101	9	55,409
445		Subtotal		275,076	-	275,076			14,647	21,422	7,108	456	8,840	410	4,602	503	47	275,076	
446																			
447		Cust. Service & Information Expense	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
450	A908.C	Customer Assistance		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
452	A910	Misc. Cust. Service & Inform.		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
453		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
454																			
455	TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING EXPENSES			275,076	-	275,076			217,040	14,647	21,422	7,108	456	8,840	410	4,602	503	47	275,076
456																			
457		Sales Expense	WP/II-D-1/1																
458	A911	Supervision		-	-	-	100	CUST_912_917	-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
461	A916	Misc Sales Exp		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
464																			
465	TOTAL SALES EXPENSE		WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
466																			
467	TOTAL O&M EXPENSE		WP/II-D-1/1	220,682,755	-	220,682,755			89,208,821	748,696	42,730,817	6,719,086	9,821,710	17,457,183	1,753,492	50,772,885	765,638	704,426	220,682,755
468																			
469																			
470	Administrative & General Expenses		WP/II-D-2																
471	A920	Admin. & General Salaries		653,473	-	653,473	18	O_MX565	327,147	3,271	156,769	26,632	41,377	77,927	6	66	10,495	9,783	653,473
472	A921	Office Supplies		1,544,682	-	1,544,682	18	O_MX565	773,309	7,732	370,572	62,954	97,807	184,204	14	157	24,808	23,126	1,544,682
473	A922.1	Admin Expense Transferred		(2,654,724)	-	(2,654,724)	18	O_MX565	(1,329,027)	(13,288)	(636,873)	(108,193)	(168,093)	(316,577)	(25)	(269)	(42,636)	(39,744)	(2,654,724)
474	A922.2	Admin Expense Transferred		(15,738,254)	-	(15,738,254)	18	O_MX565	(7,878,996)	(78,774)	(3,775,634)	(641,414)	(996,520)	(1,876,793)	(146)	(1,595)	(252,761)	(235,621)	(15,738,254)
475	A922.9	Admin Expense Transferred		25,908,275	-	25,908,275	18	O_MX565	12,920,322	129,177	6,191,449	1,051,816	1,634,138	3,077,648	239	2,615	414,488	386,382	25,908,275
476	A923	Outside Services		4,243,458	-	4,243,458	18	O_MX565	2,124,390	21,240	1,018,013	172,942	268,689	506,034	39	430	68,151	63,530	4,243,458
477	A924	Property Insurance Exp.		3,596,107	-	3,596,107	19	ORIG_PLANT	1,870,513	27,984	854,171	140,989	195,450	365,929	208	2,819	68,448	69,595	3,596,107

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58864
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
478	A925.0	Injuries & Damages		9,324,220	-	9,324,220	18	O_MX565	4,667,957	46,670	2,236,896	380,009	590,394	1,111,917	86	945	149,750	139,595	9,324,220
479	A925.9	Injuries & Damages		(6,022,390)	-	(6,022,390)	18	O_MX565	(3,014,972)	(30,144)	(1,444,782)	(245,443)	(381,328)	(718,173)	(56)	(610)	(96,721)	(90,163)	(6,022,390)
480	A926	Pensions & Benefits		2,157,468	-	2,157,468	35	TOTAL_PAY	1,070,678	11,499	510,321	86,043	136,809	257,095	4	390	44,124	40,505	2,157,468
481	A928	Regulatory Commission		166,300	-	166,300	18	O_MX565	83,255	832	39,896	6,778	10,530	19,831	2	17	2,671	2,490	166,300
482	A930.1	Misc. General Expense		-	-	-	18	O_MX565	-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		103,724	-	103,724	18	O_MX565	51,927	519	24,884	4,227	6,568	12,369	1	11	1,666	1,553	103,724
484	A931	Rents		79,169	-	79,169	18	O_MX565	39,634	396	18,993	3,227	5,013	9,441	1	8	1,271	1,185	79,169
485	A935	Maint. of General Plant		14,883	-	14,883	31	PLT_GEN	7,576	87	3,584	602	853	1,602	1	4	254	320	14,883
486		Subtotal		23,276,391	-	23,276,391			11,713,713	127,202	5,568,259	941,172	1,441,685	2,712,454	376	4,986	394,008	372,536	23,276,391
487																			
488		TOTAL A&G EXPENSE	WP/II-D-2	23,276,391	-	23,276,391			11,713,713	127,202	5,568,259	941,172	1,441,685	2,712,454	376	4,986	394,008	372,536	23,276,391
489																			
490		TOTAL O&M & A&G EXPENSE	II-D-1-2	243,959,146	-	243,959,146			100,922,534	875,898	48,299,076	7,660,258	11,263,395	20,169,637	1,753,868	50,777,872	1,159,646	1,076,962	243,959,146
491																			
492		TOTAL O&M EXP. EXCL. A565	II-D-1-2	70,328,364	-	70,328,364			35,269,206	362,708	16,856,107	2,858,778	4,420,939	8,323,422	812	9,754	1,149,676	1,076,962	70,328,364
493																			
494																			
495		Intangible Plant	WP/II-E-1																
496		Depreciation and Amortization Expense																	
497	A301	Organization		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		692,224	-	692,224	20	PLANT_N_XINT	352,384	4,057	166,683	27,994	39,676	74,501	39	196	11,794	14,899	692,224
500	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	221,419	20	PLANT_N_XINT	112,716	1,298	53,316	8,954	12,691	23,831	12	63	3,773	4,766	221,419
501		Subtotal		913,643	-	913,643			465,100	5,355	219,999	36,949	52,367	98,332	51	259	15,567	19,665	913,643
502																			
503		Transmission Plant	WP/II-E-1																
504		Depreciation and Amortization Expense																	
505	A350	Land and Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
506	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
507	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
508	A351.03	Communication Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
509	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
510	A353	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
511	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
512	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
519		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
520																			
521		Distribution	WP/II-E-1																
522		Depreciation and Amortization Expense																	
523	A360	Land and Land Rights		226,467	-	226,467	96	PLT_362_373	117,946	1,788	53,748	8,862	12,269	22,966	13	184	4,337	4,354	226,467
524	A361	Structures and Improvements		497,350	-	497,350	96	PLT_362_373	259,024	3,927	118,037	19,463	26,944	50,435	29	405	9,525	9,561	497,350
525	A362	Station Equipment		14,111,995	-	14,111,995	9	DISTDMD	6,291,905	59,379	3,038,133	515,251	1,165,498	2,191,951	-	-	63,422	786,456	14,111,995
526	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		864,677	-	864,677	9	DISTDMD	385,520	3,638	186,154	31,571	71,413	134,306	-	-	3,886	48,188	864,677
528	A363.016	Computer Hardware AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		1,908,203	-	1,908,203	9	DISTDMD	850,782	8,029	410,812	69,671	157,597	296,392	-	-	8,576	106,343	1,908,203
530	A363.025	Computer Software CCA		114,730	-	114,730	9	DISTDMD	51,153	483	24,700	4,189	9,475	17,821	-	-	516	6,394	114,730
531	A363.026	Computer Software AMS		455,491	-	455,491	87	CUST_W_XTRA	360,456	27,840	58,071	686	2,746	1,253	56	-	1,148	455,491	455,491
532	A363.03	Communication equipment		1,354,821	-	1,354,821	9	DISTDMD	604,054	5,701	291,676	49,467	111,894	210,438	-	-	6,089	75,504	1,354,821
533	A364	Poles, Towers & Fixtures		20,694,803	-	20,694,803	23	PLT_364	10,689,584	100,882	5,161,614	875,382	1,289,532	2,425,223	-	-	107,750	44,835	20,694,803
534	A365	O.H. Conductors & Devices		16,755,055	-	16,755,055	25	PLT_365	8,654,568	81,677	4,178,978	708,732	1,044,039	1,963,525	-	-	87,237	36,300	16,755,055
535	A366	Underground Conduits		2,151,340	-	2,151,340	26	PLT_366	1,187,111	11,203	573,213	97,214	76,117	143,153	-	-	11,966	51,362	2,151,340
536	A367	U.G. Conductors & Devices		6,104,703	-	6,104,703	28	PLT_367	3,368,580	31,791	1,626,566	275,857	215,992	406,215	-	-	33,955	145,747	6,104,703
537	A368	Line Transformers		4,054,489	-	4,054,489	102	NET_368	2,532,344	23,899	1,222,777	207,376	13,919	26,178	1,986	-	25,526	484	4,054,489

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
538	A369	Services		5,028,502	-	5,028,502	30	PLT_369	3,920,916	302,835	631,680	7,467	29,875	13,633	609	73,822	12,488	35,177	5,028,502
539	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
540	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters -AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
543	A370.04	SG Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
544	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
545	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		1,264,453	-	1,264,453	6	CUST373	-	-	-	-	-	-	-	-	1,264,453	-	1,264,453
547	A374	Distribution Plant ARO		134	-	134	9	DISTDMD	-	-	-	-	-	-	-	-	-	7	134
548		Subtotal		75,587,214	-	75,587,214			39,274,002	663,072	17,576,190	2,871,192	4,227,321	7,903,512	2,693	74,410	1,640,875	1,353,946	75,587,214
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		1,438,716	-	1,438,716	32	PLT_NET_TD	732,394	8,432	346,433	58,183	82,462	154,844	81	408	24,513	30,967	1,438,716
555	A392	Transportation equipment		125,924	-	125,924	32	PLT_NET_TD	64,103	738	30,322	5,093	7,218	13,553	7	36	2,146	2,710	125,924
556	A393	Store Equipment		4,423	-	4,423	32	PLT_NET_TD	2,252	26	1,065	179	254	476	0	1	75	95	4,423
557	A394	Tools, Shop & Garage Equip		2,994	-	2,994	32	PLT_NET_TD	1,524	18	721	121	172	322	0	1	51	64	2,994
558	A395	Lab Equip		319,078	-	319,078	32	PLT_NET_TD	162,430	1,870	76,832	12,904	18,268	34,341	18	90	5,436	6,868	319,078
559	A396	Power Operated Equipment		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		723	-	723	32	PLT_NET_TD	368	4	174	29	41	78	0	0	12	16	723
561	A397.1	Computer Hardware		(3)	-	(3)	32	PLT_NET_TD	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
562	A397.2	Computer Software		918,437	-	918,437	32	PLT_NET_TD	467,540	5,383	221,153	37,143	52,642	96,848	52	260	15,648	19,768	918,437
563	A397.3	Communication Equipment		2,841,861	-	2,841,861	32	PLT_NET_TD	1,344,867	15,483	636,141	106,840	151,422	284,333	149	749	45,012	56,864	2,841,861
564	A398	Misc Equip		250,965	-	250,965	32	PLT_NET_TD	127,756	1,471	60,431	10,149	14,384	27,010	14	71	4,276	5,402	250,965
565	A399	Other Intangible Prop - Depr		8,629	-	8,629	32	PLT_NET_TD	4,393	51	2,078	349	495	929	0	2	147	186	8,629
566	A399	Other Intangible Prop - Depletable		-	-	-	32	PLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
567		Subtotal		5,711,748	-	5,711,748			2,907,626	33,475	1,375,348	230,989	327,378	614,734	322	1,619	97,317	122,940	5,711,748
570	TOTAL DEPRECIATION & AMORTIZATION			82,212,605	-	82,212,605			42,646,727	701,902	19,171,537	3,139,130	4,607,066	8,616,577	3,066	76,289	1,753,759	1,496,552	82,212,605
571	Taxes Other than Income Taxes																		
572																			
573																			
574	Payroll-Related																		
575	FICA	P/II-E-2, WP/II-D:-		3,113,781	-	3,113,781	35	TOTAL_PAY	1,545,264	16,596	736,524	124,182	197,450	371,054	6	562	63,682	58,460	3,113,781
577	FUTA	WP/II-E-2/1		13,623	-	13,623	35	TOTAL_PAY	6,761	73	3,222	543	864	1,623	0	2	279	256	13,623
578	SUTA (NM & TX)	WP/II-E-2/1		15,961	-	15,961	35	TOTAL_PAY	7,921	85	3,775	637	1,012	1,902	0	3	326	300	15,961
579	W/C	WP/II-E-2/1		-	-	-	35	TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
580	Payroll Tax Load			(1,535,372)	-	(1,535,372)	35	TOTAL_PAY	(761,953)	(8,183)	(363,172)	(61,233)	(97,360)	(182,963)	(3)	(277)	(31,401)	(28,826)	(1,535,372)
581	Total Payroll			1,607,993	-	1,607,993			797,992	8,570	380,350	64,129	101,965	191,617	3	290	32,886	30,189	1,607,993
582	Property Related																		
583	Ad Valorem	WP/II-E-2/2		16,444,111	-	16,444,111	19	ORIG_PLANT	8,553,395	127,966	3,905,914	644,710	893,744	1,673,302	953	12,889	312,995	318,242	16,444,111
584	Street Rental*	WP/II-E-2/2		15,620,588	-	15,620,588	14	KWH_SALES_XTRA	5,510,337	81,495	3,276,111	781,782	1,718,266	3,866,203	258,985	-	54,065	73,343	15,620,588
586	Total Property			32,064,699	-	32,064,699			14,063,732	209,461	7,182,025	1,426,492	2,612,011	5,539,505	259,938	12,889	367,060	391,586	32,064,699
587	Unemployment			-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
589	Franchise			-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
590	Total Non-Revenue Related			-	-	-			-	-	-	-	-	-	-	-	-	-	-
591	Revenue Related																		
592	Gross Receipts Tax	WP/II-E-2/4		-	-	-	18	O_MXS65	-	-	-	-	-	-	-	-	-	-	-
593	Sales and Use Tax**	WP/II-E-2/4		-	-	-	18	O_MXS65	-	-	-	-	-	-	-	-	-	-	-
594	Texas Margin Tax	WP/II-E-2/5		2,540,636	-	2,540,636	34	TAX_INC	1,289,363	14,493	611,627	102,867	146,989	276,072	154	587	42,683	55,800	2,540,636

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNCTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
596		Total Revenue Related		2,540,636	-	2,540,636			1,289,363	14,493	611,627	102,867	146,989	276,072	154	587	42,683	55,800	2,540,636
597																			
598		TOTAL TAXES OTHER THAN INCOME TAXES		36,213,328	-	36,213,328	-		16,151,087	232,524	8,174,002	1,593,488	2,860,965	6,007,194	260,095	13,766	442,630	477,575	36,213,328
599																			
600		* Accrual for transvoltage expense removed from Street Rental Payments																	
601		** Sales tax is direct pass through to customers, removed from Total Company																	
602																			
603	Federal Income Taxes	II-E-3																	
604																			
605		Return on Rate Base		113,727,071	-	113,727,071	33	RATE_BASE	57,716,054	648,751	27,378,407	4,604,660	6,579,698	12,357,888	6,902	26,265	1,910,638	2,497,809	113,727,071
606																			
607		Deductions:																	
608		Synchronized Interest		(42,373,547)	-	(42,373,547)	33	RATE_BASE	(21,504,413)	(241,718)	(10,200,915)	(1,715,649)	(2,451,528)	(4,604,423)	(2,572)	(9,786)	(711,884)	(930,658)	(42,373,547)
609		ITC Amortization		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
610		Amortization of Protected Excess DFIT		(1,372,907)	-	(1,372,907)	33	RATE_BASE	(696,745)	(7,832)	(330,511)	(55,587)	(79,430)	(149,184)	(83)	(317)	(23,065)	(30,153)	(1,372,907)
611		AFUDC Equity		(283,772)	-	(283,772)	33	RATE_BASE	(144,013)	(1,619)	(68,315)	(11,490)	(16,418)	(30,835)	(17)	(66)	(4,767)	(6,233)	(283,772)
612		Protected Excess Reserve Adjustment		1,119,323	-	1,119,323	33	RATE_BASE	568,052	6,385	269,463	45,320	64,759	121,629	68	259	18,805	24,584	1,119,323
613		Amortization of reserved non ratable net excess		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
614		Depletion		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
615		Other		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
616		Subtotal		(42,910,904)	-	(42,910,904)			(21,777,120)	(244,783)	(10,330,277)	(1,737,406)	(2,482,617)	(4,662,813)	(2,604)	(9,910)	(720,912)	(942,460)	(42,910,904)
617																			
618		Additions:																	
619		Depreciation adjustment		104,295	-	104,295	33	RATE_BASE	52,929	595	25,108	4,223	6,034	11,333	6	24	1,752	2,291	104,295
620		Meals and Entertainment		21,441	-	21,441	33	RATE_BASE	10,881	122	5,162	868	1,240	2,330	1	5	360	471	21,441
621		Lobbying		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
622		Fines and Penalties		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
623		prior year adjustments		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
624		provision for contingencies		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
625		Subtotal		125,735	-	125,735			63,810	717	30,269	5,091	7,274	13,663	8	29	2,112	2,762	125,735
626																			
627		Taxable Component of Return		70,941,903	-	70,941,903	33	RATE_BASE	36,002,745	404,685	17,078,399	2,872,345	4,104,355	7,708,737	4,305	16,384	1,191,838	1,558,110	70,941,903
628		Tax Factor		26.58%	26.58%	26.58%			0	0	0	0	0	0	0	0	0	0	0
629																			
630		Federal Income Taxes Before Adjust.		18,857,974	-	18,857,974	33	RATE_BASE	9,570,350	107,574	4,539,828	763,535	1,091,031	2,049,158	1,144	4,355	316,818	414,181	18,857,974
631																			
632		Tax Credits																	
633		ITC Amortization		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
634		Amort of protected excess DFIT		(1,372,907)	-	(1,372,907)	33	RATE_BASE	(696,745)	(7,832)	(330,511)	(55,587)	(79,430)	(149,184)	(83)	(317)	(23,065)	(30,153)	(1,372,907)
635		Amortiz. Of excess deferred taxes		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
636		protected excess revenue		1,119,323	-	1,119,323	33	RATE_BASE	568,052	6,385	269,463	45,320	64,759	121,629	68	259	18,805	24,584	1,119,323
637		amort of reserved non-ratable net excess		-	-	-	33	RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
638		Subtotal		(253,584)	-	(253,584)			(128,693)	(1,447)	(61,047)	(10,267)	(14,671)	(27,555)	(15)	(69)	(4,260)	(5,570)	(253,584)
639																			
640		TOTAL FEDERAL INCOME TAXES	II-E-3	18,604,390	-	18,604,390			9,441,657	106,128	4,478,780	753,267	1,076,360	2,021,603	1,129	4,297	312,558	408,612	18,604,390
641																			
642																			
643																			
644	Misc.Other Expenses																		
645	Misc.Items																		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustment	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
646	403100	Depreciation Expense for ARO		219	-	219	32	PLT_NET_TD	111	1	53	9	13	24	0	0	4	5	219
647		Trans Line Safety Inspections		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
648		REP Bad Debt Regulatory Asset		216,720	-	216,720	88	CUST_W_XIDR	179,338	12,918	23,067	79	716	113	13	-	471	4	216,720
649		Reg Asset-Benefit Cost Track		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
650		I-2018 Interim AMS Recovery		-	-	-	104	AMS UNDER	-	-	-	-	-	-	-	-	-	-	-
651		TNMP Load Shed Incentives		8,462	-	8,462	93	DIST_TOTAL_REV	4,029	98	2,238	393	520	966	65	(62)	193	23	8,462
652		TNMP AMS Defd Depr & Interest		137,938	-	137,938	88	CUST_W_XIDR	114,145	8,222	14,681	50	456	72	9	-	300	3	137,938
653		TNMP System Resiliency - Filing Costs		512,177	-	512,177	32	PLT_NET_TD	260,729	3,002	123,329	20,713	29,356	55,124	29	145	8,727	11,024	512,177
654		TNMP Circuit Segmentation		27,429	-	27,429	3	CUST_UW_XTR	23,405	1,580	2,310	15	49	19	2	-	48	-	27,429
655		TNMP Excess ADFIT		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
656	411100	Accretion Expense for ARO		40,346	-	40,346	32	PLT_NET_TD	20,538	236	9,715	1,632	2,312	4,342	2	11	687	868	40,346
657	426100	Donations-Environmental		5,460	-	5,460	32	PLT_NET_TD	2,779	32	1,315	221	313	588	0	2	93	118	5,460
658	426101	Donations-Other		26,890	-	26,890	32	PLT_NET_TD	13,689	158	6,475	1,087	1,541	2,894	2	8	458	579	26,890
659	426103	Donations-Economic Vitality		33,260	-	33,260	32	PLT_NET_TD	16,931	195	8,009	1,345	1,906	3,580	2	9	567	716	33,260
660	426106	Donations-Employee Engagement		1,020	-	1,020	32	PLT_NET_TD	519	6	246	41	58	110	0	0	17	22	1,020
661	426107	Donations-Education		8,119	-	8,119	3	CUST_UW_XTR	6,928	468	684	5	15	6	1	-	14	-	8,119
662	426200	Insurance-Life		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
663	426300	Penalties		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
664	426400	Political-Civic-Social-Comm		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
665	426500	Oth Ded-Write Off Misc		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
666				-	-	-			-	-	-	-	-	-	-	-	-	-	-
667				-	-	-			-	-	-	-	-	-	-	-	-	-	-
668				-	-	-			-	-	-	-	-	-	-	-	-	-	-
669				-	-	-			-	-	-	-	-	-	-	-	-	-	-
670		TOTAL MISCELLANEOUSOTHER EXPENSES		1,018,040	-	1,018,040			643,144	26,915	192,121	25,590	37,255	67,837	124	114	11,579	13,362	1,018,040
671				-	-	-			-	-	-	-	-	-	-	-	-	-	-
672		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	119,443,973	-	119,443,973			59,440,958	961,341	27,537,659	4,758,209	7,505,286	14,691,608	263,285	90,169	2,207,968	1,987,488	119,443,973
673				-	-	-			-	-	-	-	-	-	-	-	-	-	-
674				-	-	-			-	-	-	-	-	-	-	-	-	-	-
675		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	138,048,363	-	138,048,363			68,882,615	1,067,469	32,016,440	5,511,476	8,581,646	16,713,211	264,414	94,465	2,520,525	2,396,100	138,048,363
676				-	-	-			-	-	-	-	-	-	-	-	-	-	-
677		Other Revenues:	II-E-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
678		Non-Electric Revenue		-	-	-			-	-	-	-	-	-	-	-	-	-	-
679	A451.100	Miscellaneous Customer Revenue		2,500,499	-	2,500,499	92	DISC_FEES	1,296,214	1,028,528	130,081	1,148	22,599	1,549	-	86	20,295	-	2,500,499
680	A451.101	Non-Standard Metering		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
681	A451.900	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
682	A454	Rent From Electric Property		1,833,233	-	1,833,233	92	DISC_FEES	950,315	754,062	95,368	841	16,569	1,136	-	63	14,879	-	1,833,233
683	A455	Interdepartmental Rent		101,761	-	101,761	92	DISC_FEES	52,751	41,857	5,294	47	920	63	-	3	826	-	101,761
684	A456.302	Revenues from Transmission of Electricity of Others		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
685	A456.302	Revenues from DC Exports		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
686	A456.503	Other Electric Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
687		Debt Refinance Revenue		7,368,451	-	7,368,451	32	PLT_NET_TD	3,750,988	43,185	1,774,270	297,988	422,334	793,038	415	2,089	125,544	158,599	7,368,451
688				-	-	-			-	-	-	-	-	-	-	-	-	-	-
689		Subtotal		11,803,943	-	11,803,943		-	6,050,267	1,867,631	2,005,013	300,024	462,422	795,786	415	2,241	161,545	158,599	11,803,943
690		TOTAL OTHER REVENUES	II-E-5	11,803,943	-	11,803,943		-	6,050,267	1,867,631	2,005,013	300,024	462,422	795,786	415	2,241	161,545	158,599	11,803,943

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
RELATIVE RATE OF RETURN @ EXISTING RATES																			
	Operating Revenue																		
1	Total Sales of Electricity Revenue			29,777,213		29,777,213			19,114,906	1,462,766	5,884,562	39,237	1,324,222	515,862	23,932	1,403,751	-	7,977	29,777,213
2	Other Operating Revenue			501,839		501,839			316,228	25,652	40,731	149	1,334	217	24	116,563	885	55	501,839
3	Total Operating Revenue																		
4				30,279,052	-	30,279,052			19,431,134	1,488,417	5,925,293	39,386	1,325,556	516,079	23,956	1,520,314	885	8,032	30,279,052
5	Operating and Maintenance, and A&G Expenses																		
6				6,894,248	-	6,894,248			5,349,039	409,545	838,862	19,391	38,641	29,584	1,349	146,885	16,706	44,247	6,894,248
7	Depreciation & Amortization Expenses			5,009,376	-	5,009,376			3,551,873	256,613	461,603	1,781	14,707	2,661	278	709,047	9,414	1,400	5,009,376
8	Taxes Other Than Federal Income Tax			1,273,563	-	1,273,563			840,684	61,627	114,809	686	4,099	1,131	80	246,263	2,322	1,862	1,273,563
9	Federal Income Tax			1,251,610	-	1,251,610			834,426	60,187	107,848	370	3,355	516	64	242,522	2,188	134	1,251,610
10	Other Expenses			3,389,391	-	3,389,391			1,143,532	82,378	2,076,689	10,893	52,063	15,921	1,885	1,011	3,005	13	3,389,391
11	Total Operating Expenses																		
12				17,818,187	-	17,818,187			11,719,554	870,349	3,601,811	33,121	112,864	49,814	3,655	1,345,728	33,634	47,655	17,818,187
13	Operating Income																		
14				12,460,864	-	12,460,864			7,711,580	618,068	2,323,482	6,265	1,212,692	466,265	20,300	174,586	(32,749)	(39,623)	12,460,864
15	Rate of Return @ Existing Rates			12.67%		12.67%													12.67%
16	Relative Rate of Return @ Existing Rates																		
RELATIVE RATE OF RETURN @ PROPOSED RATES																			
17	Operating Revenue																		
18	Total Sales of Electricity Revenue			24,944,452	-	24,944,452			16,488,846	1,211,517	4,218,376	35,229	131,977	52,744	4,020	2,707,246	46,081	48,415	24,944,452
19	Other Operating Revenue			501,839	-	501,839			316,228	25,652	40,731	149	1,334	217	24	116,563	885	55	501,839
20	Total Operating Revenue																		
21				25,446,291	-	25,446,291			16,805,074	1,237,169	4,259,107	35,378	133,312	52,961	4,044	2,823,809	46,967	48,470	25,446,291
22	Operating and Maintenance, and A&G Expenses																		
23				6,894,248	-	6,894,248			5,349,039	409,545	838,862	19,391	38,641	29,584	1,349	146,885	16,706	44,247	6,894,248
24	Depreciation & Amortization Expenses			5,009,376	-	5,009,376			3,551,873	256,613	461,603	1,781	14,707	2,661	278	709,047	9,414	1,400	5,009,376
25	Taxes Other Than Federal Income Tax			1,273,563	-	1,273,563			840,684	61,627	114,809	686	4,099	1,131	80	246,263	2,322	1,862	1,273,563
26	Federal Income Tax			1,251,610	-	1,251,610			834,426	60,187	107,848	370	3,355	516	64	242,522	2,188	134	1,251,610
27	Other Expenses			3,389,391	-	3,389,391			1,143,532	82,378	2,076,689	10,893	52,063	15,921	1,885	1,011	3,005	13	3,389,391
28	Total Operating Expenses																		
29				17,818,187	-	17,818,187			11,719,554	870,349	3,601,811	33,121	112,864	49,814	3,655	1,345,728	33,634	47,655	17,818,187
30	Operating Income																		
31				7,628,104	-	7,628,104			5,085,520	366,819	657,296	2,257	20,447	3,147	389	1,478,082	13,332	815	7,628,104
32	Rate of Return @ Existing Rates			7.88%		7.88%			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
33							1.00		1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
34	RATE BASE																		
35	Original Cost of Plant	II-B-1		96,617,139.9248	-	96,617,140			61,101,162	4,425,302	8,008,862	33,709	260,616	51,759	4,944	22,524,786	163,113	42,887	#####
36	General Plant	II-B-2		8,554,537.0181	-	8,554,537			5,405,269	389,825	698,160	2,518	21,902	3,677	412	2,017,566	14,252	956	8,554,537.0181
37	Communication Equipmen	II-B-3		111,898	-	111,898			70,704	5,099	9,132	33	286	48	5	26,391	186	13	111,898
38	Total Plant																		
39				105,283,575	-	105,283,575			66,577,135	4,820,226	8,716,154	36,261	282,805	55,484	5,361	24,568,743	177,551	43,856	105,283,575
40	Minus: Accumulated Depr II-B-5																		
41				(17,479,478)	-	(17,479,478)			(11,097,250)	(819,044)	(1,550,216)	(10,414)	(58,001)	(17,747)	(1,134)	(3,860,364)	(31,267)	(34,041)	(17,479,478)
42	Net Plant In Service																		
43				87,804,097	-	87,804,097			55,479,884	4,001,182	7,165,938	25,847	224,804	37,737	4,227	20,708,380	146,284	9,814	87,804,097
44	Other Rate Base Items:																		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
51	CWIP and RWIP	II-B-4		12,406	-	12,406			5,531	52	2,671	453	1,025	1,927	-	-	56	691	12,406
52	Plant Held for Future Use	II-B-6		-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions at	II-B-7		(7,111,394)	-	(7,111,394)			(4,490,170)	(323,562)	(596,358)	(4,417)	(22,126)	(9,659)	(360)	(1,647,925)	(12,939)	(3,878)	(7,111,394)
54	Materials & Supplies	II-B-8		721,741	-	721,741			456,039	32,889	58,903	212	1,848	310	35	170,221	1,202	81	721,741
55	Cash Working Capital	II-B-9		95,291	-	95,291			74,355	5,699	11,697	281	542	427	19	1,411	233	628	95,291
56	Prepayments	II-B-10		155,427	-	155,427			121,197	9,357	19,503	242	921	435	19	2,283	386	1,084	155,427
57	Rate Base - Other	II-B-11		(2,405,101)	-	(2,405,101)			(1,529,793)	(110,599)	(199,284)	(794)	(6,388)	(1,195)	(121)	(552,127)	(4,063)	(738)	(2,405,101)
58	Regulatory Assets	II-B-12		17,519,850	-	17,519,850			14,412,655	1,039,519	1,877,298	6,813	58,826	9,956	1,113	73,001	38,011	2,657	17,519,850
59																			
60	Subtotal			8,988,220	-	8,988,220			9,049,816	653,355	1,174,430	2,790	34,648	2,200	706	(1,953,137)	22,887	525	8,988,220
61																			
62	TOTAL RATE BASE			96,792,317	-	96,792,317			64,629,700	4,654,638	8,340,368	28,637	259,482	39,936	4,933	18,755,243	169,171	10,340	96,792,317
63																			
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%
65																			
66	RETURN ON RATE BASE			7,628,104	-	7,628,104			5,085,520	366,819	657,296	2,257	20,447	3,147	389	1,478,082	13,332	815	7,628,104
67																			
68	Intangible Plant-Gross	WP/II-B-1																	
69	A301	Organization		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
70	A302	Franchise & Consents		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
71	A303	Miscellaneous Intangible Plant		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
72	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
73		Subtotal		-	-	-	48		-	-	-	-	-	-	-	-	-	-	-
74																			
75	Transmission Plant-Gross	WP/II-B-1																	
76	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
77	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
78	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
79	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
80	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
81	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
82	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
83	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
84	A353.1	Transmission Meters		22,524,786	-	22,524,786	89	D_TRAN	-	-	-	-	-	-	-	22,524,786	-	-	22,524,786
85	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
86	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
87	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
88	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
89	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
90	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
91		Subtotal		22,524,786	-	22,524,786			-	-	-	-	-	-	-	22,524,786	-	-	22,524,786
92																			
93	Distribution Plant-Gross	WP/II-B-1																	
94	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
95	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
96	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
97	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
98	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
99	A363.016	Computer Hardware AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
100	A363.02	Computer Software		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
101	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
102	A363.026	Computer Software AMS		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
103	A363.03	Communication equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
104	A364	Poles,Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
105		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
106		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
107	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
108		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
109		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
110	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 8894
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
111	A367	Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
112		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
113		U.G. Conductors & Devices		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
114		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
115		U.G. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
116	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
117	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
118	A370	Meters		5,842,300	-	5,842,300	87	CUST_LW_XTRA	4,623,339	357,087	744,844	8,804	35,227	16,075	718	-	14,726	41,479	5,842,300
119	A370.1	Meters - Load Research		9,042	-	9,042	3	CUST_LW_XTR	7,716	521	762	5	16	6	1	-	16	-	9,042
120	A370.2	Meters -AMS		-	-	-	87	CUST_LW_XTRA	-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog		5,320,231	-	5,320,231	88	CUST_W_XIDR	4,402,543	317,127	566,261	1,941	17,571	2,781	329	-	11,567	110	5,320,231
122	A370.04	5G Meters		62,920,781	-	62,920,781	106	MESH_METER	52,067,564	3,750,567	6,696,995	22,959	207,802	32,896	3,896	-	136,804	1,299	62,920,781
123	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
124	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
126	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
127		Subtotal		74,092,354	-	74,092,354			61,101,162	4,425,302	8,008,862	33,709	260,616	51,759	4,944	-	163,113	42,887	74,092,354
128																			
129	TOTAL INT, TRAN, DIST PLANT-GROSS			WP/II-B-1		96,617,140	-	96,617,140	61,101,162	4,425,302	8,008,862	33,709	260,616	51,759	4,944	22,524,786	163,113	42,887	96,617,140
130	TOTAL TRAN, DIST PLANT-GROSS			WP/II-B-1		96,617,140	-	96,617,140	61,101,162	4,425,302	8,008,862	33,709	260,616	51,759	4,944	22,524,786	163,113	42,887	96,617,140
131																			
132	General Plant-Gross			WP/II-B-2															
133	A388	Land Owned in Fee		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		195,496	-	195,496	47	MPLT_NET_TD	123,526	8,909	15,955	58	501	84	9	46,107	326	22	195,496
135	A390	Structures and Improvements		4,480,535	-	4,480,535	47	MPLT_NET_TD	2,831,070	204,175	365,669	1,319	11,471	1,926	216	1,056,723	7,465	501	4,480,535
136	A391.0	Office Furniture & Equip.		188,318	-	188,318	47	MPLT_NET_TD	118,991	8,582	15,369	55	482	81	9	44,414	314	21	188,318
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		10	-	10	47	MPLT_NET_TD	6	0	1	0	0	0	0	2	0	0	10
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		130,510	-	130,510	47	MPLT_NET_TD	82,464	5,947	10,651	38	334	56	6	30,780	217	15	130,510
143	A393	Store Equipment		4,837	-	4,837	47	MPLT_NET_TD	3,056	220	395	1	12	2	0	1,141	8	1	4,837
144	A394	Tools, Shop & Garage Equip.		515,722	-	515,722	47	MPLT_NET_TD	325,864	23,501	42,090	152	1,320	222	25	121,632	859	58	515,722
145	A395	Laboratory Equipment		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		75,402	-	75,402	47	MPLT_NET_TD	47,644	3,436	6,154	22	193	32	4	17,783	126	8	75,402
147	A397.1	Computer Hardware		1,373,084	-	1,373,084	47	MPLT_NET_TD	867,596	62,571	112,061	404	3,515	590	66	323,838	2,288	153	1,373,084
148	A397.2	Computer Software		1,579,851	-	1,579,851	47	MPLT_NET_TD	998,245	71,993	128,936	465	4,045	679	76	372,604	2,632	177	1,579,851
149		Subtotal		8,543,766	-	8,543,766			5,398,463	389,335	697,281	2,515	21,875	3,672	411	2,015,026	14,234	955	8,543,766
150																			
151	A398	Misc. Equipment		9,988	-	9,988	47	MPLT_NET_TD	6,311	455	815	3	26	4	0	2,356	17	1	9,988
152	A399	Other Tangible Property		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		782	-	782	47	MPLT_NET_TD	494	36	64	0	2	0	0	185	1	0	782
154		Subtotal		10,771	-	10,771			6,806	491	879	3	28	5	1	2,540	18	1	10,771
155																			
156	TOTAL GENERAL PLANT GROSS			WP/II-B-2		8,554,537	-	8,554,537	5,405,269	389,825	698,160	2,518	21,902	3,677	412	2,017,566	14,252	956	8,554,537
157																			
158																			
159	A397	Total Communication Equipment		(1)	-	(1)	47	MPLT_NET_TD	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0.915)
160	A397.3	Communication Equipment		111,898	-	111,898	47	MPLT_NET_TD	70,705	5,099	9,132	33	286	48	5	26,391	186	13	111,898
161		Subtotal		111,898	-	111,898			70,704	5,099	9,132	33	286	48	5	26,391	186	13	111,898
162																			
163	TOTAL COMMUNICATION EQUIPMENT			WP/II-B-3		111,898	-	111,898	70,704	5,099	9,132	33	286	48	5	26,391	186	13	111,898

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 8894
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
164																			
165		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	8,666,435	-	8,666,435			5,475,973	394,924	707,292	2,551	22,189	3,725	417	2,043,957	14,439	969	8,666,435
166																			
167		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	105,283,575	-	105,283,575			66,577,135	4,820,226	8,716,154	36,261	282,805	55,484	5,361	24,568,743	177,551	43,856	105,283,575
168																			
169		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	105,283,575	-	105,283,575			66,577,135	4,820,226	8,716,154	36,261	282,805	55,484	5,361	24,568,743	177,551	43,856	105,283,575
170																			
171																			
172																			
173		Construction Work in Progress	WP/II-B-4																
174	A107	Construction Work-in-Progress		2,537	-	2,537	9	DISTDMD	1,131	11	546	93	210	394	-	-	11	141	2,537
175	A108	Retirement Work-in-Progress		9,869	-	9,869	9	DISTDMD	4,400	42	2,125	360	815	1,533	-	-	44	550	9,869
176		Subtotal		12,406	-	12,406			5,531	52	2,671	453	1,025	1,927	-	-	56	691	12,406
177																			
178		TOTAL CWIP	WP/II-B-4	12,406	-	12,406			5,531	52	2,671	453	1,025	1,927	-	-	56	691	12,406
179																			
180																			
181																			
182		Intangible Plant																	
183		Accumulated Depreciation	WP/II-B-5																
184	A301	Organization		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190		Transmission Plant																	
191		Accumulated Depreciation	WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		(3,288,054)	-	(3,288,054)	89	D_TRAN	-	-	-	-	-	-	-	(3,288,054)	-	-	(3,288,054)
201	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduitt		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		(3,288,054)	-	(3,288,054)			-	-	-	-	-	-	-	(3,288,054)	-	-	(3,288,054)
208																			
209		Distribution Plant																	
210		Accumulated Depreciation	WP/II-B-5																
211	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
212	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
213	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
214	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
215	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
216	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
217	A363.02	Computer Software		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
218	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
219	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
220	A363.03	Communication equipment		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
221	A364	Poles,Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
222		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
223		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 8894
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
224	A365	O.H. Conductors & Devices		-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
225		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
226		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
227	A366	Underground Conduits		-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
228		Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
229		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
230	A367	U.G. Conductors & Devices		-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
231		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
232		U.G. Conductors & Devices - Secondary		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
233	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
234	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
235	A370	Meters		(4,736,081)	-	(4,736,081)	87	CUST_W_XTRA	(3,747,926)	(289,474)	(603,811)	(7,137)	(28,557)	(13,032)	(582)	-	(11,937)	(33,625)	(4,736,081)
236	A370.1	Meters- Load Research		11,582	-	11,582	3	CUST_UW_XTR	9,883	667	975	7	21	8	1	-	20	-	11,582
237	A370.2	Meters-AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		9,459,623	-	9,459,623	88	CUST_W_XIDR	7,827,931	563,867	1,006,838	3,452	31,241	4,946	586	-	20,567	195	9,459,623
239	A370.04	5G Meters		(16,499,940)	-	(16,499,940)	106	MESH_METER	(13,653,862)	(983,524)	(1,756,177)	(6,021)	(54,493)	(8,626)	(1,022)	-	(35,875)	(341)	(16,499,940)
240	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
241	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
243	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
244		Subtotal		(11,764,815)	-	(11,764,815)	-		(9,563,974)	(708,464)	(1,352,174)	(9,700)	(51,788)	(16,704)	(1,017)	-	(27,224)	(33,770)	(11,764,815)
245																			
246		TOTAL INT. TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	(15,052,869)	-	(15,052,869)	-		(9,563,974)	(708,464)	(1,352,174)	(9,700)	(51,788)	(16,704)	(1,017)	(3,288,054)	(27,224)	(33,770)	(15,052,869)
247		TOTAL TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	(15,052,869)	-	(15,052,869)	-		(9,563,974)	(708,464)	(1,352,174)	(9,700)	(51,788)	(16,704)	(1,017)	(3,288,054)	(27,224)	(33,770)	(15,052,869)
248																			
249		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	81,564,271	-	81,564,271	-		51,537,189	3,716,837	6,656,688	24,010	208,828	35,055	3,926	19,236,732	135,889	9,117	81,564,271
250		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	81,564,271	-	81,564,271	-		51,537,189	3,716,837	6,656,688	24,010	208,828	35,055	3,926	19,236,732	135,889	9,117	81,564,271
251																			
252		General Plant	WP/II-B-5																
253		Accumulated Depreciation																	
254	A388	Land Owned in Fee		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		567	-	567	47	MPLT_NET_TD	358	26	46	0	1	0	0	134	1	0	567
256	A390	Structures and Improvements		(679,906)	-	(679,906)	47	MPLT_NET_TD	(429,605)	(30,983)	(55,489)	(200)	(1,741)	(292)	(33)	(160,354)	(1,133)	(76)	(679,906)
257	A391	Office Furniture & Equip.		(67,212)	-	(67,212)	47	MPLT_NET_TD	(42,469)	(3,063)	(5,485)	(20)	(172)	(29)	(3)	(15,852)	(112)	(8)	(67,212)
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		(1)	-	(1)	47	MPLT_NET_TD	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		(73,964)	-	(73,964)	47	MPLT_NET_TD	(46,735)	(3,370)	(6,036)	(22)	(189)	(32)	(4)	(17,444)	(123)	(8)	(73,964)
264	A393	Store Equipment		(555)	-	(555)	47	MPLT_NET_TD	(351)	(25)	(45)	(0)	(1)	(0)	(0)	(131)	(1)	(0)	(555)
265	A394	Tools, Shop & Garage Equip.		(184,527)	-	(184,527)	47	MPLT_NET_TD	(116,595)	(8,409)	(15,060)	(54)	(472)	(79)	(9)	(43,520)	(307)	(21)	(184,527)
266	A395	Laboratory Equipment		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		(33,970)	-	(33,970)	47	MPLT_NET_TD	(21,465)	(1,548)	(2,772)	(10)	(87)	(15)	(2)	(8,012)	(57)	(4)	(33,970)
268		Subtotal		(1,039,569)	-	(1,039,569)	-		(656,862)	(47,373)	(84,842)	(306)	(2,662)	(447)	(50)	(245,180)	(1,732)	(116)	(1,039,569)
269																			
270	A397	Communication Equipment		0	-	0	47	MPLT_NET_TD	0	0	0	0	0	0	0	0	0	0	0
271	A397.1	Computer Hardware		(503,549)	-	(503,549)	47	MPLT_NET_TD	(318,172)	(22,946)	(41,096)	(148)	(1,289)	(216)	(24)	(118,760)	(839)	(56)	(503,549)
272	A397.2	Computer Software		(840,511)	-	(840,511)	47	MPLT_NET_TD	(531,085)	(38,302)	(68,596)	(247)	(2,152)	(361)	(40)	(198,232)	(1,400)	(94)	(840,511)
273	A397.3	Communication Equipment		(37,847)	-	(37,847)	47	MPLT_NET_TD	(23,914)	(1,725)	(3,089)	(11)	(97)	(16)	(2)	(8,926)	(63)	(4)	(37,847)
274	A398	Misc. Equipment		(4,496)	-	(4,496)	47	MPLT_NET_TD	(2,841)	(205)	(367)	(1)	(12)	(2)	(0)	(1,060)	(7)	(1)	(4,496)
275	A399.0	Other Tangible Property		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		(639)	-	(639)	47	MPLT_NET_TD	(403)	(29)	(52)	(0)	(2)	(0)	(0)	(151)	(1)	(0)	(639)
277		Subtotal		(1,387,040)	-	(1,387,040)	-		(876,415)	(63,207)	(113,200)	(408)	(3,551)	(596)	(67)	(327,130)	(2,311)	(155)	(1,387,040)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
278																			
279		TOTAL ACCUM. DEP. FOR GENERAL PLANT	WP/II-B-5	(2,426,609)	-	(2,426,609)			(1,533,277)	(110,579)	(198,042)	(714)	(6,213)	(1,043)	(117)	(572,310)	(4,043)	(271)	(2,426,609)
280		TOTAL GENERAL PLANT-NET	II-B-2-3 - II-B-5	6,239,826	-	6,239,826			3,942,696	284,345	509,250	1,837	15,976	2,682	300	1,471,648	10,396	697	6,239,826
281																			
282		TOTAL ACCUMULATED DEPRECIATION		(17,479,478)	-	(17,479,478)			(11,097,250)	(819,044)	(1,550,216)	(10,414)	(58,001)	(17,747)	(1,134)	(3,860,364)	(31,267)	(34,041)	(17,479,478)
283																			
284		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-1-3 - II-B-5	87,804,097	-	87,804,097			55,479,884	4,001,182	7,165,938	25,847	224,804	37,737	4,227	20,708,380	146,284	9,814	87,804,097
285																			
286		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-1-3 - II-B-5	87,804,097	-	87,804,097			55,479,884	4,001,182	7,165,938	25,847	224,804	37,737	4,227	20,708,380	146,284	9,814	87,804,097
287																			
288		Other Rate Base Items																	
289	A105	Plant Held for Future Use	WP/II-B-6	-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
290		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
291																			
292		TOTAL PLANT HELD FOR FUTURE USE	WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
293																			
294																			
295		Other Rate Base Items																	
296	A228200	Workers Compensation - Injury & Damages		(139)	-	(139)	50	MTOTAL_PAYXAG	(108)	(8)	(17)	(0)	(1)	(0)	(0)	(2)	(0)	(1)	(139)
297	A228201	Auto Self Insurance - Injury & Damages		(32,733)	-	(32,733)	48	MPLANT_N_XINT	(20,683)	(1,492)	(2,671)	(10)	(84)	(14)	(2)	(7,720)	(55)	(4)	(32,733)
298	A228202	General Liability - Injury & Damages		-	-	-	50	MTOTAL_PAYXAG	-	-	-	-	-	-	-	-	-	-	-
299	A228210	IBNR Workers Compensation Liability		(7,181)	-	(7,181)	36	TOTAL_PAYXAG	(3,562)	(38)	(1,697)	(286)	(455)	(856)	(0)	(1)	(148)	(136)	(7,181)
300	A228211	IBNR Auto Liability		-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
301	A228212	IBNR General Liability		(42,676)	-	(42,676)	36	TOTAL_PAYXAG	(21,169)	(228)	(10,087)	(1,700)	(2,706)	(5,085)	(0)	(8)	(882)	(810)	(42,676)
302																			
303		Subtotal		(82,729)	-	(82,729)		PLANT_N_XINT	(45,522)	(1,767)	(14,473)	(1,996)	(3,246)	(5,955)	(2)	(7,731)	(1,086)	(950)	(82,729)
304																			
305		Accumulated Deferred Income Taxes	II-E-3.7	(7,028,666)	-	(7,028,666)	53	MORIG_PLANT	(4,444,648)	(321,795)	(581,885)	(2,421)	(18,880)	(3,704)	(358)	(1,640,194)	(11,853)	(2,928)	(7,028,666)
306																			
307		TOTAL ACCUMULATED PROVISIONS		(7,111,394)	-	(7,111,394)			(4,490,170)	(323,562)	(596,358)	(4,417)	(22,126)	(9,659)	(360)	(1,647,925)	(12,939)	(3,878)	(7,111,394)
308																			
309																			
310		Other Rate Base Items																	
311		Working Capital																	
312																			
313	A154	Materials and Supplies*	II-B-8	740,896	-	740,896	48	MPLANT_N_XINT	468,143	33,762	60,467	218	1,897	318	36	174,739	1,234	83	740,896
314	A163	Undistributed M&S Expenses	II-B-8	(19,155)	-	(19,155)	48	MPLANT_N_XINT	(12,103)	(873)	(1,563)	(6)	(49)	(8)	(1)	(4,518)	(32)	(2)	(19,155)
315		Subtotal		721,741	-	721,741			456,039	32,889	58,903	212	1,848	310	35	170,221	1,202	81	721,741
316																			
317		TOTAL DISTRIBUTION MATERIALS & SUPPLIES	II-B-8	721,741	-	721,741			456,039	32,889	58,903	212	1,848	310	35	170,221	1,202	81	721,741
318																			
319																			
320		Other Rate Base Items																	
321		Working Capital	WP/II-B-9																
322		Cash Working Capital		95,291	-	95,291	49	MO_MX565	74,355	5,699	11,697	281	542	427	19	1,411	233	628	95,291
323		Subtotal		95,291	-	95,291			74,355	5,699	11,697	281	542	427	19	1,411	233	628	95,291
324																			
325		TOTAL CASH WORKING CAPITAL	WP/II-B-9	95,291	-	95,291		O_MX565	74,355	5,699	11,697	281	542	427	19	1,411	233	628	95,291
326																			
327		TOTAL WORKING CAPITAL	II-B-8-10	972,460	-	972,460			651,591	47,945	90,104	735	3,311	1,172	74	173,914	1,821	1,792	972,460

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
328																			
329																			
330	Other Rate Base Items	(MONTHLY)																	
331	Working Capital																		
332	165 Prepayments		II-B-10			-													
333	A165000	Substation Maintenance Prepayment		1,740	-	1,740	51	MTOTAL_PAY	1,356	105	218	3	10	5	0	26	4	12	1,740
334	A165025	Insurance		153,580	-	153,580	51	MTOTAL_PAY	119,756	9,246	19,271	239	911	430	19	2,256	381	1,071	153,580
		Prepaid Tax PNMR		108	-	108	51	MTOTAL_PAY	84	7	14	0	1	0	0	2	0	1	108
335		Subtotal		155,427	-	155,427			121,197	9,357	19,503	242	921	435	19	2,283	386	1,084	155,427
336																			
337	TOTAL DISTRIBUTION PREPAYMENTS		II-B-10	155,427	-	155,427			121,197	9,357	19,503	242	921	435	19	2,283	386	1,084	155,427
338																			
339	Other Rate Base Items																		
340	A230000	ARO Liability		(29,037)	-	(29,037)		MPLT_NET_TD	(18,347)	(1,323)	(2,370)	(9)	(74)	(12)	(1)	(6,848)	(48)	(3)	(29,037)
341	A254000	Regulatory Liability - Energy Efficiency Accrual		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-		MTOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		(68,324)	-	(68,324)		MTOTAL_PAY	(53,277)	(4,113)	(8,573)	(106)	(405)	(191)	(9)	(1,003)	(170)	(477)	(68,324)
344	A254010	Regulatory Liability - FAS 109 B		(2,307,740)	-	(2,307,740)		MPLT_NET_TD	(1,458,168)	(105,162)	(188,341)	(679)	(5,908)	(992)	(111)	(544,275)	(3,845)	(258)	(2,307,740)
345		Subtotal		(2,405,101)	-	(2,405,101)			(1,529,793)	(110,599)	(199,284)	(794)	(6,388)	(1,195)	(121)	(552,127)	(4,063)	(738)	(2,405,101)
346																			
347	TOTAL OTHER RATE BASE ITEMS			(2,405,101)	-	(2,405,101)			(1,529,793)	(110,599)	(199,284)	(794)	(6,388)	(1,195)	(121)	(552,127)	(4,063)	(738)	(2,405,101)
348																			
349																			
350	Other Rate Base Items																		
351	Regulatory Assets/(Liabilities) in Rate Base																		
352	182310	SFAS 109		250,118	-	250,118		MPLT_NET_TD	158,039	11,398	20,413	74	640	107	12	58,990	417	28	250,118
353	182321	Recoverable Stranded Costs - TNP One		-	-	-		MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
354	182322	Recoverable Stranded Costs - Carrying Charges		-	-	-		MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
355	182334	AMS Under Recovery		26,056	-	26,056		AMS_UNDER	8,512	613	16,277	85	407	125	15	-	22	-	26,056
356	182344	2G AMS Meter Retirement		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
357	182351	REP Bad Debt Regulatory Asset		-	-	-		MET_TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
358	182353	AMS Retirement Costs net		303,673	-	303,673		CUST_W_XIDR	251,293	18,101	32,322	111	1,003	159	19	-	660	6	303,673
359	182354	AMS Pilot Program Costs		16,575,397	-	16,575,397		CUST_W_XIDR	13,716,304	988,022	1,764,208	6,048	54,742	8,666	1,026	-	36,039	342	16,575,397
360	182357	Non-Standard Metering		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
361	182358	Catastrophe RSRV Under Collect		-	-	-		MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
362	182360	Qualified Pension		39,148	-	39,148		MPLT_NET_TD	24,736	1,784	3,195	12	100	17	2	9,233	65	4	39,148
363	182361	Non-Qualified Pension		-	-	-		MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
364	182336	Hurricane Harvey		-	-	-		MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
365	183000	Preliminary Survey Charges		7,785	-	7,785		CUST_W_ALL	6,070	469	978	12	46	21	1	114	19	54	7,785
366	186000	Deferred Regulatory Expense-Other		317,673	-	317,673		CUST_W_ALL	247,702	19,131	39,906	472	1,887	861	38	4,664	789	2,222	317,673
367	186000	Deferred Regulatory Expense-CTC		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
368	189000	Unamortized Loss on Recquired Debt		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
369	181305	Debt Expense-TNMP Securitization		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
370																			
371		Subtotal		17,519,850	-	17,519,850			14,412,655	1,039,519	1,877,298	6,813	58,826	9,956	1,113	73,001	38,011	2,657	17,519,850
372																			
373	TOTAL REGULATORY ASSETS			17,519,850	-	17,519,850			14,412,655	1,039,519	1,877,298	6,813	58,826	9,956	1,113	73,001	38,011	2,657	17,519,850
374																			
375	TOTAL OTHER RATE BASE ITEMS		II-B-4, 6-12	8,988,220	-	8,988,220		#VALUE!	9,049,816	653,355	1,174,430	2,790	34,648	2,200	706	(1,953,137)	22,887	525	8,988,220
376																			
377	TOTAL RATE BASE		II-B-1-12	96,792,317	-	96,792,317			64,529,700	4,654,538	8,340,368	28,637	259,452	39,936	4,933	18,755,243	169,171	10,340	96,792,317

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 8894
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
378	Rate of Return		II-C-2.1	7.8809%		7.8809%			7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
379																			
380																			
381	RETURN ON RATE BASE			7,628,104		7,628,104			5,085,519.84	366,819.39	657,295.92	2,256.82	20,447.13	3,147.35	388.76	1,478,081.55	13,332.19	814.85	7,628,103.80
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
391	A565.1	Wheeling Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
406																			
407																			
408																			
409	Distribution Expense																		
410		Operation	WP/II-D-1/1																
411	A580	Operation Super. & Engin.		156,952	-	156,952	42	MEXP_581_589	122,382	9,452	19,716	233	932	426	19	2,304	390	1,098	156,952
412	A581	Load Dispatching		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
413	A582	Station Expense		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
414	A583P	Overhead Line Expense -Primary		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
415	A584	Underground Line Expense		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
416	A585	Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
417	A586	Meter Expenses		1,595,190	-	1,595,190	4	CUST_W_ALL	1,243,831	96,068	200,388	2,369	9,477	4,325	193	23,418	3,962	11,159	1,595,190
418	A587	Customer Installation Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
419	A588	Misc Distribution Expenses		1,870,844	-	1,870,844	42	MEXP_581_589	1,458,769	112,669	235,015	2,778	11,115	5,072	227	27,465	4,646	13,087	1,870,844
420	A589	Rents		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
421		Subtotal		3,622,986	-	3,622,986			2,824,981	218,190	455,119	5,380	21,525	9,822	439	53,188	8,998	25,345	3,622,986
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super. & Engin.		738	-	738	90	MEXP_591_597	576	44	93	1	4	2	0	11	2	5	738
425	A591	Maint. of Structures		-	-	-	21	PLT_361	-	-	-	-	-	-	-	-	-	-	-
426	A592	Maint. of Station Equipment		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
427	A593P	Maint. of Overhead Lines-Primary		-	-	-	24	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
428	A594P	Maint. of Underground Lines-Primary		-	-	-	27	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
429	A595	Maint. of Line Transformers		-	-	-	29	PLT_368	-	-	-	-	-	-	-	-	-	-	-
430	A596	Maint. of Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
431	A597	Maint. of Meters		129,484	-	129,484	4	CUST_W_ALL	100,963	7,798	16,266	192	769	351	16	1,901	322	906	129,484
432	A598	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	90	MEXP_591_597	-	-	-	-	-	-	-	-	-	-	-
433		Subtotal		130,222	-	130,222			101,539	7,842	16,358	193	774	353	16	1,912	323	911	130,222
434		TOTAL DISTRIBUTION EXPENSE	WP/II-D-1/1	3,753,208	-	3,753,208			2,926,520	226,032	471,478	5,573	22,299	10,175	455	55,099	9,321	26,256	3,753,208
436																			
437																			
438																			
439		<u>Customer Accounting Expenses</u>	WP/II-D-1/1																
440	A901	Supervision		208,520	-	208,520	101	MCUST_902_903	163,233	12,076	22,895	1,993	943	2,599	120	3,203	473	987	208,520
441	A902	Meter Reading Expense		303,781	-	303,781	4	CUST_W_ALL	236,870	18,295	38,161	451	1,805	824	37	4,460	754	2,125	303,781
442	A903	Customer Records & Collection		150,565	-	150,565	97	CUST903	118,799	8,017	11,726	3,891	250	4,839	224	2,519	275	26	150,565
443	A904	Uncollectible Accounts		-	-	-	37	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		167,202	-	167,202	101	MCUST_902_903	130,888	9,683	18,358	1,598	756	2,084	96	2,568	379	791	167,202
445		Subtotal		830,069	-	830,069			48,071	91,140	7,932	3,753	10,345	477	12,750	1,881	3,929	830,069	
446																			
447		<u>Cust. Service & Information Expense</u>	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
450	A908.C	Customer Assistance		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
452	A910	Misc. Cust. Service & Inform.		-	-	-	99	CUST_906_9	-	-	-	-	-	-	-	-	-	-	-
453		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
454																			
455		TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING EXPENSES		830,069	-	830,069			649,790	48,071	91,140	7,932	3,753	10,345	477	12,750	1,881	3,929	830,069
456																			
457		<u>Sales Expense</u>	WP/II-D-1/1																
458	A911	Supervision		-	-	-	100	CUST_912_917	-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
461	A916	Misc Sales Exp		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
464																			
465		TOTAL SALES EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
466																			
467		TOTAL O&M EXPENSE	WP/II-D-1/1	4,583,277	-	4,583,277			3,576,310	274,103	562,618	13,505	26,052	20,520	932	67,849	11,202	30,185	4,583,277
468																			
469																			
470		<u>Administrative & General Expenses</u>	WP/II-D-2																
471	A920	Admin. & General Salaries		85,021	-	85,021	49	MO_MX565	66,341	5,085	10,437	251	483	381	17	1,259	208	560	85,021
472	A921	Office Supplies		200,973	-	200,973	49	MO_MX565	156,818	12,019	24,670	592	1,142	900	41	2,975	491	1,324	200,973
473	A922.1	Admin Expense Transferred		(345,396)	-	(345,396)	49	MO_MX565	(289,511)	(20,656)	(42,399)	(1,018)	(1,963)	(1,546)	(70)	(5,113)	(844)	(2,275)	(345,396)
474	A922.2	Admin Expense Transferred		(2,047,644)	-	(2,047,644)	49	MO_MX565	(1,597,767)	(122,459)	(251,358)	(6,034)	(11,639)	(9,168)	(416)	(30,313)	(5,005)	(13,485)	(2,047,644)
475	A922.9	Admin Expense Transferred		3,357,815	-	3,357,815	49	MO_MX565	2,620,088	200,814	412,187	9,894	19,086	15,033	683	49,708	8,207	22,114	3,357,815
476	A923	Outside Services		119,919	-	119,919	49	MO_MX565	93,573	7,172	14,721	353	682	537	24	1,775	293	790	119,919
477	A924	Property Insurance Exp.		204,121	-	204,121	53	MORIG_PLANT	129,078	9,345	16,899	70	548	108	10	47,633	344	85	204,121

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
478	A925.0	Injuries & Damages		1,213,138	-	1,213,138	49	MO_MX565	946,606	72,552	148,918	3,575	6,896	5,431	247	17,959	2,965	7,990	1,213,138
479	A925.9	Injuries & Damages		(783,550)	-	(783,550)	49	MO_MX565	(611,401)	(46,860)	(96,184)	(2,309)	(4,454)	(3,508)	(159)	(11,599)	(1,915)	(5,160)	(783,550)
480	A926	Pensions & Benefits		280,700	-	280,700	51	MTOTAL_PAY	218,880	16,899	35,222	437	1,664	785	35	4,123	697	1,958	280,700
481	A928	Regulatory Commission		8,572	-	8,572	49	MO_MX565	6,689	513	1,052	25	49	38	2	127	21	56	8,572
482	A930.1	Misc. General Expense		-	-	-	49	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		5,888	-	5,888	49	MO_MX565	4,594	352	723	17	33	26	1	87	14	39	5,888
484	A931	Rents		10,300	-	10,300	49	MO_MX565	8,037	616	1,264	30	59	46	2	152	25	68	10,300
485	A935	Maint. of General Plant		1,113	-	1,113	52	MPLT_GEN	703	51	91	0	3	0	0	262	2	0	1,113
486		Subtotal		2,310,971	-	2,310,971			1,772,729	135,441	276,243	5,885	12,589	9,064	417	79,035	5,503	14,063	2,310,971
487																			
488		TOTAL A&G EXPENSE	WP/II-D-2	2,310,971	-	2,310,971			1,772,729	135,441	276,243	5,885	12,589	9,064	417	79,035	5,503	14,063	2,310,971
489																			
490		TOTAL O&M & A&G EXPENSE	II-D-1-2	6,894,248	-	6,894,248			5,349,039	409,545	838,862	19,391	38,641	29,584	1,349	146,885	16,706	44,247	6,894,248
491																			
492		TOTAL O&M EXP. EXCL. A565	II-D-1-2	6,894,248	-	6,894,248			5,349,039	409,545	838,862	19,391	38,641	29,584	1,349	146,885	16,706	44,247	6,894,248
493																			
494																			
495		Intangible Plant	WP/II-E-1																
496		Depreciation and Amortization Expense																	
497	A301	Organization		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		39,172	-	39,172	48	MPLANT_N_XINT	24,751	1,785	3,197	12	100	17	2	9,239	65	4	39,172
500	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	48	MPLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
501		Subtotal		39,172	-	39,172			24,751	1,785	3,197	12	100	17	2	9,239	65	4	39,172
502																			
503		Transmission Plant	WP/II-E-1																
504		Depreciation and Amortization Expense																	
505	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
506	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
507	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
508	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
509	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
510	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
511	A353	Station Equipment		608,169	-	608,169	89	D_TRAN	-	-	-	-	-	-	-	608,169	-	-	608,169
512	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduits		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
519		Subtotal		608,169	-	608,169			-	-	-	-	-	-	-	608,169	-	-	608,169
520																			
521		Distribution	WP/II-E-1																
522		Depreciation and Amortization Expense																	
523	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
524	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
525	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
526	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
528	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
530	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
531	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
532	A363.03	Communication equipment		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
533	A364	Poles,Towers & Fixtures		-	-	-	23	PLT_364	-	-	-	-	-	-	-	-	-	-	-
534	A365	O.H. Conductors & Devices		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
535	A366	Underground Conduits		-	-	-	26	PLT_366	-	-	-	-	-	-	-	-	-	-	-
536	A367	U.G. Conductors & Devices		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
537	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 8894
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
538	A369	Services		-	-	-	30	PLT_369	-	-	-	-	-	-	-	-	-	-	-
539	A370	Meters		179,359	-	179,359	87	CUST_W_XTRA	141,936	10,963	22,867	270	1,081	494	22	-	452	1,273	179,359
540	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
543	A370.04	5G Meters		3,794,123	-	3,794,123	106	MESH_METER	3,139,674	226,159	403,829	1,384	12,530	1,984	235	-	8,249	78	3,794,123
544	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
545	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
547	A374	Distribution Plant ARO		-	-	-	9	DISTDMO	-	-	-	-	-	-	-	-	-	-	-
548		Subtotal		3,973,482	-	3,973,482			3,281,611	237,122	426,696	1,655	13,612	2,477	257	-	8,701	1,352	3,973,482
549																			
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		119,548	-	119,548	47	MPLT_NET_TD	75,537	5,448	9,757	35	306	51	6	28,195	199	13	119,548
555	A392	Transportation equipment		10,463	-	10,463	47	MPLT_NET_TD	6,611	477	854	3	27	4	1	2,468	17	1	10,463
556	A393	Store Equipment		247	-	247	47	MPLT_NET_TD	156	11	20	0	1	0	0	58	0	0	247
557	A394	Tools, Shop & Garage Equip		167	-	167	47	MPLT_NET_TD	105	8	14	0	0	0	0	39	0	0	167
558	A395	Lab Equip		17,784	-	17,784	47	MPLT_NET_TD	11,237	810	1,451	5	46	8	1	4,194	30	2	17,784
559	A396	Power Operated Equipment		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		40	-	40	47	MPLT_NET_TD	25	2	3	0	0	0	0	9	0	0	40
561	A397.1	Computer Hardware		(0)	-	(0)	47	MPLT_NET_TD	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
562	A397.2	Computer Software		76,316	-	76,316	47	MPLT_NET_TD	48,221	3,478	6,228	22	195	33	4	17,999	127	9	76,316
563	A397.3	Communication Equipment		149,501	-	149,501	47	MPLT_NET_TD	94,464	6,813	12,201	44	383	64	7	35,259	249	17	149,501
564	A398	Misc Equip		13,987	-	13,987	47	MPLT_NET_TD	8,838	637	1,142	4	36	6	1	3,299	23	2	13,987
565	A399	Other Intangible Prop - Depr		499	-	499	47	MPLT_NET_TD	316	23	41	0	1	0	0	118	1	0	499
566	A399	Other Intangible Prop - Depletable		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
567		Subtotal		388,552	-	388,552			245,511	17,706	31,711	114	995	167	19	91,639	647	43	388,552
568																			
569																			
570	TOTAL DEPRECIATION & AMORTIZATION			5,009,376	-	5,009,376			3,551,873	256,613	461,603	1,781	14,707	2,661	278	709,047	9,414	1,400	5,009,376
571																			
572																			
573	Taxes Other than Income Taxes																		
574																			
575	Payroll-Related																		
576	FICA	WP/II-E-2, WP/II-D-3/		405,122	-	405,122	51	MTOTAL_PAY	315,900	24,390	50,835	630	2,402	1,133	51	5,950	1,005	2,826	405,122
577	FUTA	WP/II-E-2/1		1,772	-	1,772	51	MTOTAL_PAY	1,382	107	222	3	11	5	0	26	4	12	1,772
578	SUTA (NM & TX)	WP/II-E-2/1		2,077	-	2,077	51	MTOTAL_PAY	1,619	125	261	3	12	6	0	30	5	14	2,077
579	WC	WP/II-E-2/1		-	-	-	51	MTOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
580	Payroll Tax Load			(199,761)	-	(199,761)	51	MTOTAL_PAY	(155,767)	(12,026)	(25,066)	(311)	(1,184)	(559)	(25)	(2,934)	(496)	(1,393)	(199,761)
581	Total Payroll			209,210	-	209,210			163,135	12,595	26,252	326	1,240	585	26	3,073	519	1,459	209,210
582																			
583	Property Related																		
584	Ad Valorem	WP/II-E-2/2		933,395	-	933,395	53	MORIG_PLANT	590,242	42,734	77,273	321	2,507	492	48	217,815	1,574	389	933,395
585	Street Rental*	WP/II-E-2/2		-	-	-	14	KWH_SALES_XTRA	-	-	-	-	-	-	-	-	-	-	-
586	Total Property			933,395	-	933,395			590,242	42,734	77,273	321	2,507	492	48	217,815	1,574	389	933,395
587																			
588	Unemployment			-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
589	Franchise			-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
590	Total Non-Revenue Related			-	-	-			-	-	-	-	-	-	-	-	-	-	-
591																			
592	Revenue Related																		
593	Gross Receipts Tax	WP/II-E-2/4		-	-	-	49	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
594	Sales and Use Tax**	WP/II-E-2/4		-	-	-	49	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
595	Texas Margin Tax	WP/II-E-2/5		130,958	-	130,958	55	MTAX_INC	87,308	6,298	11,284	39	351	54	7	25,376	229	14	130,958

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
596		Total Revenue Related		130,958	-	130,958			87,308	6,298	11,284	39	351	54	7	25,376	229	14	130,958
597																			
598		TOTAL TAXES OTHER THAN INCOME TAXES		1,273,563	-	1,273,563			840,684	61,627	114,809	686	4,099	1,131	80	246,263	2,322	1,862	1,273,563
599																			
600		* Accrual for transvoltage expense removed from Street Rental Payments																	
601		** Sales tax is direct pass through to customers, removed from Total Company																	
602																			
603	Federal Income Taxes	II-E-3																	
604																			
605		Return on Rate Base		7,628,104	-	7,628,104	54	MRATE_BASE	5,085,520	366,819	657,296	2,257	20,447	3,147	389	1,478,082	13,332	815	7,628,104
606																			
607		Deductions:																	
608		Synchronized Interest		(2,842,154)	-	(2,842,154)	54	MRATE_BASE	(1,894,813)	(136,673)	(244,902)	(841)	(7,618)	(1,173)	(145)	(550,718)	(4,967)	(304)	(2,842,154)
609		ITC Amortization		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
610		Amortization of Protected Excess DFIT		(77,929)	-	(77,929)	54	MRATE_BASE	(51,954)	(3,747)	(6,715)	(23)	(209)	(32)	(4)	(15,100)	(136)	(8)	(77,929)
611		AFUDC Equity		(16,107)	-	(16,107)	54	MRATE_BASE	(10,739)	(775)	(1,388)	(5)	(43)	(7)	(1)	(3,121)	(28)	(2)	(16,107)
612		Protected Excess Reserve Adjustment		63,535	-	63,535	54	MRATE_BASE	42,357	3,055	5,475	19	170	26	3	12,311	111	7	63,535
613		Amortization of reserved non ratable net excess		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
614		Depletion		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
615		Other		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
616		Subtotal		(2,872,655)	-	(2,872,655)			(1,915,147)	(138,140)	(247,530)	(850)	(7,700)	(1,185)	(146)	(556,628)	(5,021)	(307)	(2,872,655)
617																			
618		Additions:																	
619		Depreciation adjustment		5,920	-	5,920	54	MRATE_BASE	3,947	285	510	2	16	2	0	1,147	10	1	5,920
620		Meals and Entertainment		1,217	-	1,217	54	MRATE_BASE	811	59	105	0	3	1	0	236	2	0	1,217
621		Lobbying		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
622		Fines and Penalties		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
623		prior year adjustments		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
624		provision for contingencies		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
625		Subtotal		7,137	-	7,137			4,758	343	615	2	19	3	0	1,383	12	1	7,137
626																			
627		Taxable Component of Return		4,762,586	-	4,762,586	54	MRATE_BASE	3,175,130	229,023	410,381	1,409	12,766	1,965	243	922,836	8,324	509	4,762,586
628		Tax Factor		26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
629																			
630		Federal Income Taxes Before Adjust.		1,266,004	-	1,266,004	54	MRATE_BASE	844,022	60,879	109,089	375	3,394	522	65	245,311	2,213	135	1,266,004
631																			
632		Tax Credits																	
633		ITC Amortization		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
634		Amort of protected excess DFIT		(77,929)	-	(77,929)	54	MRATE_BASE	(51,954)	(3,747)	(6,715)	(23)	(209)	(32)	(4)	(15,100)	(136)	(8)	(77,929)
635		Amortiz. Of excess deferred taxes		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
636		protected excess revenue		63,535	-	63,535	54	MRATE_BASE	42,357	3,055	5,475	19	170	26	3	12,311	111	7	63,535
637		amort of reserved non-ratable net excess		-	-	-	54	MRATE_BASE	-	-	-	-	-	-	-	-	-	-	-
638		Subtotal		(14,394)	-	(14,394)			(9,596)	(692)	(1,240)	(4)	(39)	(6)	(1)	(2,789)	(25)	(2)	(14,394)
639																			
640		TOTAL FEDERAL INCOME TAXES	II-E-3	1,251,610	-	1,251,610			834,426	60,187	107,848	370	3,355	516	64	242,522	2,188	134	1,251,610
641																			
642																			
643																			
644		Misc.Other Expenses																	
645		Misc.Items																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 88964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
METERING MODEL

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
646	403100	Depreciation Expense for ARO		12	-	12	47	MPLT_NET_TD	8	1	1	0	0	0	0	3	0	0	12
647		Trans Line Safety Inspections		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
648		REP Bad Debt Regulatory Asset		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
649		Reg Asset-Benefit Cost Track		60,735	-	60,735	88	CUST_W_XIDR	50,269	3,620	6,464	22	201	32	4	-	132	-	60,735
650		I-2018 Interim AMS Recovery		3,315,079	-	3,315,079	104	AMS_UNDER	1,082,933	78,007	2,070,853	10,865	51,817	15,879	1,880	-	2,845	1	3,315,079
651		TNMP Load Shed Incentives		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
652		TNMP AMS Defd Depr & Interest		7,830	-	7,830	88	CUST_W_XIDR	6,479	467	833	3	26	4	0	-	17	0	7,830
653		TNMP System Resiliency - Filing Costs		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
654		TNMP Circuit Segmentation		1,557	-	1,557	4	CUST_W_ALL	1,214	94	196	2	9	4	0	23	4	11	1,557
655		TNMP Excess ADFIT		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
656	411100	Accretion Expense for ARO		2,290	-	2,290	47	MPLT_NET_TD	1,447	104	187	1	6	1	0	540	4	0	2,290
657	426100	Donations-Environmental		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
658	426101	Donations-Other		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
659	426103	Donations-Economic Vitality		1,888	-	1,888	47	MPLT_NET_TD	1,193	86	154	1	5	1	0	445	3	0	1,888
660	426106	Donations-Employee Engagement		-	-	-	47	MPLT_NET_TD	-	-	-	-	-	-	-	-	-	-	-
661	426107	Donations-Education		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
662	426200	Insurance-Life		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
663	426300	Penalties		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
664	426400	Political-Civic-Social-Comm		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
665	426500	Oth Ded-Write Off Misc		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
666																			
667																			
668																			
669		TOTAL MISCELLANEOUSOTHER EXPENSES		3,389,391	-	3,389,391	-		1,143,532	82,378	2,078,689	10,893	52,063	15,921	1,885	1,011	3,005	13	3,389,391
670		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	9,672,330	-	9,672,330			5,536,089	400,618	2,655,101	13,360	70,869	19,713	2,243	956,321	14,741	3,274	9,672,330
671																			
672		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	10,923,940	-	10,923,940			6,370,515	460,805	2,762,950	13,730	74,224	20,230	2,307	1,198,843	16,929	3,408	10,923,940
673																			
674																			
675		Other Revenues:	II-E-5																
676		Non-Electric Revenue																	
677																			
678	A451.100	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
679	A451.101	Non-Standard Metering		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
680	A451.900	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
681	A454	Rent From Electric Property		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
682	A455	Interdepartmental Rent		7,609	-	7,609	92	DISC_FEES	3,945	3,130	396	3	69	5	-	0	62	-	7,609
683	A456.502	Revenues from Transmission of Electricity of Others		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
684	A456.502	Revenues from DC Exports		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
685	A456.503	Other Electric Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
686		Debt Refinance Revenue		494,230	-	494,230	47	MPLT_NET_TD	312,284	22,522	40,335	145	1,265	212	24	116,563	823	55	494,230
687																			
688		Subtotal		501,839	-	501,839	-		316,228	25,652	40,731	149	1,334	217	24	116,563	885	55	501,839
689																			
690		TOTAL OTHER REVENUES	II-E-5	501,839	-	501,839	-		316,228	25,652	40,731	149	1,334	217	24	116,563	885	55	501,839.067

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
	RELATIVE RATE OF RETURN @ EXISTING RATES																		
1	Operating Revenue																		
2	Total Sales of Electricity Revenue			1,069,217		1,069,217			827,351	56,040	126,945	3,326	15,716	35,269	1,636	2,389	-	545	1,069,217
3	Other Operating Revenue			9,271		9,271			6,197	1,070	1,243	110	166	261	2	81	63	78	9,271
4	Total Operating Revenue			1,078,489	-	1,078,489			833,548	57,110	128,188	3,436	15,882	35,530	1,638	2,470	63	624	1,078,489
5																			
6																			
7	Operating and Maintenance, and A&G Expenses			2,848,303	-	2,848,303			2,245,663	152,726	229,487	69,777	5,445	86,960	4,029	47,317	5,322	1,578	2,848,303
8	Depreciation & Amortization Expenses			65,645	-	65,645			51,141	3,944	8,265	104	398	195	8	961	165	462	65,645
9	Taxes Other Than Federal Income Tax			153,769	-	153,769			117,690	8,751	19,933	737	1,314	1,518	28	2,151	499	1,148	153,769
10	Federal Income Tax			18,895	-	18,895			13,310	837	2,906	276	378	658	4	204	123	198	18,895
11	Other Expenses			228	-	228			184	14	26	0	1	0	0	1	1	1	228
12																			
13	Total Operating Expenses			3,086,840		3,086,840			2,427,988	166,272	260,617	70,894	7,537	89,331	4,070	50,635	6,110	3,386	3,086,840
14																			
15	Operating Income			(2,008,351)		(2,008,351)			(1,594,441)	(109,162)	(132,429)	(67,458)	8,345	(53,801)	(2,432)	(48,165)	(6,047)	(2,763)	(2,008,351)
16	Rate of Return @ Existing Rates			-137.20%		-137.20%													
17																			
18	Relative Rate of Return @ Existing Rates																		
19																			
20	RELATIVE RATE OF RETURN @ PROPOSED RATES																		
21																			
22	Operating Revenue																		
23	Total Sales of Electricity Revenue			3,192,934	-	3,192,934			2,503,057	170,313	277,120	72,469	9,679	93,085	4,094	51,801	6,798	4,518	3,192,934
24	Other Operating Revenue			9,271	-	9,271			6,197	1,070	1,243	110	166	261	2	81	63	78	9,271
25																			
26	Total Operating Revenue			3,202,205	-	3,202,205			2,509,254	171,384	278,363	72,579	9,844	93,347	4,096	51,882	6,861	4,597	3,202,205
27																			
28																			
29	Operating and Maintenance, and A&G Expenses			2,848,303	-	2,848,303			2,245,663	152,726	229,487	69,777	5,445	86,960	4,029	47,317	5,322	1,578	2,848,303
30	Depreciation & Amortization Expenses			65,645	-	65,645			51,141	3,944	8,265	104	398	195	8	961	165	462	65,645
31	Taxes Other Than Federal Income Tax			153,769	-	153,769			117,690	8,751	19,933	737	1,314	1,518	28	2,151	499	1,148	153,769
32	Federal Income Tax			18,895	-	18,895			13,310	837	2,906	276	378	658	4	204	123	198	18,895
33	Other Expenses			228	-	228			184	14	26	0	1	0	0	1	1	1	228
34																			
35	Total Operating Expenses			3,086,840	-	3,086,840			2,427,988	166,272	260,617	70,894	7,537	89,331	4,070	50,635	6,110	3,386	3,086,840
36																			
37	Operating Income			115,365	-	115,365			81,265	5,111	17,746	1,685	2,308	4,016	26	1,247	751	1,210	115,365
38	Rate of Return @ Existing Rates			7.88%		7.88%			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
39									1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
40																			
41	RATE BASE																		
42	Original Cost of Plant	II-B-1		-	-	-			-	-	-	-	-	-	-	-	-	-	-
43	General Plant	II-B-2		1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,358	198	21,057	11,059	19,472	1,867,061
44	Communication Equipment	II-B-3		-	-	-			-	-	-	-	-	-	-	-	-	-	-
45	Total Plant			1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,358	198	21,057	11,059	19,472	1,867,061
46																			
47	Minus: Accumulated Depreciation	II-B-5		(393,870)	-	(393,870)			(307,115)	(23,720)	(49,478)	(585)	(2,340)	(1,068)	(48)	(5,782)	(978)	(2,755)	(393,870)
48	Net Plant In Service			1,473,192	-	1,473,192			1,029,260	64,732	235,885	19,378	31,423	50,291	150	15,274	10,081	16,717	1,473,192
49																			
50	Other Rate Base Items:																		

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
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SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
51	CWIP and RWIP		II-B-4	38	-	38			17	0	8	1	3	6	-	-	0	2	38
52	Plant Held for Future Use		II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions and ADIT		II-B-7	(123,439)	-	(123,439)			(87,276)	(5,642)	(19,276)	(1,463)	(2,454)	(3,845)	(13)	(1,338)	(803)	(1,329)	(123,439)
54	Materials & Supplies		II-B-8	12,109	-	12,109			8,460	532	1,939	159	258	413	1	126	83	137	12,109
55	Cash Working Capital		II-B-9	129,392	-	129,392			102,093	6,890	10,077	3,344	214	4,158	193	2,165	236	22	129,392
56	Prepayments		II-B-10	2,608	-	2,608			2,035	156	322	7	15	11	0	39	6	17	2,608
57	Rate Base - Other		II-B-11	(40,353)	-	(40,353)			(31,465)	(2,430)	(5,066)	(61)	(240)	(111)	(5)	(593)	(100)	(282)	(40,353)
58	Regulatory Assets		II-B-12	10,314	-	10,314			8,044	619	1,284	21	60	35	2	152	25	71	10,314
59																			
60	Subtotal			(9,331)	-	(9,331)			1,907	126	(10,713)	2,008	(2,143)	668	179	551	(552)	(1,362)	(9,331)
61																			
62	TOTAL RATE BASE			1,463,860	-	1,463,860			1,031,167	64,858	225,172	21,386	29,281	50,958	329	15,825	9,529	15,355	1,463,860
63																			
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%
65																			
66	RETURN ON RATE BASE			115,365	-	115,365			81,265	5,111	17,746	1,685	2,308	4,016	26	1,247	751	1,210	115,365
67																			
68	Intangible Plant-Gross		WP/II-B-1																
69	A301 Organization			-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
70	A302 Franchise & Consents			-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
71	A303 Miscellaneous Intangible Plant			-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
72	A303.6 Miscellaneous Intangible Plant-AMS			-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
73	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
74																			
75	Transmission Plant-Gross		WP/II-B-1																
76	A349 Land Owned in Fee			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
77	A350 Land			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
78	A350.1 Land Rights			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
79	A351.01 Computer Hardware			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
80	A351.02 Computer Software			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
81	A351.03 Communication equipment			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
82	A352 Structures and Improvements			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
83	A353.0 Station Equipment			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
84	A353.1 Transmission Meters			-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
85	A354 Towers and Fixtures			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
86	A355 Poles and Fixtures			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
87	A356 O.H. Conductors & Devices			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
88	A357 Underground Conduit			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
89	A358 Underground Conductors			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
90	A359 Roads and Trails			-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
91	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
92																			
93	Distribution Plant-Gross		WP/II-B-1																
94	A360 Land and Land Rights			-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
95	A361 Structures and Improvements			-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
96	A362 Station Equipment			-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
97	A363 Storage Battery Equipment			-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
98	A363.01 Computer Hardware			-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
99	A363.016 Computer Hardware AMS			-	-	-		CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
100	A363.02 Computer Software			-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
101	A363.025 Computer Software CCA			-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
102	A363.026 Computer Software AMS			-	-	-		CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
103	A363.03 Communication equipment			-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
104	A364 Poles,Towers & Fixtures			-	-	-			-	-	-	-	-	-	-	-	-	-	-
105	Poles, Towers and Fixtures - Primary			-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
106	Poles, Towers and Fixtures - Secondary			-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
107	A365 O.H. Conductors & Devices			-	-	-			-	-	-	-	-	-	-	-	-	-	-
108	O.H. Conductors & Devices - Primary			-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
109	O.H. Conductors & Devices - Secondary			-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
110	A366 Underground Conduits			-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
111	A367	Underground Conduits - Primary					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
112		Underground Conduits - Secondary					10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
113		U.G. Conductors & Devices					-		-	-	-	-	-	-	-	-	-	-	-
114		U.G. Conductors & Devices - Primary					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
115	A368	U.G. Conductors & Devices - Secondary					10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
116		Line Transformers					102	NET_368	-	-	-	-	-	-	-	-	-	-	-
117		Services					1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
118		Meters					87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
119	A370.1	Meters- Load Research					3	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
120	A370.2	Meters -AMS					87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog					88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
122	A370.04	5G Meters						MESH_METER	-	-	-	-	-	-	-	-	-	-	-
123	A371	Install. on Customer Prem.					5	CUST371	-	-	-	-	-	-	-	-	-	-	-
124	A372	Leased Prop. on Cust. Premises					5	CUST371	-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights					6	CUST373	-	-	-	-	-	-	-	-	-	-	-
126	A374	Distribution Plant ARO					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
127		Subtotal							-	-	-	-	-	-	-	-	-	-	-
128																			
129		TOTAL INT, TRAN, DIST PLANT-GROSS	WP/II-B-1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
130		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
131																			
132		General Plant-Gross	WP/II-B-2																
133	A388	Land Owned in Fee		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
135	A390	Structures and Improvements		1,367,742	-	1,367,742	71	TB_PAY_XAG	1,066,481	82,370	171,816	2,031	8,126	3,708	166	20,079	3,397	9,568	1,367,742
136	A391.0	Office Furniture & Equip.		57,487	-	57,487	71	TB_PAY_XAG	44,825	3,462	7,221	85	342	156	7	844	143	402	57,487
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		3	-	3	71	TB_PAY_XAG	2	0	0	0	0	0	0	0	0	0	3
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
143	A393	Store Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
144	A394	Tools, Shop & Garage Equip.		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
145	A395	Laboratory Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
147	A397.1	Computer Hardware		419,152	-	419,152	32	PLT_NET_TD	213,374	2,457	100,929	16,951	24,024	45,112	24	119	7,142	9,022	419,152
148	A397.2	Computer Software		22,125	-	22,125	32	PLT_NET_TD	11,263	130	5,327	895	1,268	2,381	1	6	377	476	22,125
149		Subtotal		1,866,508	-	1,866,508			1,335,944	88,419	285,294	19,962	33,760	51,367	198	21,048	11,058	19,468	1,866,508
150																			
151	A398	Misc. Equipment		368	-	368	71	TB_PAY_XAG	287	22	46	1	2	1	0	5	1	3	368
152	A399	Other Tangible Property		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		185	-	185	71	TB_PAY_XAG	144	11	23	0	1	1	0	3	0	1	185
154		Subtotal		553	-	553			431	33	69	1	3	1	0	8	1	4	553
155																			
156		TOTAL GENERAL PLANT GROSS	WP/II-B-2	1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,368	198	21,057	11,059	19,472	1,867,061
157																			
158																			
159	A397	Total Communication Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
160	A397.3	Communication Equipment	WP/II-B-3	-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
161		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
162																			
163		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3	-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
164																			
165		TOTAL GENERAL PLANT GROSS INCL. COMM. EQUIP.	II-B-2-3	1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,358	198	21,057	11,059	19,472	1,867,061
166																			
167		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,358	198	21,057	11,059	19,472	1,867,061
168																			
169		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	1,867,061	-	1,867,061			1,336,375	88,452	285,363	19,963	33,763	51,358	198	21,057	11,059	19,472	1,867,061
170																			
171																			
172																			
173		Construction Work in Progress	WP/II-B-4																
174	A107	Construction Work-in-Progress		41	-	41	9	DISTDMD	18	0	9	2	3	6	-	-	0	2	41
175	A108	Retirement Work-in-Progress		(3)	-	(3)	9	DISTDMD	(1)	(0)	(1)	(0)	(0)	(0)	-	-	(0)	(0)	(3)
176		Subtotal		38	-	38			17	0	8	1	3	6	-	-	0	2	38
177																			
178		TOTAL CWIP	WP/II-B-4	38	-	38			17	0	8	1	3	6	-	-	0	2	38
179																			
180																			
181																			
182		Intangible Plant																	
183		Accumulated Depreciation	WP/II-B-5																
184	A301	Organization		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190		Transmission Plant																	
191		Accumulated Depreciation	WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
201	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
208																			
209																			
210		Distribution Plant																	
211		Accumulated Depreciation	WP/II-B-5																
212	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
213	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
214	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
215	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
216	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
217	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
218	A363.02	Computer Software		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
219	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
220	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
221	A363.03	Communication equipment		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
222	A364	Poles, Towers & Fixtures		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
223		Poles, Towers and Fixtures - Primary																	
224		Poles, Towers and Fixtures - Secondary					10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
224	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
225		O.H. Conductors & Devices - Primary					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
226		O.H. Conductors & Devices - Secondary					10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
227	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-
228		Underground Conduits - Primary					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
229		Underground Conduits - Secondary					10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
230	A367	U.G. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
231		U.G. Conductors & Devices - Primary					9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
232		U.G. Conductors & Devices - Secondary					102	NET_368	-	-	-	-	-	-	-	-	-	-	-
233	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
234	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
235	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
236	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
237	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
239	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
240	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
241	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
243	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
244		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
245																			
246	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		WP/II-B-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
247	TOTAL TRAN, DIST PLANT-ACCUM DEP.		WP/II-B-5	-	-	-			-	-	-	-	-	-	-	-	-	-	-
248																			
249	TOTAL INT, TRAN, DIST PLANT-NET		II-B-1 - II-B-5	0	-	0			0	-	-	-	-	-	-	-	-	-	-
250	TOTAL TRAN, DIST PLANT-NET		II-B-1 - II-B-5	0	-	0			0	0	0	0	0	0	0	0	0	0	0
251																			
252	General Plant		WP/II-B-5																
253	Accumulated Depreciation																		
254	A388	Land Owned in Fee		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
256	A390	Structures and Improvements		(207,550)	-	(207,550)	71	TB_PAY_XAG	(161,835)	(12,499)	(26,072)	(308)	(1,233)	(563)	(25)	(3,047)	(515)	(1,452)	(207,550)
257	A391	Office Furniture & Equip.		(20,517)	-	(20,517)	71	TB_PAY_XAG	(15,998)	(1,236)	(2,577)	(30)	(122)	(56)	(2)	(301)	(51)	(144)	(20,517)
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		(0)	-	(0)	71	TB_PAY_XAG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
264	A393	Store Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
265	A394	Tools, Shop & Garage Equip.		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
266	A395	Laboratory Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
268		Subtotal		(228,068)	-	(228,068)			(177,833)	(13,735)	(28,650)	(339)	(1,355)	(618)	(28)	(3,348)	(566)	(1,595)	(228,068)
269																			
270	A397	Communication Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
271	A397.1	Computer Hardware		(153,715)	-	(153,715)	71	TB_PAY_XAG	(119,857)	(9,257)	(19,310)	(228)	(913)	(417)	(19)	(2,257)	(382)	(1,075)	(153,715)
272	A397.2	Computer Software		(11,771)	-	(11,771)	71	TB_PAY_XAG	(9,178)	(709)	(1,479)	(17)	(70)	(32)	(1)	(173)	(29)	(82)	(11,771)
273	A397.3	Communication Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
274	A398	Misc. Equipment		(166)	-	(166)	71	TB_PAY_XAG	(129)	(10)	(21)	(0)	(1)	(0)	(0)	(2)	(0)	(1)	(166)
275	A399.0	Other Tangible Property		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		(151)	-	(151)	71	TB_PAY_XAG	(118)	(9)	(19)	(0)	(1)	(0)	(0)	(2)	(0)	(1)	(151)
277		Subtotal		(165,802)	-	(165,802)			(129,282)	(9,985)	(20,828)	(246)	(985)	(450)	(20)	(2,434)	(412)	(1,160)	(165,802)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
278																			
279	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP/II-B-5	(393,870)	-	(393,870)			(307,115)	(23,720)	(49,478)	(585)	(2,340)	(1,068)	(48)	(5,782)	(978)	(2,755)	(393,870)
280	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5	1,473,192	-	1,473,192			1,029,260	64,732	235,885	19,378	31,423	50,291	150	15,274	10,081	16,717	1,473,192
281																			
282	TOTAL ACCUMULATED DEPRECIATION			(393,870)	-	(393,870)			(307,115)	(23,720)	(49,478)	(585)	(2,340)	(1,068)	(48)	(5,782)	(978)	(2,755)	(393,870)
283																			
284	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,473,192	-	1,473,192			1,029,260	64,732	235,885	19,378	31,423	50,291	150	15,274	10,081	16,717	1,473,192
285																			
286	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	1,473,192	-	1,473,192			1,029,260	64,732	235,885	19,378	31,423	50,291	150	15,274	10,081	16,717	1,473,192
287																			
288	Other Rate Base Items																		
289	A105 Plant Held for Future Use		WP/II-B-6	-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
290				-	-	-			-	-	-	-	-	-	-	-	-	-	-
291																			
292	TOTAL PLANT HELD FOR FUTURE USE		WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
293																			
294																			
295	Other Rate Base Items																		
296	A228200 Workers Compensation - Injury & Damages			(80)	-	(80)	71	TB_PAY_XAG	(63)	(5)	(10)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(80)
297	A228202 General Liability - Injury & Damages			(549)	-	(549)	56	TB_PLANT_N_XINT	(384)	(24)	(88)	(7)	(12)	(19)	(0)	(6)	(4)	(6)	(549)
298	A228203 Workers Compensation Gross Up			-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
299	A228210 IBNR Workers Compensation Liability			(4,165)	-	(4,165)	36	TOTAL_PAYXAG	(2,066)	(22)	(984)	(166)	(264)	(496)	(0)	(1)	(86)	(79)	(4,165)
300	A228211 IBNR Auto Liability			-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
301	A228212 IBNR Public Liability			(716)	-	(716)	36	TOTAL_PAYXAG	(355)	(4)	(169)	(29)	(45)	(85)	(0)	(0)	(15)	(14)	(716)
302																			
303	Subtotal			(5,511)	-	(5,511)			(2,868)	(55)	(1,252)	(202)	(322)	(601)	(0)	(8)	(105)	(99)	(5,511)
304																			
305	Accumulated Deferred Income Taxes		II-E-3.7	(117,928)	-	(117,928)	62	PLANT_N_XINT TB_ORIG_PLANT	(84,409)	(5,587)	(18,024)	(1,261)	(2,133)	(3,244)	(12)	(1,330)	(699)	(1,230)	(117,928)
306																			
307	TOTAL ACCUMULATED PROVISIONS			(123,439)	-	(123,439)			(87,276)	(5,642)	(19,276)	(1,463)	(2,454)	(3,845)	(13)	(1,338)	(803)	(1,329)	(123,439)
308																			
309																			
310	Other Rate Base Items																		
311	Working Capital																		
312																			
313	A154 Materials and Supplies*		II-B-8	12,431	-	12,431	56	TB_PLANT_N_XINT	8,685	546	1,990	164	265	424	1	129	85	141	12,431
314	A163 Undistributed M&S Expenses		II-B-8	(321)	-	(321)	56	TB_PLANT_N_XINT	(225)	(14)	(51)	(4)	(7)	(11)	(0)	(3)	(2)	(4)	(321)
315	Subtotal			12,109	-	12,109			8,460	532	1,939	159	258	413	1	126	83	137	12,109
316																			
317	TOTAL DISTRIBUTION MATERIALS & SUPPLIES		II-B-8	12,109	-	12,109			8,460	532	1,939	159	258	413	1	126	83	137	12,109
318																			
319																			
320	Other Rate Base Items																		
321	Working Capital		WP/II-B-9		-	-													
322	Cash Working Capital			129,392	-	129,392	58	TB_O_MX565	102,093	6,890	10,077	3,344	214	4,158	193	2,165	236	22	129,392
323	Subtotal			129,392	-	129,392			102,093	6,890	10,077	3,344	214	4,158	193	2,165	236	22	129,392
324																			
325	TOTAL CASH WORKING CAPITAL		WP/II-B-9	129,392	-	129,392		O_MX565	102,093	6,890	10,077	3,344	214	4,158	193	2,165	236	22	129,392
326																			
327	TOTAL WORKING CAPITAL		II-B-8-10	129,392	-	144,109			112,588	7,578	12,337	3,510	488	4,582	195	2,329	326	177	144,109

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
328																			
329																			
330	Other Rate Base Items																		
331	<u>Working Capital</u>	(MONTHLY)		-															
332	165 <u>Prepayments</u>		II-B-10																
333	A165000	Substation Maintenance Prepayment		29	-	29	61	TB_TOTAL_PAY	23	2	4	0	0	0	0	0	0	0	29
334	A165025	Insurance		2,577	-	2,577	61	TB_TOTAL_PAY	2,010	154	318	7	15	11	0	38	6	17	2,577
		Prepaid Tax PNMR		2	-	2	61	TB_TOTAL_PAY	1	0	0	0	0	0	0	0	0	0	2
335		Subtotal		2,608	-	2,608			2,035	156	322	7	15	11	0	39	6	17	2,608
336																			
337	TOTAL DISTRIBUTION PREPAYMENTS																		
338			II-B-10	2,608	-	2,608			2,035	156	322	7	15	11	0	39	6	17	2,608
339	Other Rate Base Items																		
340	A230000	ARO Liability		(487)	-	(487)		TB_PAY_XAG	(380)	(29)	(61)	(1)	(3)	(1)	(0)	(7)	(1)	(3)	(487)
341	A254000	Regulatory Liability - Energy Efficiency Accrual		-	-	-		DISTDMD	-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		(1,146)	-	(1,146)		TB_TOTAL_PAY	(894)	(69)	(141)	(3)	(7)	(5)	(0)	(17)	(3)	(8)	(1,146)
344	A254010	Regulatory Liability - FAS 109 B		(38,720)	-	(38,720)		TB_PAY_XAG	(30,191)	(2,332)	(4,864)	(57)	(230)	(105)	(5)	(568)	(96)	(271)	(38,720)
345		Subtotal		(40,353)	-	(40,353)			(31,465)	(2,430)	(5,066)	(61)	(240)	(111)	(5)	(593)	(100)	(282)	(40,353)
346																			
347	TOTAL OTHER RATE BASE ITEMS																		
348				(40,353)	-	(40,353)			(31,465)	(2,430)	(5,066)	(61)	(240)	(111)	(5)	(593)	(100)	(282)	(40,353)
349																			
350	Other Rate Base Items																		
351	Regulatory Assets/(Liabilities) in Rate Base																		
352	182310	SFAS 109		4,197	-	4,197		TB_TOTAL_PAY	3,274	251	517	11	24	17	1	62	10	28	4,197
353	182321	Recoverable Stranded Costs - TNP One		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
354	182322	Recoverable Stranded Costs - Carrying Charges		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
355	182334	AMS Under Recovery		-	-	-		AMS_UNDER	-	-	-	-	-	-	-	-	-	-	-
356	182344	2G AMS Meter Retirement		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
357	182351	REP Bad Debt Regulatory Asset		-	-	-		CUST_TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
358	182353	AMS Retirement Costs net		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
359	182354	AMS Pilot Program Costs		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
360	182357	Non-Standard Metering		-	-	-		CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
361	182358	Catastrophe RSRV Under Collect		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
362	182360	Qualified Pension		657	-	657		TB_TOTAL_PAY	512	39	81	2	4	3	0	10	2	4	657
363	182361	Non-Qualified Pension		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
364	182336	Hurricane Harvey		-	-	-		TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
365	183000	Preliminary Survey Charges		131	-	131		CUST_W_ALL	102	8	16	0	1	0	0	2	0	1	131
366	186000	Deferred Regulatory Expense-Other		5,330	-	5,330		CUST_W_ALL	4,156	321	670	8	32	14	1	78	13	37	5,330
367	186000	Deferred Regulatory Expense-CTC		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
368	189000	Unamortized Loss on Reacquired Debt		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
369	181305	Debt Expense-TNMP Securitization		-	-	-		CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
370		Subtotal		10,314	-	10,314			8,044	619	1,284	21	60	35	2	152	25	71	10,314
371																			
372	TOTAL REGULATORY ASSETS																		
373				10,314	-	10,314			8,044	619	1,284	21	60	35	2	152	25	71	10,314
374																			
375	TOTAL OTHER RATE BASE ITEMS																		
376			II-B-4, 6-12	(9,331.18)	-	(9,331.18)			1,907.17	126.02	#####	2,008.43	(2,142.68)	667.62	178.68	550.53	(552.27)	#####	(9,331.18)
377	TOTAL RATE BASE																		
			II-B-1-12	1,463,860	-	1,463,860			1,031,167	64,858	225,172	21,386	29,281	50,958	329	15,825	9,529	15,355	1,463,860

PUBLIC UTILITY COMMISSION OF TEXAS
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T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
378																			
379	Rate of Return		II-C-2.1	7.8809%		7.8809%			7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
380																			
381	RETURN ON RATE BASE			115,365		115,365.35			81,265.26	5,111.39	17,745.61	1,685.44	2,307.57	4,015.96	25.89	1,247.14	750.97	#####	115,365.35
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
391	A565.1	Wheeling Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
406																			
407																			
408	Distribution Expense																		
409		Operation	WP/II-D-1/1																
410																			
411	A580	Operation Super. & Engin.		-	-	-	11	EXP_581_589	-	-	-	-	-	-	-	-	-	-	-
412	A581	Load Dispatching		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
413	A582	Station Expense		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
414	A583P	Overhead Line Expense -Primary		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
415	A584	Underground Line Expense		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
416	A585	Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
417	A586	Meter Expenses		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
418	A587	Customer Installation Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
419	A588	Misc Distribution Expenses		-	-	-	11	EXP_581_589	-	-	-	-	-	-	-	-	-	-	-
420	A589	Rents		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
421		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super. & Engin.		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
425	A591	Maint. of Structures		-	-	-	21	PLT_361	-	-	-	-	-	-	-	-	-	-	-
426	A592	Maint. of Station Equipment		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
427	A593P	Maint. of Overhead Lines-Primary		-	-	-	24	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
428	A594P	Maint. of Underground Lines-Primary		-	-	-	27	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
429	A595	Maint. of Line Transformers		-	-	-	29	PLT_368	-	-	-	-	-	-	-	-	-	-	-
430	A596	Maint. of Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
431	A597	Maint. of Meters		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
432	A598	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
433		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
434																			
435		TOTAL DISTRIBUTION EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
436																			
437																			
438																			
439		Customer Accounting Expenses	WP/II-D-1/1																
440	A901	Supervision		414,608	-	414,608	69	TB_EXP_902_903	327,134	22,077	32,288	10,714	687	13,324	618	6,937	758	70	414,608
441	A902	Meter Reading Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
442	A903	Customer Records & Collection		903,393	-	903,393	97	CUST903	712,796	48,104	70,353	23,345	1,498	29,032	1,347	15,114	1,651	153	903,393
443	A904	Uncollectible Accounts		-	-	-	70	CUST_TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		332,453	-	332,453	69	TB_EXP_902_903	262,312	17,703	25,890	8,591	551	10,684	496	5,562	608	56	332,453
445		Subtotal		1,650,453	-	1,650,453			87,884	128,532	42,650	2,736	53,039	2,461	27,613	3,016	280	1,650,453	
446																			
447		Cust. Service & Information Expense	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		-	-	-	72	TB_EXP_906_909	-	-	-	-	-	-	-	-	-	-	-
450	A908.C	Customer Assistance		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
452	A910	Misc. Cust. Service & Inform.		-	-	-	72	TB_EXP_906_909	-	-	-	-	-	-	-	-	-	-	-
453		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
454																			
455		TOTAL-CUSTOMER SERVICE & INFO. & ACCOUNTING EXPENSES		1,650,453	-	1,650,453			1,302,242	87,884	128,532	42,650	2,736	53,039	2,461	27,613	3,016	280	1,650,453
456																			
457		Sales Expense	WP/II-D-1/1																
458	A911	Supervision		-	-	-	73	TB_EXP_912_917	-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
461	A916	Misc Sales Exp		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
464																			
465		TOTAL SALES EXPENSE	WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
466																			
467		TOTAL O&M EXPENSE	WP/II-D-1/1	1,650,453	-	1,650,453			1,302,242	87,884	128,532	42,650	2,736	53,039	2,461	27,613	3,016	280	1,650,453
468																			
469																			
470		Administrative & General Expenses	WP/II-D-2																
471	A920	Admin. & General Salaries		49,314	-	49,314	58	TB_O_MX565	38,909	2,626	3,840	1,274	82	1,585	74	825	90	8	49,314
472	A921	Office Supplies		116,568	-	116,568	58	TB_O_MX565	91,974	6,207	9,078	3,012	193	3,746	174	1,950	213	20	116,568
473	A922.1	Admin Expense Transferred		(200,336)	-	(200,336)	58	TB_O_MX565	(158,069)	(10,668)	(15,602)	(5,177)	(332)	(6,438)	(299)	(3,352)	(366)	(34)	(200,336)
474	A922.2	Admin Expense Transferred		(1,187,670)	-	(1,187,670)	58	TB_O_MX565	(937,096)	(63,241)	(92,492)	(30,691)	(1,969)	(38,167)	(1,771)	(19,871)	(2,170)	(202)	(1,187,670)
475	A922.9	Admin Expense Transferred		1,947,593	-	1,947,593	58	TB_O_MX565	1,536,691	103,706	151,672	50,329	3,228	62,588	2,904	32,585	3,559	331	1,947,593
476	A923	Outside Services		49,544	-	49,544	58	TB_O_MX565	39,091	2,638	3,858	1,280	82	1,592	74	829	91	8	49,544
477	A924	Property Insurance Exp.		3,425	-	3,425	62	TB_ORIG_PLANT	2,451	162	523	37	62	94	0	39	20	36	3,425

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
478	A925.0	Injuries & Damages		703,642	-	703,642	58	TB_O_MX565	555,188	37,468	54,797	18,183	1,166	22,612	1,049	11,772	1,286	119	703,642
479	A925.9	Injuries & Damages		(454,473)	-	(454,473)	58	TB_O_MX565	(358,589)	(24,200)	(35,393)	(11,744)	(753)	(14,605)	(678)	(7,604)	(831)	(77)	(454,473)
480	A926	Pensions & Benefits		162,811	-	162,811	61	TB_TOTAL_PAY	127,024	9,750	20,073	435	933	675	31	2,406	399	1,085	162,811
481	A928	Regulatory Commission		1,097	-	1,097	58	TB_O_MX565	866	58	85	28	2	35	2	18	2	0	1,097
482	A930.1	Misc. General Expense		-	-	-	58	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		99	-	99	58	TB_O_MX565	78	5	8	3	0	3	0	2	0	0	99
484	A931	Rents		5,974	-	5,974	58	TB_O_MX565	4,714	318	465	154	10	192	9	100	11	1	5,974
485	A935	Maint. of General Plant		263	-	263	65	TB_PLT_GEN	188	12	40	3	5	7	0	3	2	3	263
486		Subtotal		1,197,850	-	1,197,850			943,421	64,842	100,955	27,126	2,710	33,920	1,569	19,703	2,306	1,298	1,197,850
487																			
488	TOTAL A&G EXPENSE		WP/II-D-2	1,197,850	-	1,197,850			943,421	64,842	100,955	27,126	2,710	33,920	1,569	19,703	2,306	1,298	1,197,850
489																			
490	TOTAL O&M & A&G EXPENSE		II-D-1-2	2,848,303	-	2,848,303			2,245,663	152,726	229,487	69,777	5,445	86,960	4,029	47,317	5,322	1,578	2,848,303
491																			
492	TOTAL O&M EXP. EXCL. A565		II-D-1-2	2,848,303	-	2,848,303			2,245,663	152,726	229,487	69,777	5,445	86,960	4,029	47,317	5,322	1,578	2,848,303
493																			
494																			
495	Intangible Plant		WP/II-E-1																
496	Depreciation and Amortization Expense																		
497	A301	Organization		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		549	-	549	56	TB_PLANT_N_XINT	383	24	88	7	12	19	0	6	4	6	549
500	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	56	TB_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
501		Subtotal		549	-	549			383	24	88	7	12	19	0	6	4	6	549
502																			
503	Transmission Plant		WP/II-E-1																
504	Depreciation and Amortization Expense																		
505	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
506	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
507	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
508	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
509	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
510	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
511	A353	Station Equipment		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
512	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
519		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
520																			
521	Distribution		WP/II-E-1																
522	Depreciation and Amortization Expense																		
523	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
524	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
525	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
526	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
528	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
530	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
531	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
532	A363.03	Communication equipment		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
533	A364	Poles,Towers & Fixtures		-	-	-	23	PLT_364	-	-	-	-	-	-	-	-	-	-	-
534	A365	O.H. Conductors & Devices		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
535	A366	Underground Conduits		-	-	-	26	PLT_366	-	-	-	-	-	-	-	-	-	-	-
536	A367	U.G. Conductors & Devices		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
537	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
538	A369	Services		-	-	-	30	PLT_369	-	-	-	-	-	-	-	-	-	-	-
539	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
540	A370.1	Meters- Load Research		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
543	A370.04	5G Meters		-	-	-	106	MESH_METER	-	-	-	-	-	-	-	-	-	-	-
544	A371	Install. on Customer Prem.		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
545	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
547	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
548		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
549																			
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		36,494	-	36,494	71	TB_PAY_XAG	28,455	2,198	4,584	54	217	99	4	536	91	255	36,494
555	A392	Transportation equipment		3,194	-	3,194	71	TB_PAY_XAG	2,491	192	401	5	19	9	0	47	8	22	3,194
556	A393	Store Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
557	A394	Tools, Shop & Garage Equip		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
558	A395	Lab Equip		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
559	A396	Power Operated Equipment		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
561	A397.1	Computer Hardware		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
562	A397.2	Computer Software		23,296	-	23,296	71	TB_PAY_XAG	18,165	1,403	2,927	35	138	63	3	342	58	163	23,296
563	A397.3	Communication Equipment		2,094	-	2,094	71	TB_PAY_XAG	1,632	126	263	3	12	6	0	31	5	15	2,094
564	A398	Misc Equip		-	-	-	71	TB_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
565	A399	Other Intangible Prop - Depr		18	-	18	71	TB_PAY_XAG	14	1	2	0	0	0	0	0	0	0	18
566	A399	Other Intangible Prop - Depletable		-	-	-													
567																			
568		Subtotal		65,096	-	65,096			50,758	3,920	8,177	97	387	176	8	956	162	455	65,096
569																			
570	TOTAL DEPRECIATION & AMORTIZATION			65,645	-	65,645			51,141	3,944	8,265	104	398	195	8	961	165	462	65,645
571																			
572																			
573	Taxes Other than Income Taxes																		
574																			
575	Payroll-Related																		
576		FICA	WP/II-E-2, WP/II-D-3/	234,978	-	234,978	61	TB_TOTAL_PAY	183,328	14,071	28,970	628	1,347	975	44	3,473	576	1,565	234,978
577		FUTA	WP/II-E-2/1	1,028	-	1,028	61	TB_TOTAL_PAY	802	62	127	3	6	4	0	15	3	7	1,028
578		SUTA (NM & TX)	WP/II-E-2/1	1,204	-	1,204	61	TB_TOTAL_PAY	940	72	148	3	7	5	0	18	3	8	1,204
579		WC	WP/II-E-2/1	-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
580		Payroll Tax Load		(115,865)	-	(115,865)	61	TB_TOTAL_PAY	(90,397)	(6,938)	(14,285)	(310)	(664)	(481)	(22)	(1,713)	(284)	(772)	(115,865)
581		Total Payroll		121,345	-	121,345			94,673	7,267	14,961	324	696	503	23	1,794	297	808	121,345
582																			
583	Property Related																		
584		Ad Valorem	WP/II-E-2/2	15,661	-	15,661	62	TB_ORIG_PLANT	11,209	742	2,394	167	283	431	2	177	93	163	15,661
585		Street Rental*	WP/II-E-2/2	-	-	-	14	KWH_SALES_XTRA	-	-	-	-	-	-	-	-	-	-	-
586		Total Property		15,661	-	15,661			11,209	742	2,394	167	283	431	2	177	93	163	15,661
587																			
588		Unemployment		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
589		Franchise		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
590		Total Non-Revenue Related		-	-	-			-	-	-	-	-	-	-	-	-	-	-
591																			
592	Revenue Related																		
593		Gross Receipts Tax		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
594		Sales and Use Tax**	WP/II-E-2/4	-	-	-	58	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
595		Texas Margin Tax	WP/II-E-2/5	16,763	-	16,763	64	TB_TAX_INC	11,808	743	2,578	245	335	584	4	181	109	176	16,763

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL		
596		Total Revenue Related		16,763	-	16,763			-	11,808	743	2,578	245	335	584	4	181	109	176	16,763	
597																					
598		TOTAL TAXES OTHER THAN INCOME TAXES		153,769	-	153,769			-	117,690	8,751	19,933	737	1,314	1,518	28	2,151	499	1,148	153,769	
599																					
600		* Accrual for transvoltage expense removed from Street Rental Payments																			
601		** Sales tax is direct pass through to customers, removed from Total Company																			
602																					
603	Federal Income Taxes		II-E-3																		
604																					
605		Return on Rate Base		115,365	-	115,365	63	TB_RATE_BASE	81,265	5,111	17,746	1,685	2,308	4,016	26	1,247	751	1,210	115,365		
606																					
607		Deductions:																			
608		Synchronized Interest		(42,984)	-	(42,984)	63	TB_RATE_BASE	(30,279)	(1,904)	(6,612)	(628)	(860)	(1,496)	(10)	(465)	(280)	(451)	(42,984)		
609		ITC Amortization		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
610		Amortization of Protected Excess DFIT		(1,307)	-	(1,307)	63	TB_RATE_BASE	(921)	(58)	(201)	(19)	(26)	(46)	(0)	(14)	(9)	(14)	(1,307)		
611		AFUDC Equity		(270)	-	(270)	63	TB_RATE_BASE	(190)	(12)	(42)	(4)	(5)	(9)	(0)	(3)	(2)	(3)	(270)		
612		Protected Excess Reserve Adjustment		1,066	-	1,066	63	TB_RATE_BASE	751	47	164	16	21	37	0	12	7	11	1,066		
613		Amortization of reserved non ratable net excess		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
614		Depletion		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
615		Other		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
616		Subtotal		(43,496)	-	(43,496)			(30,639)	(1,927)	(6,691)	(635)	(870)	(1,514)	(10)	(470)	(283)	(456)	(43,496)		
617																					
618		Additions:																			
619		Depreciation adjustment		99	-	99	63	TB_RATE_BASE	70	4	15	1	2	3	0	1	1	1	99		
620		Meals and Entertainment		20	-	20	63	TB_RATE_BASE	14	1	3	0	0	1	0	0	0	0	20		
621		Lobbying		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
622		Fines and Penalties		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
623		prior year adjustments		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
624		provision for contingencies		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
625		Subtotal		120	-	120			84	5	18	2	2	4	0	1	1	1	120		
626																					
627		Taxable Component of Return		71,989	-	71,989	63	TB_RATE_BASE	50,711	3,190	11,073	1,052	1,440	2,506	16	778	469	755	71,989		
628		Tax Factor		26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	
629																					
630		Federal Income Taxes Before Adjust.		19,136	-	19,136	63	TB_RATE_BASE	13,480	848	2,944	280	383	666	4	207	125	201	19,136		
631																					
632		Tax Credits																			
633		ITC Amortization		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
634		Amortization of Protected Excess DFIT		(1,307)	-	(1,307)	63	TB_RATE_BASE	(921)	(58)	(201)	(19)	(26)	(46)	(0)	(14)	(9)	(14)	(1,307)		
635		Amortization of Protected Excess DFIT		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
636		Amortization of Protected Excess DFIT		1,066	-	1,066	63	TB_RATE_BASE	751	47	164	16	21	37	0	12	7	11	1,066		
637		Amortization of Protected Excess DFIT		-	-	-	63	TB_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-		
638		Subtotal		(242)	-	(242)			(170)	(11)	(37)	(4)	(5)	(8)	(0)	(3)	(2)	(3)	(242)		
639																					
640		TOTAL FEDERAL INCOME TAXES	II-E-3	18,895	-	18,895			13,310	837	2,906	276	378	658	4	204	123	198	18,895		
641																					
642																					
643																					
644	Misc.Other Expenses																				
645	Misc.Items																				

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
646	403100	Depreciation Expense for ARO		0	-	0	61	TB_TOTAL_PAY	0	0	0	0	0	0	0	0	0	0	0
647		Trans Line Safety Inspections		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
648		REP Bad Debt Regulatory Asset		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
649		Reg Asset-Benefit Cost Track		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
650		I-2018 Interim AMS Recovery		-	-	-	104	AMS_UNDER	-	-	-	-	-	-	-	-	-	-	-
651		TNMP Load Shed Incentives		-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
652		TNMP AMS Defd Depr & Interest		131	-	131	88	CUST_W_XIDR	109	8	14	0	0	0	0	-	0	0	131
653		TNMP System Resiliency - Filing Costs		-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
654		TNMP Circuit Segmentation		26	-	26	4	CUST_W_ALL	20	2	3	0	0	0	0	0	0	0	26
655		TNMP Excess ADFIT		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
656	411100	Accretion Expense for ARO		38	-	38	61	TB_TOTAL_PAY	30	2	5	0	0	0	0	1	0	0	38
657	426100	Donations-Environmental		-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
658	426101	Donations-Other		-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
659	426103	Donations-Economic Vitality		32	-	32	61	TB_TOTAL_PAY	25	2	4	0	0	0	0	0	0	0	32
660	426106	Donations-Employee Engagement		-	-	-	61	TB_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
661	426107	Donations-Education		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
662	426200	Insurance-Life		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
663	426300	Penalties		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
664	426400	Political-Civio-Social-Comm		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
665	426500	Oth Ded-Write Off Misc		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
666																			
667																			
668		TOTAL MISCELLANEOUSOTHER EXPENSES		228	-	228			-	184	14	26	0	1	0	0	1	1	228
669																			
670		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	219,642	-	219,642			169,015	12,709	28,224	841	1,714	1,713	36	3,114	665	1,610	219,642
671																			
672		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	238,536	-	238,536			182,325	13,546	31,130	1,117	2,091	2,371	40	3,318	788	1,808	238,536
673																			
674																			
675		Other Revenues:	II-E-5																
676		Non-Electric Revenue																	
677																			
678	A451.100	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
679	A451.101	Non-Standard Metering		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
680	A451.900	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
681	A454	Rent From Electric Property		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
682	A455	Interdepartmental Rent		1,797	-	1,797	92	DISC_FEES	931	739	93	1	16	1	-	0	15	-	1,797
683	A456.502	Revenues from Transmission of Electricity of Others		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
684	A456.502	Revenues from DC Exports		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
685	A456.503	Other Electric Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
686		Debt Refinance Revenue		7,475	-	7,475	63	TB_RATE_BASE	5,265	331	1,150	109	150	260	2	81	49	78	7,475
687																			
688																			
689																			
690		Subtotal		9,271	-	9,271			-	6,197	1,070	1,243	110	166	261	2	81	63	9,271
691		TOTAL OTHER REVENUES	II-E-5	9,271	-	9,271			-	6,197	1,070	1,243	110	166	261	2	81	63	9,271

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
	RELATIVE RATE OF RETURN @ EXISTING RATES																		
1	Operating Revenue																		
2	Total Sales of Electricity Revenue			3,565,845		3,565,845			2,386,911	86,013	883,762	3,413	144,979	27,331	1,268	31,744	-	423	3,565,845
3	Other Operating Revenue			34,673		34,673			21,124	3,829	3,205	40	189	68	3	340	5,713	161	34,673
4	Total Operating Revenue			3,600,517	-	3,600,517			2,408,036	89,842	886,967	3,453	145,168	27,399	1,271	32,084	5,713	583	3,600,517
5																			
6																			
7	Operating and Maintenance, and A&G Expenses			1,616,863	-	1,616,863			1,266,317	91,200	161,731	22,417	5,910	28,531	1,321	24,874	9,135	5,428	1,616,863
8	Depreciation & Amortization Expenses			373,382	-	373,382			170,105	13,138	27,403	324	1,296	591	26	3,202	155,771	1,526	373,382
9	Taxes Other Than Federal Income Tax			137,550	-	137,550			84,877	6,543	13,588	200	639	341	15	1,600	28,997	750	137,550
10	Federal Income Tax			72,573	-	72,573			45,573	3,519	7,312	94	342	163	8	859	14,299	405	72,573
11	Other Expenses			949	-	949			762	56	106	2	4	2	0	10	2	4	949
12																			
13	Total Operating Expenses			2,201,318	-	2,201,318			1,567,634	114,455	210,140	23,037	8,191	29,629	1,371	30,544	208,203	8,113	2,201,318
14																			
15	Operating Income			1,399,200		1,399,200			840,402	(24,613)	676,827	(19,584)	136,977	(2,229)	(100)	1,540	(202,490)	(7,530)	1,399,200
16	Rate of Return @ Existing Rates			24.85%		24.85%													24.85%
17																			
18	Relative Rate of Return @ Existing Rates																		
19																			
20	RELATIVE RATE OF RETURN @ PROPOSED RATES																		
21																			
22	Operating Revenue																		
23	Total Sales of Electricity Revenue			2,610,428	-	2,610,428			1,825,187	132,143	251,649	23,571	10,093	30,557	1,414	35,456	289,927	10,431	2,610,428
24	Other Operating Revenue			34,673	-	34,673			21,124	3,829	3,205	40	189	68	3	340	5,713	161	34,673
25	Total Operating Revenue			2,645,100	-	2,645,100			1,846,312	135,972	254,854	23,611	10,282	30,625	1,417	35,796	295,640	10,592	2,645,100
26																			
27																			
28																			
29	Operating and Maintenance, and A&G Expenses			1,616,863	-	1,616,863			1,266,317	91,200	161,731	22,417	5,910	28,531	1,321	24,874	9,135	5,428	1,616,863
30	Depreciation & Amortization Expenses			373,382	-	373,382			170,105	13,138	27,403	324	1,296	591	26	3,202	155,771	1,526	373,382
31	Taxes Other Than Federal Income Tax			137,550	-	137,550			84,877	6,543	13,588	200	639	341	15	1,600	28,997	750	137,550
32	Federal Income Tax			72,573	-	72,573			45,573	3,519	7,312	94	342	163	8	859	14,299	405	72,573
33	Other Expenses			949	-	949			762	56	106	2	4	2	0	10	2	4	949
34																			
35	Total Operating Expenses			2,201,318	-	2,201,318			1,567,634	114,455	210,140	23,037	8,191	29,629	1,371	30,544	208,203	8,113	2,201,318
36																			
37	Operating Income			443,783	-	443,783			278,678	21,517	44,714	574	2,091	996	47	5,252	87,436	2,478	443,783
38	Rate of Return @ Proposed Rates			7.88%		7.88%			7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%	7.88%
39									1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
40																			
41	RATE BASE																		
42	Original Cost of Plant	II-B-1		4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
43	General Plant	II-B-2		6,162,223	-	6,162,223			4,805,002	371,109	774,053	9,149	36,606	16,704	746	90,449	15,303	43,100	6,162,223
44	Communication Equipmen	II-B-3		1,762	-	1,762			1,374	106	221	3	10	5	0	26	4	12	1,762
45	Total Plant			10,260,604	-	10,260,604			4,806,376	371,215	774,274	9,152	36,617	16,709	747	90,475	4,111,927	43,113	10,260,604
46																			
47	Minus: Accumulated Depr II-B-5			(4,121,823)	-	(4,121,823)			(1,021,201)	(78,871)	(164,508)	(1,944)	(7,780)	(3,550)	(159)	(19,223)	(2,815,426)	(9,160)	(4,121,823)
48	Net Plant In Service			6,138,781	-	6,138,781			3,785,175	292,344	609,766	7,207	28,837	13,159	588	71,252	1,296,501	33,953	6,138,781
49																			
50	Other Rate Base Items:																		

PUBLIC UTILITY COMMISSION OF TEXAS
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DOCKET NO. 58964
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T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
51	CWIP and RWIP	II-B-4		343	-	343			153	1	74	13	28	53	-	-	2	19	343
52	Plant Held for Future Use	II-B-6		-	-	-			-	-	-	-	-	-	-	-	-	-	-
53	Accumulated Provisions ar	II-B-7		(498,728)	-	(498,728)			(234,108)	(17,916)	(38,495)	(640)	(2,081)	(1,400)	(36)	(4,361)	(197,517)	(2,172)	(498,728)
54	Materials & Supplies	II-B-8		50,460	-	50,460			31,114	2,403	5,012	59	237	108	5	586	10,657	279	50,460
55	Cash Working Capital	II-B-9		54,569	-	54,569			42,908	3,078	5,402	797	193	1,011	47	845	115	173	54,569
56	Prepayments	II-B-10		10,867	-	10,867			8,477	652	1,351	23	63	38	2	160	27	74	10,867
57	Rate Base - Other	II-B-11		(168,152)	-	(168,152)			(131,118)	(10,126)	(21,116)	(253)	(998)	(460)	(21)	(2,468)	(418)	(1,175)	(168,152)
58	Regulatory Assets	II-B-12		42,978	-	42,978			33,518	2,585	5,372	77	253	132	6	632	106	297	42,978
59																			
60	Subtotal			(507,663)	-	(507,663)			(249,057)	(19,323)	(42,399)	76	(2,305)	(517)	3	(4,607)	(187,027)	(2,506)	(507,663)
61																			
62	TOTAL RATE BASE			5,631,119	-	5,631,119			3,536,119	273,021	567,366	7,283	26,532	12,642	591	86,645	1,109,473	31,447	5,631,119
63																			
64	Rate of Return	II-C-2.1		7.881%	7.881%	7.881%			7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%	7.881%
65																			
66	RETURN ON RATE BASE			443,783	-	443,783			278,678	21,516	44,714	574	2,091	998	47	5,252	87,436	2,478	443,783
67																			
68	Intangible Plant-Gross	WP/II-B-1																	
69	A301	Organization		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
70	A302	Franchise & Consents		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
71	A303	Miscellaneous Intangible Plant		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
72	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
73	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
74																			
75	Transmission Plant-Gross	WP/II-B-1																	
76	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
77	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
78	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
79	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
80	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
81	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
82	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
83	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
84	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
85	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
86	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
87	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
88	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
89	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
90	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
91	Subtotal			-	-	-			-	-	-	-	-	-	-	-	-	-	-
92																			
93	Distribution Plant-Gross	WP/II-B-1																	
94	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
95	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
96	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
97	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
98	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
99	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
100	A363.02	Computer Software		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
101	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
102	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
103	A363.03	Communication equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
104	A364	Poles, Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
105		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
106		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
107	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
108		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
109		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
110	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
111		Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
112		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
113	A367	U.G. Conductors & Devices		-	-	-	-		-	-	-	-	-	-	-	-	-	-	-
114		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
115		U.G. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
116	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
117	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
118	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
119	A370.1	Meters- Load Research		-	-	-	3	CUST_W_XTR	-	-	-	-	-	-	-	-	-	-	-
120	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
121	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
122	A370.04	5G Meters		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
123	A371	Install. on Customer Prem.		4,096,619	-	4,096,619	5	CUST371	-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
124	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
125	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
126	A374	Distribution Plant ARO		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
127		Subtotal		4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
128		TOTAL INT. TRAN, DIST PLANT-GROSS	WP/II-B-1	4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
129		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1	4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
130				4,096,619	-	4,096,619			-	-	-	-	-	-	-	-	4,096,619	-	4,096,619
131																			
132	General Plant-Gross		WP/II-B-2																
133	A388	Land Owned in Fee		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
134	A389	Land and Land Rights		3,079	-	3,079	75	CS_PAY_XAG	2,401	185	387	5	18	8	0	45	8	22	3,079
135	A390	Structures and Improvements		4,486,430	-	4,486,430	75	CS_PAY_XAG	3,498,301	270,187	563,552	6,661	26,651	12,162	543	65,852	11,142	31,379	4,486,430
136	A391.0	Office Furniture & Equip.		188,566	-	188,566	75	CS_PAY_XAG	147,035	11,356	23,686	280	1,120	511	23	2,768	468	1,319	188,566
137	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
138	A391.2	Office Furniture & Equip. - Application Software		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
139	A391.3	Office Furniture & Equip. - Networks		10	-	10	75	CS_PAY_XAG	8	1	1	0	0	0	0	0	0	0	10
140	A391.4	Office Furniture & Equip. - Aztec		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
141	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
142	A392	Transportation Equipment		2,055	-	2,055	75	CS_PAY_XAG	1,603	124	258	3	12	6	0	30	5	14	2,055
143	A393	Store Equipment		76	-	76	75	CS_PAY_XAG	59	5	10	0	0	0	0	1	0	1	76
144	A394	Tools, Shop & Garage Equip.		8,121	-	8,121	75	CS_PAY_XAG	6,333	489	1,020	12	48	22	1	119	20	57	8,121
145	A395	Laboratory Equipment		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
146	A396	Power Operated Equipment		1,187	-	1,187	75	CS_PAY_XAG	926	72	149	2	7	3	0	17	3	8	1,187
147	A397.1	Computer Hardware		1,374,890	-	1,374,890	75	CS_PAY_XAG	1,072,073	82,800	172,704	2,041	8,167	3,727	167	20,181	3,414	9,616	1,374,890
148	A397.2	Computer Software		96,310	-	96,310	75	CS_PAY_XAG	75,098	5,800	12,098	143	572	261	12	1,414	239	674	96,310
149		Subtotal		6,160,726	-	6,160,726			4,803,835	371,019	773,865	9,147	36,598	16,700	746	90,427	15,300	43,090	6,160,726
150																			
151	A398	Misc. Equipment		888	-	888	75	CS_PAY_XAG	693	54	112	1	5	2	0	13	2	6	888
152	A399	Other Tangible Property		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
153	A399.1	Asset Retirement Costs for General Plant		609	-	609	75	CS_PAY_XAG	475	37	76	1	4	2	0	9	2	4	609
154		Subtotal		1,497	-	1,497			1,167	90	188	2	9	4	0	22	4	10	1,497
155		TOTAL GENERAL PLANT GROSS	WP/II-B-2	6,162,223	-	6,162,223			4,805,002	371,109	774,053	9,149	36,606	16,704	746	90,449	15,303	43,100	6,162,223
156																			
157																			
158																			
159	A397	Total Communication Equipment		(0)	-	(0)	75	CS_PAY_XAG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
160	A397.3	Communication Equipment	WP/II-B-3	1,762	-	1,762	75	CS_PAY_XAG	1,374	106	221	3	10	5	0	26	4	12	1,762
161		Subtotal		1,762	-	1,762			1,374	106	221	3	10	5	0	26	4	12	1,762
162																			
163		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3	1,762	-	1,762			1,374	106	221	3	10	5	0	26	4	12	1,762

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
164																			
165		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	6,163,985	-	6,163,985			4,806,376	371,215	774,274	9,152	36,617	16,709	747	90,475	15,308	43,113	6,163,985
166																			
167		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	10,260,604	-	10,260,604			4,806,376	371,215	774,274	9,152	36,617	16,709	747	90,475	4,111,927	43,113	10,260,604
168																			
169		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	10,260,604	-	10,260,604			4,806,376	371,215	774,274	9,152	36,617	16,709	747	90,475	4,111,927	43,113	10,260,604
170																			
171																			
172																			
173		Construction Work in Progress	WP/II-B-4																
174	A107	Construction Work-in-Progress		173	-	173	9	DISTDMD	77	1	37	6	14	27	-	-	1	10	173
175	A108	Retirement Work-in-Progress		170	-	170	9	DISTDMD	76	1	37	6	14	26	-	-	1	9	170
176		Subtotal		343	-	343			153	1	74	13	28	53	-	-	2	19	343
177																			
178		TOTAL CWIP	WP/II-B-4	343	-	343			153	1	74	13	28	53	-	-	2	19	343
179																			
180																			
181																			
182		Intangible Plant																	
183		Accumulated Depreciation	WP/II-B-5																
184	A301	Organization		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
185	A302	Franchise & Consents-Merger assets-Other		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
186	A303	Miscellaneous Intangible Plant		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
187	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
188		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
189																			
190		Transmission Plant																	
191		Accumulated Depreciation	WP/II-B-5																
192	A349	Land Owned in Fee		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
193	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
194	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
195	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
196	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
197	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
198	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
199	A353.0	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
200	A353.1	Transmission Meters		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
201	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
202	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
203	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
204	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
205	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
206	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
207		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
208																			
209		Distribution Plant																	
210		Accumulated Depreciation	WP/II-B-5																
211	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
212	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
213	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
214	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
215	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
216	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
217	A363.02	Computer Software		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
218	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
219	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
220	A363.03	Communication equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
221	A364	Poles,Towers & Fixtures		-	-	-			-	-	-	-	-	-	-	-	-	-	-
222		Poles, Towers and Fixtures - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
223		Poles, Towers and Fixtures - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
224	A365	O.H. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
225		O.H. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
226		O.H. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
227	A366	Underground Conduits		-	-	-			-	-	-	-	-	-	-	-	-	-	-
228		Underground Conduits - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
229		Underground Conduits - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
230	A367	U.G. Conductors & Devices		-	-	-			-	-	-	-	-	-	-	-	-	-	-
231		U.G. Conductors & Devices - Primary		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
232		U.G. Conductors & Devices - Secondary		-	-	-	10	DISTDMD_SEC	-	-	-	-	-	-	-	-	-	-	-
233	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-
234	A369	Services		-	-	-	1	CUS_W_SEC	-	-	-	-	-	-	-	-	-	-	-
235	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
236	A370.1	Meters- Load Research		-	-	-	3	CUST_LW_XTR	-	-	-	-	-	-	-	-	-	-	-
237	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
238	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
239	A370.04	5G Meters		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
240	A371	Install. on Customer Prem.		(2,812,174)	-	(2,812,174)	5	CUST371	-	-	-	-	-	-	-	-	(2,812,174)	-	(2,812,174)
241	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
242	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
243	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
244		Subtotal		(2,812,174)	-	(2,812,174)			-	-	-	-	-	-	-	-	(2,812,174)	-	(2,812,174)
245																			
246		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	(2,812,174)	-	(2,812,174)			-	-	-	-	-	-	-	-	(2,812,174)	-	(2,812,174)
247		TOTAL TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5	(2,812,174)	-	(2,812,174)			-	-	-	-	-	-	-	-	(2,812,174)	-	(2,812,174)
248																			
249		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	1,284,445	-	1,284,445			0			0	0	0	0	0	1,284,445	-	1,284,445
250		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	1,284,445	-	1,284,445			0	0	0	0	0	0	0	0	1,284,445	0	1,284,445
251																			
252		General Plant	WP/II-B-5																
253		Accumulated Depreciation																	
254	A388	Land Owned in Fee		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
255	A389	Land and Land Rights		9	-	9	75	CS_PAY_XAG	7	1	1	0	0	0	0	0	0	0	9
256	A390	Structures and Improvements		(680,801)	-	(680,801)	75	CS_PAY_XAG	(530,855)	(41,000)	(85,517)	(1,011)	(4,044)	(1,846)	(82)	(9,993)	(1,691)	(4,762)	(680,801)
257	A391	Office Furniture & Equip.		(67,300)	-	(67,300)	75	CS_PAY_XAG	(52,478)	(4,053)	(8,454)	(100)	(400)	(182)	(8)	(988)	(167)	(471)	(67,300)
258	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
259	A391.2	Office Furniture & Equip. - Application Software		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
260	A391.3	Office Furniture & Equip. - Networks		(1)	-	(1)	75	CS_PAY_XAG	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
261	A391.4	Office Furniture & Equip. - Aztec		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
262	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
263	A392	Transportation Equipment		(1,165)	-	(1,165)	75	CS_PAY_XAG	(908)	(70)	(146)	(2)	(7)	(3)	(0)	(17)	(3)	(8)	(1,165)
264	A393	Store Equipment		(9)	-	(9)	75	CS_PAY_XAG	(7)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(9)
265	A394	Tools, Shop & Garage Equip.		(2,906)	-	(2,906)	75	CS_PAY_XAG	(2,266)	(175)	(365)	(4)	(17)	(8)	(0)	(43)	(7)	(20)	(2,906)
266	A395	Laboratory Equipment		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
267	A396	Power Operated Equipment		(535)	-	(535)	75	CS_PAY_XAG	(417)	(32)	(67)	(1)	(3)	(1)	(0)	(8)	(1)	(4)	(535)
268		Subtotal		(752,707)	-	(752,707)			(586,925)	(45,330)	(94,550)	(1,118)	(4,471)	(2,040)	(91)	(11,048)	(1,869)	(5,265)	(752,707)
269																			
270	A397	Communication Equipment		0	-	0	75	CS_PAY_XAG	0	0	0	0	0	0	0	0	0	0	0
271	A397.1	Computer Hardware		(504,210)	-	(504,210)	75	CS_PAY_XAG	(393,159)	(30,365)	(63,335)	(749)	(2,995)	(1,367)	(61)	(7,401)	(1,252)	(3,527)	(504,210)
272	A397.2	Computer Software		(51,239)	-	(51,239)	75	CS_PAY_XAG	(39,953)	(3,086)	(6,436)	(76)	(304)	(139)	(6)	(752)	(127)	(358)	(51,239)
273	A397.3	Communication Equipment		(596)	-	(596)	75	CS_PAY_XAG	(465)	(36)	(75)	(1)	(4)	(2)	(0)	(9)	(1)	(4)	(596)
274	A398	Misc. Equipment		(400)	-	(400)	75	CS_PAY_XAG	(312)	(24)	(50)	(1)	(2)	(1)	(0)	(6)	(1)	(3)	(400)
275	A399.0	Other Tangible Property		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
276	A399.1	Asset Retirement Costs for General Plant		(497)	-	(497)	75	CS_PAY_XAG	(387)	(30)	(62)	(1)	(3)	(1)	(0)	(7)	(1)	(3)	(497)
277		Subtotal		(556,942)	-	(556,942)			(434,276)	(33,541)	(69,959)	(827)	(3,308)	(1,510)	(67)	(8,175)	(1,383)	(3,895)	(556,942)

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
278	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP/II-B-5	(1,309,649)	-	(1,309,649)			(1,021,201)	(78,871)	(164,508)	(1,944)	(7,780)	(3,550)	(159)	(19,223)	(3,252)	(9,160)	(1,309,649)
279	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5	4,854,336	-	4,854,336			3,785,175	292,344	609,766	7,207	28,837	13,159	588	71,252	12,055	33,953	4,854,336
281																			
282	TOTAL ACCUMULATED DEPRECIATION			(4,121,823)	-	(4,121,823)			(1,021,201)	(78,871)	(164,508)	(1,944)	(7,780)	(3,550)	(159)	(19,223)	(2,815,426)	(9,160)	(4,121,823)
283																			
284	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5	6,138,781	-	6,138,781			3,785,175	292,344	609,766	7,207	28,837	13,159	588	71,252	1,296,501	33,953	6,138,781
285																			
286	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5	6,138,781	-	6,138,781			3,785,175	292,344	609,766	7,207	28,837	13,159	588	71,252	1,296,501	33,953	6,138,781
287																			
288	Other Rate Base Items																		
289	A105 Plant Held for Future Use		WP/II-B-6	-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
290		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
291																			
292	TOTAL PLANT HELD FOR FUTURE USE		WP/II-B-6	-	-	-			-	-	-	-	-	-	-	-	-	-	-
293																			
294																			
295	Other Rate Base Items																		
296	A228200 Workers Compensation - Injury & Damages			(39)	-	(39)	75	CS_PAY_XAG	(30)	(2)	(5)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(39)
297	A228202 General Liability - Injury & Damages			(2,289)	-	(2,289)	74	CS_PLANT_N_XINT	(1,411)	(109)	(227)	(3)	(11)	(5)	(0)	(27)	(483)	(13)	(2,289)
298	A228203 Workers Compensation Gross Up			-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
299	A228210 IBNR Workers Compensation Liability			(2,011)	-	(2,011)	36	TOTAL_PAYXAG	(998)	(11)	(475)	(80)	(128)	(240)	(0)	(0)	(42)	(38)	(2,011)
300	A228211 IBNR Auto Liability			-	-	-	20	PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
301	A228212 IBNR Public Liability			(2,984)	-	(2,984)	36	TOTAL_PAYXAG	(1,480)	(16)	(705)	(119)	(189)	(356)	(0)	(1)	(62)	(57)	(2,984)
302																			
303	Subtotal			(7,322)	-	(7,322)		PLANT_N_XINT	(3,919)	(138)	(1,413)	(202)	(328)	(600)	(0)	(28)	(587)	(108)	(7,322)
304								PLANT_N_XINT											
305	Accumulated Deferred Income Taxes		II-E-3.7	(491,406)	-	(491,406)	79	CS_ORIG_PLANT	(230,189)	(17,778)	(37,082)	(438)	(1,754)	(800)	(36)	(4,333)	(196,930)	(2,065)	(491,406)
306																			
307	TOTAL ACCUMULATED PROVISIONS			(498,728)	-	(498,728)			(234,108)	(17,916)	(38,495)	(640)	(2,081)	(1,400)	(36)	(4,361)	(197,517)	(2,172)	(498,728)
308																			
309																			
310	Other Rate Base Items																		
311	Working Capital																		
312	Materials and Supplies*																		
313	A154 Material and Supplies		II-B-8	51,799	-	51,799	74	CS_PLANT_N_XINT	31,940	2,467	5,145	61	243	111	5	601	10,940	286	51,799
314	A163 Undistributed M&S Expenses		II-B-8	(1,339)	-	(1,339)	74	CS_PLANT_N_XINT	(826)	(64)	(133)	(2)	(6)	(3)	(0)	(16)	(283)	(7)	(1,339)
315	Subtotal			50,460	-	50,460			31,114	2,403	5,012	59	237	108	5	586	10,657	279	50,460
316																			
317	TOTAL DISTRIBUTION MATERIALS & SUPPLIES		II-B-8	50,460	-	50,460			31,114	2,403	5,012	59	237	108	5	586	10,657	279	50,460
318																			
319																			
320	Other Rate Base Items																		
321	Working Capital		WP/II-B-9			-													
322	Cash Working Capital			54,569	-	54,569	78	CS_O_MX565	42,908	3,078	5,402	797	193	1,011	47	845	115	173	54,569
323	Subtotal			54,569	-	54,569			42,908	3,078	5,402	797	193	1,011	47	845	115	173	54,569
324																			
325	TOTAL CASH WORKING CAPITAL		WP/II-B-9	54,569	-	54,569		O_MX565	42,908	3,078	5,402	797	193	1,011	47	845	115	173	54,569
326																			
327	TOTAL WORKING CAPITAL		II-B-8-10	105,029	-	115,896			82,498	6,133	11,765	879	494	1,157	53	1,590	10,799	526	115,896

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
328																			
329																			
330	Other Rate Base Items																		
331	Working Capital	(MONTHLY)																	
332	165 Prepayments		II-B-10																
333	A165000	Substation Maintenance Prepayment		122	-	122	80	CS_TOTAL_PAY	95	7	15	0	1	0	0	2	0	1	122
334	A165025	Insurance		10,737	-	10,737	80	CS_TOTAL_PAY	8,376	645	1,335	23	63	37	2	158	26	73	10,737
		Prepaid Tax PNMR		8	-	8	80	CS_TOTAL_PAY	6	0	1	0	0	0	0	0	0	0	8
335		Subtotal		10,867	-	10,867			8,477	652	1,351	23	63	38	2	160	27	74	10,867
336																			
337	TOTAL DISTRIBUTION PREPAYMENTS		II-B-10	10,867	-	10,867			8,477	652	1,351	23	63	38	2	160	27	74	10,867
338																			
339	Other Rate Base Items																		
340	A230000	ARO Liability		(2,030)	-	(2,030)	75	CS_PAY_XAG	(1,583)	(122)	(255)	(3)	(12)	(6)	(0)	(30)	(5)	(14)	(2,030)
341	A254000	Regulatory Liability - Energy Efficiency Accrual		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
342	A254360	Regulatory Liability - Pension		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
343	A254362	Regulatory Liability - OPEB		(4,777)	-	(4,777)	80	CS_TOTAL_PAY	(3,726)	(287)	(594)	(10)	(28)	(17)	(1)	(70)	(12)	(33)	(4,777)
344	A254010	Regulatory Liability - FAS 109 B		(161,345)	-	(161,345)	75	CS_PAY_XAG	(125,809)	(9,717)	(20,267)	(240)	(958)	(437)	(20)	(2,368)	(401)	(1,128)	(161,345)
345		Subtotal		(168,152)	-	(168,152)			(131,118)	(10,126)	(21,116)	(253)	(998)	(460)	(21)	(2,468)	(418)	(1,175)	(168,152)
346																			
347	TOTAL OTHER RATE BASE ITEMS			(168,152)	-	(168,152)			(131,118)	(10,126)	(21,116)	(253)	(998)	(460)	(21)	(2,468)	(418)	(1,175)	(168,152)
348																			
349																			
350	Other Rate Base Items																		
351	Regulatory Assets/(Liabilities) in Rate Base																		
352	182310	SFAS 109		17,487	-	17,487	80	CS_TOTAL_PAY	13,641	1,050	2,174	37	102	61	3	257	43	119	17,487
353	182321	Recoverable Stranded Costs - TNP One		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
354	182322	Recoverable Stranded Costs - Carrying Charges		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
355	182334	AMS Under Recovery		-	-	-	104	AMS_UNDER	-	-	-	-	-	-	-	-	-	-	-
356	182344	2G AMS Meter Retirement		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
357	182351	REP Bad Debt Regulatory Asset		-	-	-	70	CUST_TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
358	182353	AMS Retirement Costs net		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
359	182354	AMS Pilot Program Costs		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
360	182357	Non-Standard Metering		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
361	182358	Catastrophe RSRV Under Collect		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
362	182360	Qualified Pension		2,737	-	2,737	80	CS_TOTAL_PAY	2,135	164	340	6	16	10	0	40	7	19	2,737
363	182361	Non-Qualified Pension		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
364	182336	Hurricane Harvey		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
365	183000	Preliminary Survey Charges		544	-	544	4	CUST_W_ALL	424	33	68	1	3	1	0	8	1	4	544
366	186000	Deferred Regulatory Expense-Other		22,210	-	22,210	4	CUST_W_ALL	17,318	1,338	2,790	33	132	60	3	326	55	155	22,210
367	186000	Deferred Regulatory Expense-CTC		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
368	189000	Unamortized Loss on Reacquired Debt		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
369	181305	Debt Expense-TNMP Securitization		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
370																			
371		Subtotal		42,978	-	42,978			33,518	2,585	5,372	77	253	132	6	632	106	297	42,978
372																			
373	TOTAL REGULATORY ASSETS			42,978	-	42,978			33,518	2,585	5,372	77	253	132	6	632	106	297	42,978
374																			
375	TOTAL OTHER RATE BASE ITEMS		II-B-4, 6-12	(507,662.83)	-	(507,662.83)			(249,056.59)	(19,322.80)	(42,399.33)	75.55	(2,304.84)	(517.10)	2.80	(4,607.43)	(187,027.40)	(2,505.70)	(507,662.83)
376																			
377	TOTAL RATE BASE		II-B-1-12	5,631,119	-	5,631,119			3,536,119	273,021	567,366	7,283	26,532	12,642	591	66,645	1,109,473	31,447	5,631,119

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
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SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
378	Rate of Return		II-C-2.1	7.8809%		7.8809%			7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%	7.8809%
379																			
380																			
381	RETURN ON RATE BASE			443,783		443,782.71			278,677.92	21,516.50	44,713.56	573.95	2,090.97	996.30	46.56	5,252.21	87,436.45	2,478.30	443,782.71
382																			
383	Transmission Expense																		
384		Operation	WP/II-D-1/1																
385	A560	Operation Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
386	A561	Load Dispatching		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
387	A562	Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
388	A563	Overhead Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
389	A564	Underground Line Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
390	A565	Wheeling Expense 23.67 Payments		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
391	A565.1	Wheeling Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
392	A566	Misc. Transmission Expense		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
393	A567	Rents		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
394		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
395																			
396		Maintenance	WP/II-D-1/1																
397	A568	Maintenance Super. & Engin.		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
398	A569	Maint. of Structures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
399	A570	Maint. of Station Equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
400	A571	Maint. of Overhead Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
401	A572	Maint. of Underground Lines		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
402	A573	Maint. of Misc. Trans.Plant		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
403		Subtotal		-	-	-		TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
404																			
405	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1	-	-	-			-	-	-	-	-	-	-	-	-	-	-
406																			
407																			
408																			
409	Distribution Expense																		
410		Operation	WP/II-D-1/1																
411	A580	Operation Super. & Engin.		17,386	-	17,386	76	CS_EXP_581_589	13,556	1,047	2,184	26	103	47	2	255	43	122	17,386
412	A581	Load Dispatching		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
413	A582	Station Expense		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
414	A583P	Overhead Line Expense -Primary		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
415	A584	Underground Line Expense		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
416	A585	Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
417	A586	Meter Expenses		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
418	A587	Customer Installation Expense		176,700	-	176,700	4	CUST_W_ALL	137,780	10,642	22,197	262	1,050	479	21	2,594	439	1,236	176,700
419	A588	Misc Distribution Expenses		207,235	-	207,235	76	CS_EXP_581_589	161,589	12,480	26,033	308	1,231	562	25	3,042	515	1,450	207,235
420	A589	Rents		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
421		Subtotal		401,321	-	401,321			312,925	24,169	50,414	596	2,384	1,088	49	5,892	997	2,807	401,321
422																			
423		Maintenance	WP/II-D-1/1																
424	A590	Maintenance Super.& Engin.		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
425	A591	Maint. of Structures		-	-	-	21	PLT_361	-	-	-	-	-	-	-	-	-	-	-
426	A592	Maint. of Station Equipment		-	-	-	22	PLT_362	-	-	-	-	-	-	-	-	-	-	-
427	A593P	Maint. of Overhead Lines-Primary		-	-	-	24	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDL5	16 TOTAL
428	A594P	Maint. of Underground Lines-Primary		-	-	-	27	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
429	A595	Maint. of Line Transformers		-	-	-	29	PLT_368	-	-	-	-	-	-	-	-	-	-	-
430	A596	Maint. of Street Lights		-	-	-	7	D_LTG	-	-	-	-	-	-	-	-	-	-	-
431	A597	Maint. of Meters		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
432	A598	Maint. of Misc. Dist. Plant.(371&372)		-	-	-	12	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
433		Subtotal		-	-	-			-	-	-	-	-	-	-	-	-	-	-
434																			
435		TOTAL DISTRIBUTION EXPENSE	WP/II-D-1/1	401,321	-	401,321			312,925	24,169	50,414	596	2,384	1,088	49	5,892	997	2,807	401,321
436																			
437																			
438																			
439		Customer Accounting Expenses	WP/II-D-1/1																
440	A901	Supervision		138,203	-	138,203	81	CS_EXP_902_903	109,045	7,359	10,763	3,571	229	4,441	206	2,312	253	23	138,203
441	A902	Meter Reading Expense		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
442	A903	Customer Records & Collection		301,131	-	301,131	97	CUST903	237,599	16,035	23,451	7,782	499	9,677	449	5,038	550	51	301,131
443	A904	Uncollectible Accounts		-	-	-	70	CUST_TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
444	A905	Misc. Customer Account Exp.		110,818	-	110,818	81	CS_EXP_902_903	87,437	5,901	8,630	2,864	184	3,561	165	1,854	203	19	110,818
445		Subtotal		550,151	-	550,151			29,295	42,844	14,217	912	17,680	820	9,204	1,005	93	550,151	
446																			
447		Cust. Service & Information Expense	WP/II-D-1/1																
448	A906.C	Customer Svc. & Infor.		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
449	A907	Supervision		30,994	-	30,994	82	CS_EXP_906_909	24,167	1,867	3,893	46	184	84	4	455	77	217	30,994
450	A908.C	Customer Assistance		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
451	A909.C	Inform. & Instruct. Adv. Exp.		1,880	-	1,880	4	CUST_W_ALL	1,466	113	236	3	11	5	0	28	5	13	1,880
452	A910	Misc. Cust. Service & Inform.		14,094	-	14,094	82	CS_EXP_906_909	10,990	849	1,771	21	84	38	2	207	35	99	14,094
453		Subtotal		46,968	-	46,968			36,623	2,829	5,900	70	279	127	6	690	117	329	46,968
454																			
455		TOTAL-CUSTOMER SERVICE & INFO. & ACCOUNTING EXPENSES		597,119	-	597,119			470,703	32,123	48,744	14,286	1,191	17,807	826	9,894	1,122	422	597,119
456																			
457		Sales Expense	WP/II-D-1/1																
458	A911	Supervision		-	-	-	83	CS_EXP_912_917	-	-	-	-	-	-	-	-	-	-	-
459	A912	Demonstrating & Selling Exp.		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
460	A913	Advertising Exp.		21,795	-	21,795	2	CUST_ALL	18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
461	A916	Misc Sales Exp		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
462	A917	Sales Expense		-	-	-	2	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
463		Subtotal		21,795	-	21,795			18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
464																			
465		TOTAL SALES EXPENSE	WP/II-D-1/1	21,795	-	21,795			18,588	1,254	1,835	12	39	15	1	8	38	4	21,795
466																			
467		TOTAL O&M EXPENSE	WP/II-D-1/1	1,020,234	-	1,020,234			802,216	57,547	100,993	14,895	3,614	18,910	876	15,793	2,157	3,233	1,020,234
468																			
469																			
470		Administrative & General Expenses	WP/II-D-2																
471	A920	Admin. & General Salaries		23,809	-	23,809	78	CS_O_MX565	18,721	1,343	2,357	348	84	441	20	369	50	75	23,809
472	A921	Office Supplies		56,280	-	56,280	78	CS_O_MX565	44,254	3,175	5,571	822	199	1,043	48	871	119	178	56,280
473	A922.1	Admin Expense Transferred		(96,725)	-	(96,725)	78	CS_O_MX565	(76,055)	(5,456)	(9,575)	(1,412)	(343)	(1,793)	(83)	(1,497)	(204)	(307)	(96,725)
474	A922.2	Admin Expense Transferred		(573,423)	-	(573,423)	78	CS_O_MX565	(450,886)	(32,344)	(56,763)	(8,372)	(2,031)	(10,629)	(492)	(8,877)	(1,212)	(1,817)	(573,423)
475	A922.9	Admin Expense Transferred		940,324	-	940,324	78	CS_O_MX565	739,382	53,039	93,082	13,728	3,331	17,429	807	14,556	1,968	2,980	940,324
476	A923	Outside Services		28,124	-	28,124	78	CS_O_MX565	22,114	1,586	2,784	411	100	521	24	435	59	89	28,124
477	A924	Property Insurance Exp.		14,271	-	14,271	79	CS_ORIG_PLANT	6,685	516	1,077	13	51	23	1	126	5,719	60	14,271

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLS	16 TOTAL
478	A925.0	Injuries & Damages		339,728	-	339,728	78	CS_O_MX565	267,130	19,162	33,630	4,960	1,204	6,297	292	5,259	718	1,077	339,728
479	A925.9	Injuries & Damages		(219,426)	-	(219,426)	78	CS_O_MX565	(172,536)	(12,377)	(21,721)	(3,203)	(777)	(4,067)	(188)	(3,397)	(464)	(695)	(219,426)
480	A928	Pensions & Benefits		78,607	-	78,607	80	CS_TOTAL_PAY	61,319	4,719	9,772	167	458	274	12	1,157	194	535	78,607
481	A928	Regulatory Commission		897	-	897	78	CS_O_MX565	705	51	89	13	3	17	1	14	2	3	897
482	A930.1	Misc. General Expense		-	-	-	78	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
483	A930.2	Misc. General Expense		412	-	412	78	CS_O_MX565	324	23	41	6	1	8	0	6	1	1	412
484	A931	Rents		2,885	-	2,885	78	CS_O_MX565	2,268	163	286	42	10	53	2	45	6	9	2,885
485	A935	Maint. of General Plant		866	-	866	84	CS_PLT_GEN	675	52	109	1	5	2	0	13	2	6	866
486		Subtotal		596,629	-	596,629			464,101	33,653	60,738	7,523	2,295	9,621	445	9,080	6,978	2,195	596,629
487																			
488		TOTAL A&G EXPENSE	WP/II-D-2	596,629	-	596,629			464,101	33,653	60,738	7,523	2,295	9,621	445	9,080	6,978	2,195	596,629
489																			
490		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,616,863	-	1,616,863			1,266,317	91,200	161,731	22,417	5,910	28,531	1,321	24,874	9,135	5,428	1,616,863
491																			
492		TOTAL O&M EXP. EXCL. A565	II-D-1-2	1,616,863	-	1,616,863			1,266,317	91,200	161,731	22,417	5,910	28,531	1,321	24,874	9,135	5,428	1,616,863
493																			
494																			
495		Intangible Plant	WP/II-E-1																
496		Depreciation and Amortization Expense																	
497	A301	Organization		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
498	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
499	A303	Miscellaneous Intangible Plant		2,388	-	2,388	74	CS_PLANT_N_XINT	1,472	114	237	3	11	5	0	28	504	13	2,388
500	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	74	CS_PLANT_N_XINT	-	-	-	-	-	-	-	-	-	-	-
501		Subtotal		2,388	-	2,388			1,472	114	237	3	11	5	0	28	504	13	2,388
502																			
503		Transmission Plant	WP/II-E-1																
504		Depreciation and Amortization Expense																	
505	A350	Land		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
506	A350.1	Land Rights		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
507	A351.01	Computer Hardware		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
508	A351.02	Computer Software		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
509	A351.03	Communication equipment		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
510	A352	Structures and Improvements		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
511	A353	Station Equipment		-	-	-	89	D_TRAN	-	-	-	-	-	-	-	-	-	-	-
512	A354	Towers and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
513	A355	Poles and Fixtures		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
514	A356	O.H. Conductors & Devices		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
515	A357	Underground Conduit		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
516	A358	Underground Conductors		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
517	A359	Roads and Trails		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
518		Others		-	-	-	38	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
519		Subtotal																	
520																			
521		Distribution	WP/II-E-1																
522		Depreciation and Amortization Expense																	
523	A360	Land and Land Rights		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
524	A361	Structures and Improvements		-	-	-	96	PLT_362_373	-	-	-	-	-	-	-	-	-	-	-
525	A362	Station Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
526	A363	Storage Battery Equipment		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
527	A363.01	Computer Hardware		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
528	A363.016	Computer Hardware AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
529	A363.02	Computer Software		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
530	A363.025	Computer Software CCA		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
531	A363.026	Computer Software AMS		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
532	A363.03	Communication equipment		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
533	A364	Poles, Towers & Fixtures		-	-	-	23	PLT_364	-	-	-	-	-	-	-	-	-	-	-
534	A365	O.H. Conductors & Devices		-	-	-	25	PLT_365	-	-	-	-	-	-	-	-	-	-	-
535	A366	Underground Conduits		-	-	-	26	PLT_366	-	-	-	-	-	-	-	-	-	-	-
536	A367	U.G. Conductors & Devices		-	-	-	28	PLT_367	-	-	-	-	-	-	-	-	-	-	-
537	A368	Line Transformers		-	-	-	102	NET_368	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
538	A369	Services		-	-	-	30	PLT_369	-	-	-	-	-	-	-	-	-	-	-
539	A370	Meters		-	-	-	87	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
540	A370.1	Meters- Load Research		-	-	-	3	CUST_W_XTR	-	-	-	-	-	-	-	-	-	-	-
541	A370.2	Meters -AMS		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
542	A370.3	Meters Non Analog		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
543	A370.04	5G Meters		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
544	A371	Install. on Customer Prem.		154,729	-	154,729	5	CUST371	-	-	-	-	-	-	-	-	154,729	-	154,729
545	A372	Leased Prop. on Cust. Premises		-	-	-	5	CUST371	-	-	-	-	-	-	-	-	-	-	-
546	A373	Street Lights		-	-	-	6	CUST373	-	-	-	-	-	-	-	-	-	-	-
547	A374	Distribution Plant ARO		-	-	-	9	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
548		Subtotal		154,729	-	154,729			-	-	-	-	-	-	-	-	154,729	-	154,729
549																			
550	General Plant		WP/II-E-1																
551	Depreciation and Amortization Expense																		
552	A389.1	Land and Land Rights		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
553	A390	Structures and Improvements		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
554	A391	A391 Office Furniture		119,705	-	119,705	75	CS_PAY_XAG	93,340	7,209	15,036	178	711	324	14	1,757	297	837	119,705
555	A392	Transportation equipment		10,477	-	10,477	75	CS_PAY_XAG	8,170	631	1,316	16	62	28	1	154	26	73	10,477
556	A393	Store Equipment		4	-	4	75	CS_PAY_XAG	3	0	0	0	0	0	0	0	0	0	4
557	A394	Tools, Shop & Garage Equip		3	-	3	75	CS_PAY_XAG	2	0	0	0	0	0	0	0	0	0	3
558	A395	Lab Equip		280	-	280	75	CS_PAY_XAG	218	17	35	0	2	1	0	4	1	2	280
559	A396	Power Operated Equipment		-	-	-	75	CS_PAY_XAG	-	-	-	-	-	-	-	-	-	-	-
560	A397	Communication equi		1	-	1	75	CS_PAY_XAG	0	0	0	0	0	0	0	0	0	0	1
	A397.1	Computer Hardware		(0)	-	(0)	75	CS_PAY_XAG	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	A397.2	Computer Software		76,416	-	76,416	75	CS_PAY_XAG	59,586	4,602	9,599	113	454	207	9	1,122	190	534	76,416
561	A397.3	Communication Equipment		9,114	-	9,114	75	CS_PAY_XAG	7,106	549	1,145	14	54	25	1	134	23	64	9,114
562	A398	Misc Equip		220	-	220	75	CS_PAY_XAG	172	13	28	0	1	1	0	3	1	2	220
563	A399	Other Intangible Prop - Depr		44	-	44	75	CS_PAY_XAG	35	3	6	0	0	0	0	1	0	0	44
	A399	Other Intangible Prop - Depletable		-	-	-													
564		Subtotal		216,265	-	216,265			168,633	13,024	27,166	321	1,285	586	26	3,174	537	1,513	216,265
565																			
566	TOTAL DEPRECIATION & AMORTIZATION			373,382	-	373,382			170,105	13,138	27,403	324	1,296	591	26	3,202	155,771	1,526	373,382
567																			
568																			
569	Taxes Other than Income Taxes																		
570																			
571	Payroll-Related																		
572		FICA	WP/II-E-2, WP/II-D-3/	113,451	-	113,451	80	CS_TOTAL_PAY	88,500	6,811	14,103	241	661	395	18	1,670	280	772	113,451
573		FUTA	WP/II-E-2/1	496	-	496	80	CS_TOTAL_PAY	387	30	62	1	3	2	0	7	1	3	496
574		SUTA (NM & TX)	WP/II-E-2/1	582	-	582	80	CS_TOTAL_PAY	454	35	72	1	3	2	0	9	1	4	582
575		WC	WP/II-E-2/1	-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
576		Payroll Tax Load		(55,941)	-	(55,941)	80	CS_TOTAL_PAY	(43,638)	(3,359)	(6,954)	(119)	(326)	(195)	(9)	(823)	(138)	(381)	(55,941)
577		Total Payroll		58,587	-	58,587			45,702	3,517	7,283	125	341	204	9	862	144	399	58,587
578																			
579	Property Related																		
580		Ad Valorem	WP/II-E-2/2	65,258	-	65,258	79	CS_ORIG_PLANT	30,569	2,361	4,924	58	233	106	5	575	26,152	274	65,258
581		Street Rental*	WP/II-E-2/2	-	-	-	14	KWH_SALES_XTRA	-	-	-	-	-	-	-	-	-	-	-
582		Total Property		65,258	-	65,258			30,569	2,361	4,924	58	233	106	5	575	26,152	274	65,258
583																			
584		Unemployment		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
585		Franchise		-	-	-	13	KWH_SALES	-	-	-	-	-	-	-	-	-	-	-
586		Total Non-Revenue Related		-	-	-			-	-	-	-	-	-	-	-	-	-	-
587																			
588	Revenue Related																		
589		Gross Receipts Tax	WP/II-E-2/4	-	-	-	86	CS_TAX_INC	-	-	-	-	-	-	-	-	-	-	-
590		Sales and Use Tax**	WP/II-E-2/4	-	-	-	78	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
591		Texas Margin Tax	WP/II-E-2/5	13,705	-	13,705	86	CS_TAX_INC	8,606	664	1,381	18	65	31	1	162	2,700	77	13,705

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
592		Total Revenue Related		13,705	-	13,705			8,606	664	1,381	18	65	31	1	162	2,700	77	13,705
593		TOTAL TAXES OTHER THAN INCOME TAXES		137,550	-	137,550			84,877	6,543	13,588	200	639	341	15	1,600	28,997	750	137,550
594																			
595																			
596		* Accrual for transvoltage expense removed from Street Rental Payments																	
597		** Sales tax is direct pass through to customers, removed from Total Company																	
598																			
599	Federal Income Taxes	II-E-3																	
600																			
601		Return on Rate Base		443,783	-	443,783	85	CS_RATE_BASE	278,678	21,516	44,714	574	2,091	996	47	5,252	87,436	2,478	443,783
602																			
603		Deductions:																	
604		Synchronized Interest		(165,349)	-	(165,349)	85	CS_RATE_BASE	(103,833)	(8,017)	(16,660)	(214)	(779)	(371)	(17)	(1,957)	(32,578)	(923)	(165,349)
605		ITC Amortization		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
606		Amortization of Protected Excess DFIT		(5,448)	-	(5,448)	85	CS_RATE_BASE	(3,421)	(264)	(549)	(7)	(26)	(12)	(1)	(64)	(1,073)	(30)	(5,448)
607		AFUDC Equity		(1,126)	-	(1,126)	85	CS_RATE_BASE	(707)	(55)	(113)	(1)	(5)	(3)	(0)	(13)	(222)	(6)	(1,126)
608		Protected Excess Reserve Adjustment		4,442	-	4,442	85	CS_RATE_BASE	2,789	215	448	6	21	10	0	53	875	25	4,442
609		Amortization of reserved non ratable net excess		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
610		Depletion		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
611		Other		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
612		Subtotal		(167,481)	-	(167,481)			(105,172)	(8,120)	(16,875)	(217)	(789)	(376)	(18)	(1,982)	(32,998)	(935)	(167,481)
613																			
614		Additions:																	
615		Depreciation adjustment		414	-	414	85	CS_RATE_BASE	260	20	42	1	2	1	0	5	82	2	414
616		Meals and Entertainment		85	-	85	85	CS_RATE_BASE	53	4	9	0	0	0	0	1	17	0	85
617		Lobbying		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
618		Fines and Penalties		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
619		prior year adjustments		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
620		provision for contingencies		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
621		Subtotal		499	-	499			313	24	50	1	2	1	0	6	98	3	499
622																			
623		Taxable Component of Return		276,800	-	276,800	85	CS_RATE_BASE	173,820	13,420	27,889	358	1,304	621	29	3,276	54,537	1,546	276,800
624		Tax Factor		26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
625																			
626		Federal Income Taxes Before Adjust.		73,580	-	73,580	85	CS_RATE_BASE	46,205	3,567	7,414	95	347	165	8	871	14,497	411	73,580
627																			
628		Tax Credits																	
629		ITC Amortization		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
630		Amort of protected excess DFIT		(5,448)	-	(5,448)	85	CS_RATE_BASE	(3,421)	(264)	(549)	(7)	(26)	(12)	(1)	(64)	(1,073)	(30)	(5,448)
631		Amortiz. Of excess deferred taxes		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
632		protected excess revenue		4,442	-	4,442	85	CS_RATE_BASE	2,789	215	448	6	21	10	0	53	875	25	4,442
633		amort of reserved non-ratable net excess		-	-	-	85	CS_RATE_BASE	-	-	-	-	-	-	-	-	-	-	-
634		Subtotal		(1,006)	-	(1,006)			(632)	(49)	(101)	(1)	(5)	(2)	(0)	(12)	(198)	(6)	(1,006)
635																			
636		TOTAL FEDERAL INCOME TAXES	II-E-3	72,573	-	72,573			45,573	3,519	7,312	94	342	163	8	859	14,299	405	72,573
637																			
638																			
639																			
640		Misc.Other Expenses																	
641		Misc.Items																	

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
T&D BILLING

Line No.	Account	Description	Reference Schedule	1 Test Year Total Electric	2 Company Adjustments	3 Company Total Request	4 Factor #	5 Function Factor	6 Residential	7 Secondary < 5 KW	8 Secondary > 5 KW	9 Secondary > 5 KW IDR	10 Primary	11 Primary IDR	12 Primary Substation	13 Transmission	14 Lighting	15 WDLs	16 TOTAL
642	403100	Depreciation Expense for ARO		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
643		Trans Line Safety Inspections		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
644		REP Bad Debt Regulatory Asset		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
645		Reg Asset-Benefit Cost Track		-	-	-	88	CUST_W_XIDR	-	-	-	-	-	-	-	-	-	-	-
646		I-2018 Interim AMS Recovery		-	-	-	104	AMS_UNDER	-	-	-	-	-	-	-	-	-	-	-
647		TNMP Load Shed Incentives		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
648		TNMP AMS Defd Depr & Interest		1	-	1	88	CUST_W_XIDR	1	0	0	0	0	0	0	0	0	0	1
649		TNMP System Resiliency - Filing Costs		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
650		TNMP Circuit Segmentation		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
651		TNMP Excess ADPIT		-	-	-	4	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
652	411100	Accretion Expense for ARO		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
653	426100	Donations-Environmental		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
654	426101	Donations-Other		547	-	547	80	CS_TOTAL_PAY	427	33	68	1	3	2	0	8	1	4	547
655	426103	Donations-Economic Vitality		-	-	-	80	CS_TOTAL_PAY	-	-	-	-	-	-	-	-	-	-	-
656	426106	Donations-Employee Engagement		109	-	109	80	CS_TOTAL_PAY	85	7	14	0	1	0	0	2	0	1	109
657	426107	Donations-Education		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
658	426200	Insurance-Life		160	-	160	3	CUST_UW_XTR	137	9	13	0	0	0	0	-	0	-	160
659	426300	Penalties		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
660	426400	Political-Civlc-Social-Comm		-	-	-	3	CUST_UW_XTR	-	-	-	-	-	-	-	-	-	-	-
661	426500	Oth Ded-Write Off Misc		132	-	132	3	CUST_UW_XTR	113	8	11	0	0	0	0	-	0	-	132
662																			
663																			
664		TOTAL MISCELLANEOUSOTHER EXPENSES		949	-	949			762	56	106	2	4	2	0	10	2	4	949
665																			
666		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	511,881	-	511,881			255,744	19,737	41,097	526	1,939	935	42	4,812	184,769	2,280	511,881
667																			
668		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	584,454	-	584,454			301,317	23,256	48,410	620	2,281	1,098	50	5,670	199,068	2,685	584,454
669																			
670																			
671		Other Revenues:	II-E-5																
672		Non-Electric Revenue																	
673																			
674	A451.100	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
675	A451.101	Non-Standard Metering		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
676	A451.900	Miscellaneous Customer Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
677	A454	Rent From Electric Property		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
678	A455	Interdepartmental Rent		5,920	-	5,920	92	DISC_FEES	3,069	2,435	308	3	54	4	-	0	48	-	5,920
679	A456.502	Revenues from Transmission of Electricity of Others		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
680	A456.502	Revenues from DC Exports		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
681	A456.503	Other Electric Revenue		-	-	-	92	DISC_FEES	-	-	-	-	-	-	-	-	-	-	-
682		Debt Refinance Revenue		28,753	-	28,753	85	CS_RATE_BASE	18,056	1,394	2,897	37	135	65	3	340	5,665	161	28,753
683																			
684		Subtotal		34,673	-	34,673			21,124	3,829	3,205	40	189	68	3	340	5,713	161	34,673
685																			
686		TOTAL OTHER REVENUES	II-E-5	34,673	-	34,673			21,124	3,829	3,205	40	189	68	3	340	5,713	161	34,673

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
CLASS FACTOR

1 2 3 4 5 6 7 8 9 10 7 8

Line No.	Description	ALLOC	Factor #	Total (1)	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (9)	Lighting (10)	WLDS (11)	Sum	Validation Difference
1																
2	Customers, Weighted, Secondary Voltage, Standard Meter	CUS_W_SEC	1	1	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100%	-
3	Customers Unweighted, including Wholesale dist.	CUST_ALL	2	277,939	237,040	15,997	23,396	156	498	194	18	101	488	51	277,939	-
4	Customers Unweighted, Non-transmission, including Wholesale dist.	CUST_UW_XTR	3	277,787	237,040	15,997	23,396	156	498	194	18		488		277,787	-
5	All Customers, Weighted, Standard Meter	CUST_W_ALL	4	1	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	1	-
6	Installation on Customer Premises - Direct Assignment	CUST371	5	1	0	0	0	0	0	0	0	0	0	1	0	-
7	Street Lighting and Signal Systems - Direct Assignment	CUST373	6	1	0	0	0	0	0	0	0	0	0	1	0	-
8	Lighting Direct	D_LTG	7	1	0	0	0	0	0	0	0	0	0	1	0	-
9	Net Distribution Plant	DISB1PLT	9	1,463,443,836	744,981,571	8,576,867	352,386,848	59,183,224	83,879,601	157,504,853	82,476	414,911	24,934,252	31,499,233	1,463,443,836	-
10	Distribution NCP	DISTDMD	9	2,131,290	950,247	8,968	458,840	77,817	176,021	331,044			9,578	118,776	2,131,290	-
11	Distribution NCP Excluding Primary	DISTDMD_SEC	10	1,505,449	950,247	8,968	458,840	77,817					9,578		1,505,449	-
12	DISTRIBUTION EXPENSE ACCTS 581-587, 589	EXP_581_589	11	4,264,993	2,043,275	19,283	986,624	167,326	272,749	512,960	-	-	123,100	139,676	4,264,993	-
13	Expense Accounts 591-597	EXP_591_597	12	36,850,316	18,576,814	175,918	8,967,222	1,520,567	2,344,067	4,408,391	26	164	472,503	384,644	36,850,316	-
14	Energy Sales	KWH_SALES	13	19,066,327,470	3,245,523,850	47,999,652	1,929,590,857	460,460,658	1,012,038,755	2,277,148,243	152,538,852	9,865,984,724	31,843,627	43,198,252	19,066,327,470	-
15	Energy Sales Excluding Transmission	KWH_SALES_XTRA	14	9,200,342,746	3,245,523,850	47,999,652	1,929,590,857	460,460,658	1,012,038,755	2,277,148,243	152,538,852		31,843,627	43,198,252	9,200,342,746	-
16	Labor 581-589	LBR_581_589	15	3,095,177	1,468,921	13,863	709,289	120,292	191,207	359,603	-	-	129,411	102,591	3,095,177	-
17	Labor 591-598	LBR_591_598	16	13,518,688	6,718,247	63,407	3,243,980	550,160	875,349	1,646,268	3	1	210,907	210,365	13,518,688	-
18	Labor 906,908,909	LBR_906_909	17	-	0	0	0	0	0	0	0	0	0	0	-	-
19	O&M EXPENSE EXCL 565	O_MX565	18	47,051,972	23,555,493	235,506	11,287,848	1,917,606	2,979,254	5,610,968	436	4,767	755,668	704,426	47,051,972	-
20	TOTAL PLANT IN SERVICE - ORIGINAL	ORIG_PLANT	19	2,130,417,756	1,108,135,588	16,578,620	506,030,971	83,525,401	115,789,085	216,784,742	123,478	1,669,831	40,550,121	41,229,918	2,130,417,756	-
21	PLANT (EXCL INT) - NET	PLANT_N_XINT	20	1,546,890,662	787,461,061	9,065,927	372,480,249	62,557,902	88,662,488	166,485,915	87,179	438,570	26,356,024	33,295,346	1,546,890,662	-
22	TOTAL DIST PLANT ACCOUNT 361 - ORIGINAL	PLT_361	21	19,893,985	10,360,943	157,081	4,721,496	778,508	1,077,742	2,017,417	1,155	16,184	381,017	382,442	19,893,985	-
23	TOTAL DIST PLANT ACCOUNT 362 - ORIGINAL	PLT_362	22	491,707,144	219,230,123	2,068,964	105,858,308	17,952,995	40,609,674	76,374,610	-	-	2,209,817	27,402,653	491,707,144	-
24	TOTAL DIST PLANT ACCOUNT 364 - ORIGINAL	PLT_364	23	452,840,328	233,907,752	2,207,483	112,945,805	19,154,962	28,217,339	53,068,347	-	-	2,357,765	981,074	452,840,328	-
25	TOTAL DIST PLANT ACCOUNT 364 and 365 - ORIGINAL	PLT_364_365	24	856,576,605	442,451,557	4,175,596	213,643,876	36,232,843	53,374,911	100,382,191	-	-	4,459,865	1,855,765	856,576,605	-
26	TOTAL DIST PLANT ACCOUNT 365 - ORIGINAL	PLT_365	25	403,736,277	208,543,805	1,968,113	100,698,271	17,077,881	25,157,572	47,313,844	-	-	2,102,100	874,691	403,736,277	-
27	TOTAL DIST PLANT ACCOUNT 366 - ORIGINAL	PLT_366	26	76,019,068	41,947,389	395,875	20,254,879	3,435,118	2,689,645	5,008,415	-	-	422,825	1,814,923	76,019,068	-
28	TOTAL DIST PLANT ACCOUNT 366 and 367 - ORIGINAL	PLT_366_367	27	245,594,151	135,519,068	1,278,949	65,437,263	11,097,805	8,689,413	16,342,179	-	-	1,366,018	5,863,455	245,594,151	-
29	TOTAL DIST PLANT ACCOUNT 367 - ORIGINAL	PLT_367	28	169,575,082	93,571,679	883,074	45,182,384	7,662,687	5,999,768	11,283,764	-	-	943,193	4,048,532	169,575,082	-
30	TOTAL DIST PLANT ACCOUNT 368 - ORIGINAL	PLT_368	29	206,861,693	129,201,208	1,219,325	62,386,597	10,580,429	710,170	1,335,617	101,322	-	1,302,335	24,692	206,861,693	-
31	TOTAL DIST PLANT ACCOUNT 369 - ORIGINAL	PLT_369	30	109,608,732	85,464,572	6,800,921	13,768,795	162,751	651,196	297,160	13,727	1,609,094	776,754	109,608,732	-	
32	TOTAL DIST PLANT GENERAL-ORIGINAL	PLT_GEN	31	117,355,777	59,741,200	687,792	28,258,435	4,745,992	6,726,432	12,630,553	6,614	33,272	1,999,515	2,525,971	117,355,777	-
33	TOTAL, TRAN, DIST PLANT-NET	PLT_NET_TD	32	1,463,443,836	744,981,571	8,576,867	352,386,848	59,183,224	83,879,601	157,504,853	82,476	414,911	24,934,252	31,499,233	1,463,443,836	-
34	TOTAL DIST Rate Base	RATE_BASE	33	1,443,072,490	732,353,776	8,231,940	347,402,125	58,428,116	83,489,185	156,808,114	87,576	333,276	24,243,912	31,694,469	1,443,072,490	-
35	TAXABLE INCOME	TAX_INC	34	70,941,903	36,002,745	404,685	17,078,399	2,872,345	4,104,355	7,708,737	4,305	16,384	1,191,838	1,558,110	70,941,903	-
36	TOTAL DIST PAYROLL	TOTAL_PAY	35	18,319,337.94	9,091,262.83	97,638.82	4,333,199.64	730,603.75	1,161,659.17	2,183,026.92	37.86	3,309.11	374,663.78	343,936	18,319,337.94	-
37	TOTAL DIST PAYROLL Excluding A&G	TOTAL_PAYXAG	36	17,424,983	8,643,525	93,162	4,118,642	694,154	1,105,030	2,076,375	30	3,218	360,300	330,546	17,424,983	-
38	TOTAL DIST/DCRF Base Revenues	TOTAL_REV	37	244,776,780	123,361,098	2,687,255	65,010,315	11,486,782	12,219,706	22,730,733	1,517,627	(302,082)	5,542,855	522,492	244,776,780	-
39	Transmission 4CP Demand	TRAN4CP	38	2,258,035	853,809	6,674	408,910	62,442	88,985	154,058	22,798	660,230	130	-	2,258,035	-
40	Weighted AMS Meters & IDR	WTD_AMS	39	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Weighted Non-AMS Non-IDR Meters from Docket No. 38480	WTD_NON_AMS	40	-	-	-	-	-	-	-	-	-	-	-	-	-
42	DIST Labor 902-903	LBR_902_903	41	132,291	103,152	7,967	16,618	196	786	359	16	1,942	329	925	132,291	-
43	MET EXPENSE ACCTS 581-587, 589	MEXP_581_589	42	1,595,190	1,243,831	96,068	200,388	2,369	9,477	4,325	193	23,418	3,962	11,159	1,595,190	-
44	MET Labor 581-589	MLBR_581_589	43	1,610,120	1,255,472	96,967	202,263	2,391	9,566	4,365	195	23,638	3,999	11,264	1,610,120	-
45	MET Labor 591-598	MLBR_591_598	44	89,498	69,785	5,392	11,243	133	532	243	11	1,314	222	626	89,498	-
46	MET Labor 906,908,909	MLBR_906_909	45	-	-	-	-	-	-	-	-	-	-	-	-	-
47	MLabor 902-903	MLBR_902_903	46	159,035	124,006	9,578	19,978	236	945	431	19	2,335	395	1,113	159,035	-
48	TOTAL MET PLANT-NET	MPLT_NET_TD	47	81,564,271	51,537,189	3,716,837	6,656,688	24,010	208,828	35,055	3,926	19,236,732	135,889	9,117	81,564,271	-
49	METER PLANT (EXCL INT) - NET	MPLANT_N_XINT	48	87,804,097	55,479,884	4,001,182	7,165,938	25,847	224,804	37,737	4,227	20,708,380	146,284	9,814	87,804,097	-
50	MET O&M EXPENSE EXCL 565	MO_MX565	49	4,583,277	3,576,310	274,103	562,618	13,505	26,052	20,520	932	67,849	11,202	30,185	4,583,277	-
51	TOTAL METER PAYROLL Excluding A&G	MTOTAL_PAYXAG	50	2,267,098	1,767,743	136,533	284,793	3,366	13,469	6,146	275	33,282	5,630	15,859	2,267,098	-
52	TOTAL METER PAYROLL	MTOTAL_PAY	51	2,383,459	1,658,539	143,492	299,077	3,709	14,131	6,667	298	35,005	5,915	16,626	2,383,459	-
53	TOTAL METER PLANT GENERAL-ORIGINAL	MPLT_GEN	52	8,554,537	5,405,269	389,825	698,160	2,518	21,902	3,677	412	2,017,566	14,252	956	8,554,537	-
54	TOTAL PLANT IN SERVICE - ORIGINAL	MORIG_PLANT	53	105,283,575	66,577,135	4,820,226	8,716,154	36,261	282,805	55,484	5,361	24,568,743	177,551	43,856	105,283,575	-
55	TOTAL MET Rate Base	MRATE_BASE	54	96,792,317	64,529,700	4,654,538	8,340,368	28,637	259,452	39,936	4,933	18,755,243	169,171	10,340	96,792,317	-
56	MET TAXABLE INCOME	MTAX_INC	55	4,762,586	3,175,130	229,023	410,381	1,409	12,766	1,965	243	922,836	8,324	509	4,762,586	-
57	TBILL PLANT (EXCL INT) - NET	PLT_N_XINT	56	1,473,192	1,029,260	64,734										

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
CLASS FACTOR

1 2 3 4 5 6 7 8 9 10 7 8

Line No.	Description	ALLOC	Factor #	Total (1)	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (9)	Lighting (10)	WLDS (11)	Sum	Validation Difference
78	TDCS Labor 581-589	CS_LBR_581_589	77	173,009	134,902	10,419	21,733	257	1,028	469	21	2,540	430	1,210	173,009	-
79	TDCS O&M EXPENSE EXCL 565	CS_O_MX565	78	1,020,234	802,216	57,547	100,993	14,895	3,614	18,910	876	15,793	2,157	3,233	1,020,234	-
80	TOTAL TDCS PLANT IN SERVICE - ORIGINAL	CS_ORIG_PLANT	79	10,260,604	4,806,376	371,215	774,274	9,152	36,617	16,709	747	90,475	4,111,927	43,113	10,260,604	-
81	TOTAL TDCS PAYROLL	CS_TOTAL_PAY	80	667,124	520,404	40,052	82,932	1,418	3,885	2,324	105	9,818	1,645	4,541	667,124	-
82	TDCS EXPENSE FOR 902 AND 903	CS_EXP_902_903	81	301,131	237,599	16,035	23,451	7,782	499	9,677	449	5,038	550	51	301,131	-
83	TDCS EXPENSE FOR 906,908,909	CS_EXP_906_909	82	1,880	1,466	113	236	3	11	5	0	28	5	13	1,880	-
84	TDCS EXPENSE FOR 912THRU 917	CS_EXP_912_917	83	21,795	18,588	1,254	1,835	12	39	15	1	8	38	4	21,795	-
85	TOTAL TDCS PLANT GENERAL-ORIGINAL	CS_PLT_GEN	84	6,162,223	4,805,002	371,109	774,053	9,149	36,606	16,704	746	90,449	15,303	43,100	6,162,223	-
86	Total TDCS Rate Base	CS_RATE_BASE	85	5,631,119	3,536,119	273,021	567,366	7,283	26,532	12,642	591	66,645	1,109,473	31,447	5,631,119	-
87	TDCS TAXABLE INCOME	CS_TAX_INC	86	276,800	173,820	13,420	27,889	358	1,304	621	29	3,276	54,537	1,546	276,800	-
88	Customers, Weighted, Standard Meter Excluding Transmission	CUST_W_XTRA	87	33,894,100	26,822,298	2,071,641	4,321,214	51,078	204,372	93,261	4,167	-	85,431	240,639	33,894,100	-
89	Customers, Weighted, Standard Meter Excluding IDR	CUST_W_XIDR	88	30,963,218	25,622,367	1,845,648	3,295,581	11,298	102,259	16,188	1,917	-	67,321	639	30,963,218	-
90	DIRECT Transmission	D_TRAN	89	1	-	-	-	-	-	-	-	1	-	-	1	-
91	MET Expense Accounts 591-597	MEXP_591_597	90	129,484	100,963	7,798	16,266	192	769	351	16	1,901	322	906	129,484	-
92	TDCS Plant accounts 362 - 373	CS_PLT_362_373	91	4,096,619	-	-	-	-	-	-	-	-	4,096,619	-	4,096,619	-
93	Discretionary fees	DISC_FEES	92	2,455,394	1,272,832	1,009,975	127,734	1,127	22,192	1,521	-	84	19,929	-	2,455,394	-
94	Distribution Total Revenue	DIST_TOTAL_REV	93	176,207,958	83,900,707	2,032,915	46,604,859	8,160,428	10,825,807	20,117,111	1,343,619	(1,289,839)	4,014,625	478,126	176,207,958	-
95	Metering Total Revenue	MET_TOTAL_REV	94	29,523,222	18,944,901	1,451,930	5,963,431	38,689	1,327,374	487,018	28,807	1,369,106	-	11,966	29,523,222	-
96	TOTAL TDCS PLANT-NET	CS_PLT_NET	95	6,138,781	3,785,175	292,344	609,766	7,207	28,837	13,159	588	71,252	1,296,501	33,953	6,138,781	-
97	DIST Plant accounts 362 - 373	PLT_362_373	96	1,977,987,277	1,030,151,267	15,617,991	469,441,350	77,404,227	107,156,018	200,584,496	114,832	1,609,094	37,883,179	38,024,823	1,977,987,277	-
98	Account 903	CUST903	97	1,630,409	1,286,426	86,816	126,971	42,132	2,703	52,395	2,431	27,278	2,979	277	1,630,409	-
99	Account 902 and 903	CUST_902_903	98	150,565	118799,271	8017,347023	11725,56423	3890,831787	249,5867236	4838,598505	224,4710647	2519,06417	275,1468097	25,56008615	150,565	-
100	Account 906 thru 909	CUST_906_9	99	-	0	0	0	0	0	0	0	0	0	0	-	-
101	Account 912 thru 917	CUST_912_917	100	-	0	0	0	0	0	0	0	0	0	0	-	-
102	Metering Account 902 and 903	MCUST_902_903	101	454,347	355,669	26,312	49,887	4,342	2,054	5,662	261	6,979	1,030	2,151	454,347	-
103	Net Account 368	NET_368	102	158,791,664	99,177,739	935,981	47,889,348	8,121,774	545,142	1,025,449	77,777	-	999,701	18,954	158,791,664	-
104	TOTAL MET PLANT-NET EXCLUDING TRANSMISSION METERS	MPLT_NET_TD_XTRA	103	84,852,325	51,537,189	3,716,837	6,656,688	24,010	208,828	35,055	3,926	22,524,786	135,889	9,117	84,852,325	-
105	AMS Under-recovery XIDR and Residential	AMS_UNDER	104	78,435,301	25,622,367	1,845,648	48,996,718	257,062	1,225,988	375,706	44,492	-	67,321	-	78,435,301	-
106	PLT_NET_TD and removes new A363.Ox accounts	PLT_NET_TD_X363x	105	2,523,625,694	1,333,159,168	22,872,121	594,897,329	97,033,331	131,339,231	245,362,400	150,677	2,857,067	51,946,681	44,007,688	2,523,625,694	-
107	Mesh Meters	MESH_METER	106	30,963,218	25,622,367	1,845,648	3,295,581	11,298	102,259	16,188	1,917	-	67,321	639	30,963,218	-
108	Distribution NCP X Primary Sub and BESS	DISTDMDX	107	2,018,634	950,247	8,968	458,840	77,617	176,021	331,044	-	-	9,578	6,120	2,018,634	-

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY CLASS COST OF SERVICE BY FUNTION DOCKET NO. 58964 TEST YEAR ENDING: JUNE 30, 2025 SPONSOR: STACY R. WHITEHURST Docket No. XXXXX			123412345678910													
Line No.	Description	ALLOC	Factor #	Total (1)	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (9)	Lighting (10)	WLDS (11)	Validation Sum	Difference
1																
2	Customers, Weighted, Secondary Voltage, Standard	CUS_W_SEC	1	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
3	Customers Unweighted, including Wholesale dist.	CUST_ALL	2	100%	85.28%	5.76%	8.42%	0.06%	0.18%	0.07%	0.01%	0.04%	0.18%	0.02%	100.00%	-
4	Customers Unweighted, Non-transmission, including	CUST_UW_XTR	3	100%	85.33%	5.76%	8.42%	0.06%	0.18%	0.07%	0.01%	0.00%	0.18%	0.00%	100.00%	-
5	All Customers, Weighted, Standard Meter	CUST_W_ALL	4	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
6	Installation on Customer Premises - Direct Assign	CUST371	5	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%	-
7	Street Lighting and Signal Systems - Direct Assign	CUST373	6	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%	-
8	Lighting Direct	D_LTG	7	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%	-
9	Net Distribution Plant	DDISTPLT	8	100%	50.91%	0.59%	24.08%	4.04%	5.73%	10.76%	0.01%	0.03%	1.70%	2.15%	100.00%	-
10	Distribution NCP	DISTDMD	9	100%	44.59%	0.42%	21.53%	3.65%	8.26%	15.53%	0.00%	0.00%	0.45%	5.57%	100.00%	-
11	Distribution NCP Excluding Primary	DISTDMD_SEC	10	100%	63.12%	0.60%	30.48%	5.17%	0.00%	0.00%	0.00%	0.00%	0.64%	0.00%	100.00%	-
12	DISTRIBUTION EXPENSE ACCTS 581-587, 589	EXP_581_589	11	100%	47.91%	0.45%	23.13%	3.92%	6.40%	12.03%	0.00%	0.00%	2.89%	3.27%	100.00%	-
13	Expense Accounts 591-597	EXP_591_597	12	100%	50.41%	0.48%	24.33%	4.13%	6.36%	11.96%	0.00%	0.00%	1.28%	1.04%	100.00%	-
14	Energy Sales	KWH_SALES	13	100%	17.02%	0.25%	10.12%	2.42%	5.31%	11.94%	0.80%	51.75%	0.17%	0.23%	100.00%	-
15	Energy Sales Excluding Transmission	KWH_SALES_XTRA	14	100%	35.28%	0.52%	20.97%	5.00%	11.00%	24.75%	1.66%	0.00%	0.35%	0.47%	100.00%	-
16	Labor 581-589	LBR_581_589	15	100%	47.46%	0.45%	22.92%	3.89%	6.18%	11.62%	0.00%	0.00%	4.18%	3.31%	100.00%	-
17	Labor 591-598	LBR_591_598	16	100%	49.70%	0.47%	24.00%	4.07%	6.48%	12.18%	0.00%	0.00%	1.56%	1.56%	100.00%	-
18	Labor 906,908,909	LBR_906_909	17	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
19	O&M EXPENSE EXCL 565	O_MX565	18	100%	50.06%	0.50%	23.99%	4.08%	6.33%	11.93%	0.00%	0.01%	1.61%	1.50%	100.00%	-
20	TOTAL PLANT IN SERVICE - ORIGINAL	ORIG_PLANT	19	100%	52.01%	0.78%	23.75%	3.92%	5.44%	10.18%	0.01%	0.08%	1.90%	1.94%	100.00%	-
21	PLANT (EXCL INT) - NET	PLANT_N_XINT	20	100%	50.91%	0.59%	24.08%	4.04%	5.73%	10.76%	0.01%	0.03%	1.70%	2.15%	100.00%	-
22	TOTAL DIST PLANT ACCOUNT 361 - ORIGINAL	PLT_361	21	100%	52.08%	0.79%	23.73%	3.91%	5.42%	10.14%	0.01%	0.08%	1.92%	1.92%	100.00%	-
23	TOTAL DIST PLANT ACCOUNT 362 - ORIGINAL	PLT_362	22	100%	44.59%	0.42%	21.53%	3.65%	8.26%	15.53%	0.00%	0.00%	0.45%	5.57%	100.00%	-
24	TOTAL DIST PLANT ACCOUNT 364 - ORIGINAL	PLT_364	23	100%	51.65%	0.49%	24.94%	4.23%	6.23%	11.72%	0.00%	0.00%	0.52%	0.22%	100.00%	-
25	TOTAL DIST PLANT ACCOUNT 364 and 365 - ORI	PLT_364_365	24	100%	51.65%	0.49%	24.94%	4.23%	6.23%	11.72%	0.00%	0.00%	0.52%	0.22%	100.00%	-
26	TOTAL DIST PLANT ACCOUNT 365 - ORIGINAL	PLT_365	25	100%	51.65%	0.49%	24.94%	4.23%	6.23%	11.72%	0.00%	0.00%	0.52%	0.22%	100.00%	-
27	TOTAL DIST PLANT ACCOUNT 366 - ORIGINAL	PLT_366	26	100%	55.18%	0.52%	26.64%	4.52%	3.54%	6.65%	0.00%	0.00%	0.56%	2.39%	100.00%	-
28	TOTAL DIST PLANT ACCOUNT 366 and 367 - ORI	PLT_366_367	27	100%	55.18%	0.52%	26.64%	4.52%	3.54%	6.65%	0.00%	0.00%	0.56%	2.39%	100.00%	-
29	TOTAL DIST PLANT ACCOUNT 367 - ORIGINAL	PLT_367	28	100%	55.18%	0.52%	26.64%	4.52%	3.54%	6.65%	0.00%	0.00%	0.56%	2.39%	100.00%	-
30	TOTAL DIST PLANT ACCOUNT 368 - ORIGINAL	PLT_368	29	100%	62.46%	0.59%	30.16%	5.11%	0.34%	0.65%	0.05%	0.00%	0.63%	0.01%	100.00%	-
31	TOTAL DIST PLANT ACCOUNT 369 - ORIGINAL	PLT_369	30	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
32	TOTAL DIST PLANT GENERAL-ORIGINAL	PLT_GEN	31	100%	50.91%	0.59%	24.08%	4.04%	5.73%	10.76%	0.01%	0.03%	1.70%	2.15%	100.00%	-
33	TOTAL, TRAN, DIST PLANT-NET	PLT_NET_TD	32	100%	50.91%	0.59%	24.08%	4.04%	5.73%	10.76%	0.01%	0.03%	1.70%	2.15%	100.00%	-
34	TOTAL DIST Rate Base	RATE_BASE	33	100%	50.75%	0.57%	24.07%	4.05%	5.79%	10.87%	0.01%	0.02%	1.68%	2.20%	100.00%	-
35	TAXABLE INCOME	TAX_INC	34	100%	50.75%	0.57%	24.07%	4.05%	5.79%	10.87%	0.01%	0.02%	1.68%	2.20%	100.00%	-
36	TOTAL DIST PAYROLL	TOTAL_PAY	35	100%	49.63%	0.53%	23.65%	3.99%	6.34%	11.92%	0.00%	0.02%	2.05%	1.88%	100.00%	-
37	TOTAL DIST PAYROLL Excluding A&G	TOTAL_PAYXAG	36	100%	49.60%	0.53%	23.64%	3.98%	6.34%	11.92%	0.00%	0.02%	2.07%	1.90%	100.00%	-
38	TOTAL DIST/DCRF Base Revenues	TOTAL_REV	37	100%	50.40%	1.10%	26.56%	4.69%	4.99%	9.29%	0.62%	-0.12%	2.26%	0.21%	100.00%	-
39	Transmission 4CP Demand	TRAN4CP	38	100.0%	37.81%	0.30%	18.11%	2.77%	3.94%	6.82%	1.01%	29.24%	0.01%	0.00%	100.00%	-
40	Weighted AMS Meters & IDR	WTD_AMS	39	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
41	Weighted Non-AMS Non-IDR Meters from Docket N	WTD_NON_AMS	40	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
42	DIST Labor 902-903	LBR_902_903	41	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
43	MET EXPENSE ACCTS 581-587, 589	MEXP_581_589	42	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
44	MET Labor 581-589	MLBR_581_589	43	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
45	MET Labor 591-598	MLBR_591_598	44	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
46	MET Labor 906,908,909	MLBR_906_909	45	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
47	MLabor 902-903	MLBR_902_903	46	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
48	TOTAL MET PLANT-NET	MPLT_NET_TD	47	100%	63.19%	4.56%	8.16%	0.03%	0.26%	0.04%	0.00%	23.58%	0.17%	0.01%	100.00%	-
49	METER PLANT (EXCL INT) - NET	MPLANT_N_XINT	48	100%	63.19%	4.56%	8.16%	0.03%	0.26%	0.04%	0.00%	23.58%	0.17%	0.01%	100.00%	-
50	MET O&M EXPENSE EXCL 565	MO_MX565	49	100%	78.03%	5.98%	12.28%	0.29%	0.57%	0.45%	0.02%	1.48%	0.24%	0.66%	100.00%	-
51	TOTAL METER PAYROLL Excluding A&G	MTOTAL_PAYXAG	50	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
52	TOTAL METER PAYROLL	MTOTAL_PAY	51	100%	77.98%	6.02%	12.55%	0.16%	0.59%	0.28%	0.01%	1.47%	0.25%	0.70%	100.00%	-
53	TOTAL METER PLANT GENERAL-ORIGINAL	MPLT_GEN	52	100%	63.19%	4.56%	8.16%	0.03%	0.26%	0.04%	0.00%	23.58%	0.17%	0.01%	100.00%	-
54	TOTAL PLANT IN SERVICE - ORIGINAL	MORIG_PLANT	53	100%	63.24%	4.58%	8.28%	0.03%	0.27%	0.05%	0.01%	23.34%	0.17%	0.04%	100.00%	-
55	Total MET Rate Base	MRATE_BASE	54	100%	66.67%	4.81%	8.62%	0.03%	0.27%	0.04%	0.01%	19.38%	0.17%	0.01%	100.00%	-
56	MET TAXABLE INCOME	MTAX_INC	55	100%	66.67%	4.81%	8.62%	0.03%	0.27%	0.04%	0.01%	19.38%	0.17%	0.01%	100.00%	-
57	TBILL PLANT (EXCL INT) - NET	TB_PLANT_N_XINT	56	100%	69.87%	4.39%	16.01%	1.32%	2.13%	3.41%	0.01%	1.04%	0.68%	1.13%	100.00%	-
58	TOTAL TBILL TRAN, DIST PLANT-NET	TBPLT_NET_TD	57	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
59	TBILL O&M EXPENSE EXCL 565	TB_O_MX565	58	100%	78.90%	5.32%	7.79%	2.58%	0.17%	3.21%	0.15%	1.67%	0.18%	0.02%	100.00%	-

PUBLIC UTILITY COMMISSION OF TEXAS TEXAS-NEW MEXICO POWER COMPANY CLASS COST OF SERVICE BY FUNTION DOCKET NO. 58964 TEST YEAR ENDING: JUNE 30, 2025 SPONSOR: STACY R. WHITEHURST Docket No. XXXXX			1	2	3	4	1	2	3	4	5	6	7	8	9	10
Line No.	Description	ALLOC	Factor #	Total (1)	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (9)	Lighting (10)	WLDS (11)	Validation Sum	Difference
60	TBILL Labor 906,908,909	TBLBR_906_909	59	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
61	TBILL Labor 902-903	TBLBR_902_903	60	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
62	TOTAL TBILL PAYROLL	TB_TOTAL_PAY	61	100%	78.02%	5.99%	12.33%	0.27%	0.57%	0.41%	0.02%	1.48%	0.25%	0.67%	100.00%	-
63	TOTAL TBILL PLANT IN SERVICE - ORIGINAL	TB_ORIG_PLANT	62	100%	71.58%	4.74%	15.28%	1.07%	1.81%	2.75%	0.01%	1.13%	0.59%	1.04%	100.00%	-
64	Total TBILL Rate Base	TB_RATE_BASE	63	100%	70.44%	4.43%	15.38%	1.46%	2.00%	3.48%	0.02%	1.08%	0.65%	1.05%	100.00%	-
65	TBILL TAXABLE INCOME	TB_TAX_INC	64	100%	70.44%	4.43%	15.38%	1.46%	2.00%	3.48%	0.02%	1.08%	0.65%	1.05%	100.00%	-
66	TOTAL TBILL PLANT GENERAL-ORIGINAL	TB_PLT_GEN	65	100%	71.58%	4.74%	15.28%	1.07%	1.81%	2.75%	0.01%	1.13%	0.59%	1.04%	100.00%	-
67	TBILL EXPENSE ACCTS 581-587, 589	TBEXP_581_589	66	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
68	TBILL Labor 581-589	TBLBR_581_589	67	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
69	TBILL Labor 591-598	TBLBR_591_598	68	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
70	TBILL EXPENSE FOR 902 AND 903	TB_EXP_902_903	69	100%	78.90%	5.32%	7.79%	2.58%	0.17%	3.21%	0.15%	1.67%	0.18%	0.02%	100.00%	-
71	CUSTOMER CHARGE TOTAL REVENUE	CUST_TOTAL_REV	70	100%	69.35%	3.06%	21.81%	0.15%	3.47%	1.35%	0.06%	0.74%	0.00%	0.02%	100.00%	-
72	TOTAL TBILL PAY EXCLUDING A&G	TB_PAY_XAG	71	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
73	TBILL EXPENSE FOR 906,908,909	TB_EXP_906_909	72	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
74	TBILL EXPENSE FOR 912THRU 917	TB_EXP_912_917	73	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
75	TDCS PLANT (EXCL INT) - NET	CS_PLANT_N_XINT	74	100%	61.66%	4.76%	9.93%	0.12%	0.47%	0.21%	0.01%	1.16%	21.12%	0.55%	100.00%	-
76	TOTAL TDCS PAY EXCLUDING A&G	CS_PAY_XAG	75	100%	77.98%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
77	TDCS EXPENSE ACCTS 581-587, 589	CS_EXP_581_589	76	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
78	TDCS Labor 581-589	CS_LBR_581_589	77	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
79	TDCS O&M EXPENSE EXCL 565	CS_O_MX565	78	100%	78.63%	5.64%	9.90%	1.46%	0.35%	1.85%	0.09%	1.55%	0.21%	0.32%	100.00%	-
80	TOTAL TDCS PLANT IN SERVICE - ORIGINAL	CS_ORIG_PLANT	79	100%	46.84%	3.62%	7.55%	0.09%	0.36%	0.16%	0.01%	0.88%	40.07%	0.42%	100.00%	-
81	TOTAL TDCS PAYROLL	CS_TOTAL_PAY	80	100%	78.01%	6.00%	12.43%	0.21%	0.58%	0.35%	0.02%	1.47%	0.25%	0.68%	100.00%	-
82	TDCS EXPENSE FOR 902 AND 903	CS_EXP_902_903	81	100%	78.90%	5.32%	7.79%	2.58%	0.17%	3.21%	0.15%	1.67%	0.18%	0.02%	100.00%	-
83	TDCS EXPENSE FOR 906,908,909	CS_EXP_906_909	82	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
84	TDCS EXPENSE FOR 912THRU 917	CS_EXP_912_917	83	100%	85.28%	5.76%	8.42%	0.06%	0.18%	0.07%	0.01%	0.04%	0.18%	0.02%	100.00%	-
85	TOTAL TDCS PLANT GENERAL-ORIGINAL	CS_PLT_GEN	84	100%	77.98%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
86	Total TDCS Rate Base	CS_RATE_BASE	85	100%	62.80%	4.85%	10.08%	0.13%	0.47%	0.22%	0.01%	1.18%	19.70%	0.56%	100.00%	-
87	TDCS TAXABLE INCOME	CS_TAX_INC	86	100%	62.80%	4.85%	10.08%	0.13%	0.47%	0.22%	0.01%	1.18%	19.70%	0.56%	100.00%	-
88	Customers, Weighted, Standard Meter Excluding Tr	CUST_W_XTRA	87	100%	79.14%	6.11%	12.75%	0.15%	0.60%	0.28%	0.01%	0.00%	0.25%	0.71%	100.00%	-
89	Customers, Weighted, Standard Meter Excluding ID	CUST_W_XIDR	88	100%	82.75%	5.96%	10.64%	0.04%	0.33%	0.05%	0.01%	0.00%	0.22%	0.00%	100.00%	-
90	DIRECT Transmission	D_TRAN	89	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	100.00%	-
91	MET Expense Accounts 591-597	MEXP_591_597	90	100%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%	100.00%	-
92	TDCS Plant accounts 362 - 373	CS_PLT_362_373	91	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%	-
93	Discretionary fees	DISC_FEES	92	100%	51.84%	41.13%	5.20%	0.05%	0.90%	0.06%	0.00%	0.00%	0.81%	0.00%	100.00%	-
94	Distribution Total Revenue	DIST_TOTAL_REV	93	100%	47.61%	1.15%	26.45%	4.64%	6.14%	11.42%	0.76%	-0.73%	2.28%	0.27%	100.00%	-
95	Metering Total Revenue	MET_TOTAL_REV	94	100%	64.17%	4.92%	19.86%	0.13%	4.50%	1.65%	0.10%	4.64%	0.00%	0.04%	100.00%	-
96	TOTAL TDCS PLANT-NET	CS_PLT_NET	95	100%	61.66%	4.76%	9.93%	0.12%	0.47%	0.21%	0.01%	1.16%	21.12%	0.55%	100.00%	-
97	DIST Plant accounts 362 - 373	PLT_362_373	96	100%	52.08%	0.79%	23.73%	3.91%	5.42%	10.14%	0.01%	0.08%	1.92%	1.92%	100.00%	-
98	Account 903	CUST903	97	100%	78.90%	5.32%	7.79%	2.58%	0.17%	3.21%	0.15%	1.67%	0.18%	0.02%	100.00%	-
99	Account 902 and 903	CUST_902_903	98	100%	78.90%	5.32%	7.79%	2.58%	0.17%	3.21%	0.15%	1.67%	0.18%	0.02%	100.00%	-
100	Account 906 thru 909	CUST_906_9	99	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
101	Account 912 thru 917	CUST_912_917	100	0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
102	Metering Account 902 and 903	MCUST_902_903	101	100%	78.28%	5.79%	10.98%	0.96%	0.45%	1.25%	0.06%	1.54%	0.23%	0.47%	100.00%	-
103	Net Account 368	NET_368	102	100%	62.46%	0.59%	30.16%	5.11%	0.34%	0.65%	0.05%	0.00%	0.63%	0.01%	100.00%	-
104	TOTAL MET PLANT-NET EXCLUDING TRANSMISSION	MPLT_NET_TD_XTRA	103	100%	60.74%	4.38%	7.85%	0.03%	0.25%	0.04%	0.00%	26.55%	0.16%	0.01%	100.00%	-
105	AMS Under-recovery XIDR and Residential	AMS_UNDER	104	100%	32.67%	2.35%	62.47%	0.33%	1.56%	0.48%	0.06%	0.00%	0.09%	0.00%	100.00%	-
106	PLT_NET_TD and removes new A363.0x accounts	PLT_NET_TD_X363x	105	100%	52.83%	0.91%	23.57%	3.84%	5.20%	9.72%	0.01%	0.11%	2.06%	1.74%	100.00%	-
107	Mesh Meters	MESH_METER	106	100%	82.75%	5.96%	10.64%	0.04%	0.33%	0.05%	0.01%	0.00%	0.22%	0.00%	100.00%	-
108	Distribution NCP X Primary Sub and BESS	DISTDMDX	107	100%	47.07%	0.44%	22.73%	3.85%	8.72%	16.40%	0.00%	0.00%	0.47%	0.30%	100.00%	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
ALLOCATION COMPARISON

Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
		Intangible Plant-Gross	WP/II-B-1					
69	A301	Organization		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
70	A302	Franchise & Consents		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
71	A303	Miscellaneous Intangible Plant		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
72	A303.6	Miscellaneous Intangible Plant-AMS		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
73		Subtotal						
74								
75		Transmission Plant-Gross	WP/II-B-1					
76	A349	Land Owned in Fee		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
77	A350	Land and Land Rights		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
78	A352	Structures and Improvements		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
79	A353.0	Station Equipment		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
80	A353.1	Transmission Meters		D_TRAN	D_TRAN	D_TRAN	D_TRAN	D_TRAN
81	A354	Towers and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
82	A355	Poles and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
83	A356	O.H. Conductors & Devices		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
84	A357	Underground Conduit		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
85	A358	Underground Conductors		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
86	A359	Roads and Trails		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
87								
88								
89		Distribution Plant-Gross	WP/II-B-1					
90	A360	Land and Land Rights		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
91	A361	Structures and Improvements		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
92	A362	Station Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
93	A363	Storage Battery Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
94	A364	Poles,Towers & Fixtures						
95		Poles, Towers and Fixtures - Primary		DISTDMD	DISTDMDX	DISTDMD	DISTDMD	DISTDMD
96		Poles, Towers and Fixtures - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
97	A365	O.H. Conductors & Devices						
98		O.H. Conductors & Devices - Primary		DISTDMD	DISTDMDX	DISTDMD	DISTDMD	DISTDMD
99		O.H. Conductors & Devices - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
100	A366	Underground Conduits						
101		Underground Conduits - Primary		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
102		Underground Conduits - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
103	A367	U.G. Conductors & Devices						
104		U.G. Conductors & Devices - Primary		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
105		U.G. Conductors & Devices - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
106	A368	Line Transformers		NET_368	NET_368	NET_368	NET_368	NET_368
107	A369	Services		CUS_W_SEC	CUS_W_SEC	CUS_W_SEC	CUS_W_SEC	CUS_W_SEC
108	A370	Meters		CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA
109	A370.1	Meters- Load Research		CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR
110	A370.2	Meters -AMS		CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XIDR
111	A370.3	Meters Non Analog		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
112	A371	Install. on Customer Prem.		CUST371	CUST371	CUST371	CUST371	CUST371
113	A372	Leased Prop. on Cust. Premises		CUST371	CUST371	CUST371	CUST371	CUST371
114	A373	Street Lights		CUST373	CUST373	CUST373	CUST373	CUST373
115	A374	Distribution Plant ARO		DISTDMD	DISTDMD	DISTDMD	DISTDMD	PLT_362_373
116		Subtotal						

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
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DOCKET NO. 58964
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SPONSOR: STACY R. WHITEHURST
ALLOCATION COMPARISON**

Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
117								
118		TOTAL INT, TRAN, DIST PLANT-GROSS	WP/II-B-1					
119		TOTAL TRAN, DIST PLANT-GROSS	WP/II-B-1					
120								
121		General Plant-Gross	WP/II-B-2					
122	A388	Land Owned in Fee		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
123	A389	Land and Land Rights		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
124	A390	Structures and Improvements		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
125	A391.0	Office Furniture & Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
126	A391.1	Office Furniture & Equip. - Computer Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
127	A391.2	Office Furniture & Equip. - Application Software		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
128	A391.3	Office Furniture & Equip. - Networks		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
129	A391.4	Office Furniture & Equip. - Aztec		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
130	A391.5	Office Furniture & Equip. - Mainframe Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
131	A392	Transportation Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
132	A393	Store Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
133	A394	Tools, Shop & Garage Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
134	A395	Laboratory Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
135	A396	Power Operated Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
136								
137								
138	A398	Misc. Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
139	A399	Other Tangible Property		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
140	A399.1	Asset Retirement Costs for General Plant		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
141								
142								
143		TOTAL GENERAL PLANT GROSS	WP/II-B-2					

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144								
145								
146								
147	A397	Total Communication Equipment	WP/II-B-3	PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
148								
149								
150		TOTAL COMMUNICATION EQUIPMENT	WP/II-B-3					
151								
152		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. E	II-B-2-3					
153								
154		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBL	II-B-1-3					
155								
156		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIB	II-B-1-3					
157								
158								
159								
160		Construction Work in Progress	WP/II-B-4					
161	A107	Construction Work-in-Progress		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
162	A108	Retirement Work-in-Progress		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
163								
164								
165		TOTAL CWIP	WP/II-B-4					
166								
167								
168								
169		Intangible Plant						
170		Accumulated Depreciation	WP/II-B-5					
171	A301	Organization		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
172	A302	Franchise & Consents-Merger assets-Other		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
173	A303	Miscellaneous Intangible Plant		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
174	A303.6	Miscellaneous Intangible Plant-AMS		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
175		Subtotal						
176								
177		Transmission Plant						
178		Accumulated Depreciation	WP/II-B-5					
179	A349	Land Owned in Fee		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
180	A350	Land and Land Rights		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
181	A352	Structures and Improvements		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
182	A353.0	Station Equipment		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
183	A353.1	Transmission Meters		D_TRAN	D_TRAN	D_TRAN	D_TRAN	D_TRAN
184	A354	Towers and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
185	A355	Poles and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
186	A356	O.H. Conductors & Devices		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
187	A357	Underground Conduit		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
188	A358	Underground Conductors		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
189	A359	Roads and Trails		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
190		Subtotal						
191								
192		Distribution Plant						
193		Accumulated Depreciation	WP/II-B-5					
194	A360	Land and Land Rights		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
195	A361	Structures and Improvements		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
196	A362	Station Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
197	A363	Storage Battery Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
198	A364	Poles,Towers & Fixtures						
199		Poles, Towers and Fixtures - Primary		DISTDMD	DISTDMDX	DISTDMD	DISTDMD	DISTDMD
200		Poles, Towers and Fixtures - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
201	A365	O.H. Conductors & Devices						
202		O.H. Conductors & Devices - Primary		DISTDMD	DISTDMDX	DISTDMD	DISTDMD	DISTDMD

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203		O.H. Conductors & Devices - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
204	A366	Underground Conduits						
205		Underground Conduits - Primary		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
206		Underground Conduits - Secondary		DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC	DISTDMD_SEC
207	A367	U.G. Conductors & Devices						
208		U.G. Conductors & Devices - Primary		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
209		U.G. Conductors & Devices - Secondary		DISTDMD_SEC	DISTDMD_SEC			DISTDMD_SEC
210	A368	Line Transformers		NET_368	NET_368	NET_368	NET_368	NET_368
211	A369	Services		CUS_W_SEC	CUS_W_SEC	CUS_W_SEC	CUS_W_SEC	CUS_W_SEC
212	A370	Meters		CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA
213	A370.1	Meters- Load Research		CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR
214	A370.2	Meters -AMS		CUST_W_XTRA	CUST_W_XTRA	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
215	A370.3	Meters Non Analog		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
216	A371	Install. on Customer Prem.		CUST371	CUST371	CUST371	CUST371	CUST371
217	A372	Leased Prop. on Cust. Premises		CUST371	CUST371	CUST371	CUST371	CUST371
218	A373	Street Lights		CUST373	CUST373	CUST373	CUST373	CUST373
219	A374	Distribution Plant ARO		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
220		Subtotal						
221								
222		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5					
223		TOTAL TRAN, DIST PLANT-ACCUM DEP.	WP/II-B-5					
224								
225		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5					
226		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5					

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227								
228	General Plant		WP/II-B-5					
229	Accumulated Depreciation							
230	A388	Land Owned in Fee		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
231	A389	Land and Land Rights		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
232	A390	Structures and Improvements		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
233	A391	Office Furniture & Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
234	A391.1	Office Furniture & Equip. - Computer Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
235	A391.2	Office Furniture & Equip. - Application Software		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
236	A391.3	Office Furniture & Equip. - Networks		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
237	A391.4	Office Furniture & Equip. - Aztec		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
238	A391.5	Office Furniture & Equip. - Mainframe Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
239	A392	Transportation Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
240	A393	Store Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
241	A394	Tools, Shop & Garage Equip.		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
242	A395	Laboratory Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
243	A396	Power Operated Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
244		Subtotal						
245								
246	A397	Communication Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
247	A398	Misc. Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
248	A399.0	Other Tangible Property		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
249	A399.1	Asset Retirement Costs for General Plant		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
250		Subtotal						
251								
252	TOTAL ACCUM. DEP. FOR GENERAL PLANT		WP/II-B-5					
253	TOTAL GENERAL PLANT-NET		II-B-2-3 - II-B-5					
254								
255	TOTAL ACCUMULATED DEPRECIATION							
256								
257	TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)		II-B-1-3 - II-B-5					
258								
259	TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)		II-B-1-3 - II-B-5					
260								
261	Other Rate Base Items							
262	A105	Plant Held for Future Use	WP/II-B-6	DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
263		Subtotal						
264								
265	TOTAL PLANT HELD FOR FUTURE USE		WP/II-B-6					
266								
267								
268	Other Rate Base Items							
269	A228200	Workers Compensation - Injury & Damages		TOTAL_PAYXAG	TOTAL_PAYXAG	MTOTAL_PAYXAG	TB_PAY_XAG	CS_PAY_XAG
270	A228202	General Liability - Injury & Damages		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
271	A228203	Workers Compensation Gross Up		TOTAL_PAYXAG	TOTAL_PAYXAG	MTOTAL_PAYXAG	TB_PAY_XAG	CS_PAY_XAG
272	A228210	IBNR Workers Compensation Liability		TOTAL_PAYXAG	TOTAL_PAYXAG	TOTAL_PAYXAG	TOTAL_PAYXAG	TOTAL_PAYXAG
273	A228211	IBNR Auto Liability		PLANT_N_XINT	PLANT_N_XINT	PLANT_N_XINT	PLANT_N_XINT	PLANT_N_XINT
274	A228212	IBN Public Liability		PLANT_N_XINT	PLANT_N_XINT	TOTAL_PAYXAG	TOTAL_PAYXAG	TOTAL_PAYXAG
275		Subtotal						
276								
277								
278	Accumulated Deferred Income Taxes		II-E-3.7	ORIG_PLANT	ORIG_PLANT	MORIG_PLANT	TB_ORIG_PLANT	CS_ORIG_PLANT
279								
280	TOTAL ACCUMULATED PROVISIONS							
281								
282								
283	Other Rate Base Items							
284	<u>Working Capital</u>							

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285		Materials and Supplies*						
286	A154	Material and Supplies	II-B-8	PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
287	A163	Undistributed M&S Expenses	II-B-8	PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
288		Subtotal						
289								
290		TOTAL DISTRIBUTION MATERIALS & SUPPLIES	II-B-8					
291								
292								
293		Other Rate Base Items						
294		<u>Working Capital</u>	WP/II-B-9					
295		Cash Working Capital		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
296		Subtotal						
297								
298		TOTAL CASH WORKING CAPITAL	WP/II-B-9					
299								
300		TOTAL WORKING CAPITAL	II-B-8-10					
301								
302								

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Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
303	Other Rate Base Items							
304	Working Capital (MONTHLY)							
305	165	Prepayments	II-B-10					
306	A165000	Substation Maintenance Prepayment		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY
307	A165025	Insurance		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY
308		Subtotal						
309								
310	TOTAL DISTRIBUTION PREPAYMENTS							
311			II-B-10					
312	Other Rate Base Items							
313	A230000	ARO Liability		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
314	A254000	Regulatory Liability - Energy Efficiency Accrual		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
315	A254360	Regulatory Liability - Pension		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY
316	A254362	Regulatory Liability - OPEB		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY
317	A254010	Regulatory Liability - FAS 109 B		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
318		Subtotal						
319								
320	TOTAL OTHER RATE BASE ITEMS							
321								
322								
323	Other Rate Base Items							
324	Regulatory Assets/(Liabilities) in Rate Base							
325	182310	SFAS 109		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
326	182321	Recoverable Stranded Costs - TNP One		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
327	182322	Recoverable Stranded Costs - Carrying Charges		DIST_TOTAL_REV	DIST_TOTAL_REV	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
328	182334	AMS Under Recovery		CUST_W_XIDR	CUST_W_XIDR	AMS_UNDER	AMS_UNDER	AMS_UNDER
329	182344	2G AMS Meter Retirement		PLT_NET_TD	PLT_NET_TD	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
330	182351	REP Bad Debt Regulatory Asset		TOTAL_PAY	TOTAL_PAY	MET_TOTAL_REV	CUST_TOTAL_REV	CUST_TOTAL_REV
331	182353	AMS Retirement Costs net		TOTAL_PAY	TOTAL_PAY	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
332	182354	AMS Pilot Program Costs		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
333	182357	Non-Standard Metering		DISTDMD	DISTDMD	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
334	182358	Catastrophe RSRV Under Collect		CUST_W_XIDR	CUST_W_XIDR	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
335	182360	Qualified Pension		CUST_W_XIDR	CUST_W_XIDR	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
336	182361	Non-Qualified Pension		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
337	182336	Hurricane Harvey		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
338	183000	Preliminary Survey Charges		PLT_NET_TD	PLT_NET_TD	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
339	186000	Deferred Regulatory Expense-Other		PLT_NET_TD	PLT_NET_TD	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
340	186000	Deferred Regulatory Expense-CTC		O_MX565	O_MX565	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
341	189000	Unamortized Loss on Reacquired Debt		PLT_NET_TD	PLT_NET_TD	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
342	181305	Debt Expense-TNMP Securitization		PLT_NET_TD	PLT_NET_TD	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
343								
344								
345								
346	TOTAL REGUL/ -							
347								
348	TOTAL OTHER RATE BASE ITEMS							
349								
350	TOTAL RATE BASE							
351								
352	Rate of Return							
353								
354	RETURN ON RATE BASE							
355								

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356	Transmission Expense							
357		Operation	WP/II-D-1/1					
358	A560	Operation Super. & Engin.		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
359	A561	Load Dispatching		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
360	A562	Station Equipment		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
361	A563	Overhead Line Expense		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
362	A564	Underground Line Expense		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
363	A565	Wheeling Expense 23.67 Payments		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
364	A565.1	Wheeling Expense		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
365	A566	Misc. Transmission Expense		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
366	A567	Rents		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
367		Subtotal						
368								
369		Maintenance	WP/II-D-1/1					
370	A568	Maintenance Super. & Engin.		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
371	A569	Maint. of Structures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
372	A570	Maint. of Station Equipment		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
373	A571	Maint. of Overhead Lines		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
374	A572	Maint. of Underground Lines		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
375	A573	Maint. of Misc. Trans.Plant		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
376		Subtotal						
377								
378	TOTAL TRANSMISSION EXPENSE		WP/II-D-1/1					
379								
380								
381								
382	Distribution Expense							
383		Operation	WP/II-D-1/1					
384	A580	Operation Super. & Engin.		EXP_581_589	EXP_581_589	MEXP_581_589	EXP_581_589	CS_EXP_581_589
385	A581	Load Dispatching		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
386	A582	Station Expense		PLT_362	PLT_362	PLT_362	PLT_362	PLT_362
387	A583P	Overhead Line Expense -Primary		PLT_365	PLT_365	PLT_365	PLT_365	PLT_365
388	A584	Underground Line Expense		PLT_367	PLT_367	PLT_367	PLT_367	PLT_367
389	A585	Street Lights		D_LTG	D_LTG	D_LTG	D_LTG	D_LTG
390	A586	Meter Expenses		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
391	A587	Customer Installation Expense		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
392	A588	Misc Distribution Expenses		EXP_581_589	EXP_581_589	MEXP_581_589	EXP_581_589	CS_EXP_581_589
393	A589	Rents		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
394		Subtotal						
395								
396		Maintenance	WP/II-D-1/1					
397	A590	Maintenance Super.& Engin.		EXP_591_597	EXP_591_597	MEXP_591_597	EXP_591_597	EXP_591_597
398	A591	Maint. of Structures		PLT_361	PLT_361	PLT_361	PLT_361	PLT_361
399	A592	Maint. of Station Equipment		PLT_362	PLT_362	PLT_362	PLT_362	PLT_362
400	A593P	Maint. of Overhead Lines-Primary		PLT_364_365	PLT_364_365	PLT_364_365	PLT_364_365	PLT_364_365
401	A594P	Maint. of Underground Lines-Primary		PLT_366_367	PLT_366_367	PLT_366_367	PLT_366_367	PLT_366_367
402	A595	Maint. of Line Transformers		PLT_368	PLT_368	PLT_368	PLT_368	PLT_368
403	A596	Maint. of Street Lights		D_LTG	D_LTG	D_LTG	D_LTG	D_LTG
404	A597	Maint. of Meters		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
405	A598	Maint. of Misc. Dist. Plant.(371&372)		EXP_591_597	EXP_591_597	MEXP_591_597	EXP_591_597	EXP_591_597
406		Subtotal						
407								
408	TOTAL DISTRIBUTION EXPENSE		WP/II-D-1/1					
409								
410								
411								
412		Customer Accounting Expenses	WP/II-D-1/1					
413	A901	Supervision		CUST_902_903	CUST_902_903	MCUST_902_903	TB_EXP_902_903	CS_EXP_902_903
414	A902	Meter Reading Expense		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL

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ALLOCATION COMPARISON

Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
415	A903	Customer Records & Collection		CUST903	CUST903	CUST903	CUST903	CUST903
416	A904	Uncollectible Accounts		TOTAL_REV	TOTAL_REV	TOTAL_REV	CUST_TOTAL_REV	CUST_TOTAL_REV
417	A905	Misc. Customer Account Exp.		CUST_902_903	CUST_902_903	MCUST_902_903	TB_EXP_902_903	CS_EXP_902_903
418		Subtotal						
419								
420		<u>Cust. Service & Information Expense</u>	WP/II-D-1/1					
421	A906.C	Customer Svc. & Infor.		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
422	A907	Supervision		CUST_906_9	CUST_906_9	CUST_906_9	TB_EXP_906_909	CS_EXP_906_909
423	A908.C	Customer Assistance		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
424	A909.C	Inform. & Instruct. Adv. Exp.		CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
425	A910	Misc. Cust. Service & Inform.		CUST_906_9	CUST_906_9	CUST_906_9	TB_EXP_906_909	CS_EXP_906_909
426		Subtotal						
427								
428		TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING EXPENSES						
429								
430		<u>Sales Expense</u>	WP/II-D-1/1					
431	A911	Supervision		CUST_912_917	CUST_912_917	CUST_912_917	TB_EXP_912_917	CS_EXP_912_917
432	A912	Demonstrating & Selling Exp.		CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL
433	A913	Advertising Exp.		CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL
434	A916	Misc Sales Exp		CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL
435	A917	Sales Expense		CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL	CUST_ALL
436		Subtotal						
437								
438		TOTAL SALES EXPENSE	WP/II-D-1/1					

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Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
439								
440	TOTAL O&M EXPENSE		WP/II-D-1/1					
441								
442								
443	Administrative & General Expenses		WP/II-D-2					
444	A920	Admin. & General Salaries		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
445	A921	Office Supplies		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
446	A922.1	Admin Expense Transferred		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
447	A922.2	Admin Expense Transferred		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
448	A922.9	Admin Expense Transferred		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
449	A923	Outside Services		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
450	A924	Property Insurance Exp.		ORIG_PLANT	ORIG_PLANT	MORIG_PLANT	TB_ORIG_PLANT	CS_ORIG_PLANT
451	A925.0	Injuries & Damages		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
452	A925.9	Injuries & Damages		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
453	A926	Pensions & Benefits		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY
454	A928	Regulatory Commission		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
455	A930.1	Misc. General Expense		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
456	A930.2	Misc. General Expense		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
457	A931	Rents		O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565
458	A935	Maint. of General Plant		PLT_GEN	PLT_GEN	MPLT_GEN	TB_PLT_GEN	CS_PLT_GEN
459		Subtotal						
460								
461	TOTAL A&G EXPENSE		WP/II-D-2					
462								
463	TOTAL O&M & A&G EXPENSE		II-D-1-2					
464								
465	TOTAL O&M EXP. EXCL. A565		II-D-1-2					
466								
467								
468	Intangible Plant		WP/II-E-1					
469	Depreciation and Amortization Expense							
470	A301	Organization		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
471	A302	Franchise and Consents/Reg. Assets/Liabilities		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
472	A303	Miscellaneous Intangible Plant		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
473	A303.6	Miscellaneous Intangible Plant-AMS		PLANT_N_XINT	PLANT_N_XINT	MPLANT_N_XINT	TB_PLANT_N_XINT	CS_PLANT_N_XINT
474		Subtotal						
475								
476	Transmission Plant		WP/II-E-1					
477	Depreciation and Amortization Expense							
478	A350	Land and Land Rights		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
479	A352	Structures and Improvements		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
480	A353	Station Equipment		D_TRAN	D_TRAN	D_TRAN	D_TRAN	D_TRAN
481	A354	Towers and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
482	A355	Poles and Fixtures		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
483	A356	O.H. Conductors & Devices		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
484	A357	Underground Conduit		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
485	A358	Underground Conductors		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
486	A359	Roads and Trails		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
487		Others		TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP	TRAN4CP
488		Subtotal						
489								
490	Distribution		WP/II-E-1					
491	Depreciation and Amortization Expense							
492	A360	Land and Land Rights		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
493	A361	Structures and Improvements		PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373	PLT_362_373
494	A362	Station Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
495	A363	Storage Battery Equipment		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
496	A364	Poles, Towers & Fixtures		PLT_364	PLT_364	PLT_364	PLT_364	PLT_364
497	A365	O.H. Conductors & Devices		PLT_365	PLT_365	PLT_365	PLT_365	PLT_365

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Line No.	Account	Description	Reference Schedule	4	5	6	7	8
				II-I-TRAN	II-I-DIST	II-I-MET	II-I-TBILL	II-I-TDCS
498	A366	Underground Conduits		PLT_366	PLT_366	PLT_366	PLT_366	PLT_366
499	A367	U.G. Conductors & Devices		PLT_367	PLT_367	PLT_367	PLT_367	PLT_367
500	A368	Line Transformers		NET_368	NET_368	NET_368	NET_368	NET_368
501	A369	Services		PLT_369	PLT_369	PLT_369	PLT_369	PLT_369
502	A370	Meters		CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA	CUST_W_XTRA
503	A371	Install. on Customer Prem.		CUST371	CUST371	CUST371	CUST371	CUST371
504	A372	Leased Prop. on Cust. Premises		CUST371	CUST371	CUST371	CUST371	CUST371
505	A373	Street Lights		CUST373	CUST373	CUST373	CUST373	CUST373
506	A374	Distribution Plant ARO		DISTDMD	DISTDMD	DISTDMD	DISTDMD	DISTDMD
507		Subtotal						
508								
509	General Plant		WP/II-E-1					
510	Depreciation and Amortization Expense							
511	A389.1	Land and Land Rights		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
512	A390	Structures and Improvements		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
513	A391	Office Furniture & Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
514	A392	Transportation equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
515	A393	Store Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
516	A394	Tools, Shop & Garage Equip		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
517	A395	Lab Equip		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
518	A396	Power Operated Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
519	A397	Communication Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
520	A398	Misc. Equipment		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
521	A399	Other Tangible Property		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG
522	A399.1	Asset Retirement Costs for General Plant		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_PAY_XAG	CS_PAY_XAG

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Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
523	Subtotal							
524	TOTAL DEPRECIATION & AMORTIZATION							
525								
526								
527								
528	<u>Taxes Other than Income Taxes</u>							
529								
530	Payroll-Related							
531	FICA	WP/II-E-2, WP/II-D-3/1	TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY	
532	FUTA	WP/II-E-2/1	TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY	
533	SUTA (NM & TX)	WP/II-E-2/1	TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY	
534	WC	WP/II-E-2/1	TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY	
535	Payroll Tax Load		TOTAL_PAY	TOTAL_PAY	MTOTAL_PAY	TB_TOTAL_PAY	CS_TOTAL_PAY	
536	Total Payroll							
537								
538	Property Related							
539	Ad Valorem	WP/II-E-2/2	ORIG_PLANT	ORIG_PLANT	MORIG_PLANT	TB_ORIG_PLANT	CS_ORIG_PLANT	
540	Street Rental*	WP/II-E-2/2	KWH_SALES_XTRA	KWH_SALES_XTRA	KWH_SALES_XTRA	KWH_SALES_XTRA	KWH_SALES_XTRA	
541	Total Property							
542								
543	Unemployment		KWH_SALES	KWH_SALES	KWH_SALES	KWH_SALES	KWH_SALES	
544	Franchise		KWH_SALES	KWH_SALES	KWH_SALES	KWH_SALES	KWH_SALES	
545	Total Non-Revenue Related							
546								
547	Revenue Related							
548	Gross Receipts Tax	WP/II-E-2/4	O_MX565	O_MX565	MO_MX565	KWH_SALES	CS_TAX_INC	
549	Sales and Use Tax**	WP/II-E-2/4	O_MX565	O_MX565	MO_MX565	TB_O_MX565	CS_O_MX565	
550	Texas Margin Tax	WP/II-E-2/5	TAX_INC	TAX_INC	MTAX_INC	TB_TAX_INC	CS_TAX_INC	
551	Total Revenue Related							
552								
553	TOTAL TAXES OTHER THAN INCOME TAXES							
554								
555								
556								
557								
558	<u>Federal Income Taxes</u>							
559	II-E-3							
560								
561	Return on Rate Base							
562								
563	Deductions:							
564	Synchronized Interest		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
565	ITC Amortization		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
566	Amortization of Protected Excess DFIT		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
567	AFUDC Equity		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
568	Protected Excess Reserve Adjustment		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
569	Amortization of reserved non ratable net excess		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
570	Depletion		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
571	Other		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
572	Subtotal							
573								
574	Additions:							
575	Depreciation adjustment		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
576	Meals and Entertainment		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
577	Lobbying		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
578	Fines and Penalties		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
579	prior year adjustments		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
580	provision for contingencies		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE	
581	Subtotal							

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Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
582		Taxable Component of Return		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
583		Tax Factor						
584								
585		Federal Income Taxes Before Adjust.		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
586								
587		Tax Credits						
588		ITC Amortization		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
589		Amort of protected excess DFIT		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
590		Amortiz. Of excess deferred taxes		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
591		protected excess revenue		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
592		amort of reserved non-ratable net excess		RATE_BASE	RATE_BASE	MRATE_BASE	TB_RATE_BASE	CS_RATE_BASE
593		Subtotal						
594								
595	TOTAL FEDERAL INCOME TAXES		II-E-3					

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596								
597								
598								
599		Misc.Other Expenses						
600		Misc.Items						
601	403100	Depreciation Expense for ARO		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
602		0 Trans Line Safety Inspections		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
603		0 REP Bad Debt Regulatory Asset		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
604		0 Reg Asset-Benefit Cost Track		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
605		I-2018 Interim AMS Recovery		AMS_UNDER	AMS_UNDER	AMS_UNDER	AMS_UNDER	AMS_UNDER
606		TNMP Load Shed Incentives		DIST_TOTAL_REV	DIST_TOTAL_REV	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
607		TNMP AMS Defd Depr & Interest		CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR	CUST_W_XIDR
608		TNMP System Resiliency - Filing Costs		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
609		TNMP Circuit Segmentation		CUST_UW_XTR	CUST_UW_XTR	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
610		TNMP Excess ADFIT		CUST_UW_XTR	CUST_UW_XTR	CUST_W_ALL	CUST_W_ALL	CUST_W_ALL
611								
612	411100	Accretion Expense for ARO		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
613	426100	Donations-Environmental		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
614	426101	Donations-Other		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
615	426103	Donations-Economic Vitality		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
616	426106	Donations-Employee Engagement		PLT_NET_TD	PLT_NET_TD	MPLT_NET_TD	TB_TOTAL_PAY	CS_TOTAL_PAY
617	426107	Donations-Education		CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR	CUST_UW_XTR
618								
619								
620		TOTAL MISCELLANEOUSOTHER EXPENSES						
621								
622		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4					
623								
624		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4					

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Line No.	Account	Description	Reference Schedule	4 II-I-TRAN	5 II-I-DIST	6 II-I-MET	7 II-I-TBILL	8 II-I-TDCS
625								
626								
627	Other Revenues:		II-E-5					
628	Non-Electric Revenue							
629								
630	A451.100	Miscellaneous Customer Revenue		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
631	A451.101	Non-Standard Metering		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
632	A451.900	Miscellaneous Customer Revenue		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
633	A454	Rent From Electric Property		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
634	A455	Interdepartmental Rent		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
635	A456.502	Revenues from Transmission of Electricity of Others		DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES	DISC_FEES
636	A456.503	Other Electric Revenue		RATE_BASE	PLT_NET_TD	MPLT_NET_TD	TB_RATE_BASE	CS_RATE_BASE
637		Subtotal						
638								
639	TOTAL OTHER REVENUES		II-E-5					

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
CLASS COST OF SERVICE BY FUNTION
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
ALLOCATION COMPARISON

D

E

Line	Acct	Description	Docket No. 48401	Current Proceeding	Comments
Distribution Plant					
1	A364-A367		Distribution demand	Distribution demand	Docket No. 22344, 22349, 36025,38480,48401
2	A368	Line Transformers	weighted net amount using Distribution demand	weighted net amount using Distribution demand	Docket No. 22344, 22349, 36025,38480,48401
3	A369	Services	Weighted customer - Services	Weighted customer - Services	
Additional Rate Base Items					
4	A154 & A163	Materials & Supplies	Functional Net Plant in Service	Functional Net Plant in Service	
Operating Revenues					
5	A451	Misc. Customer Revenues	Direct assignment based on actual rates charges for various discretionary fees	Direct assignment based on actual rates charges for various discretionary fees	Direct assignment
O&M					
6	A581	Load Dispatching	Distribution demand	Distribution demand	Docket No. 22344, 22349, 36025,38480,48401
7	A582	Station Exp	Gross distribution plant account 362	Gross distribution plant account 362	More specific to related plant account
8	A586	Meter Expenses	Weighted Customer All	Weighted Customer All	
9	A588	Misc. Distribution Expense	composite allocator of A581-A587	composite allocator of A581-A587	Remove allocation of costs to the transmission class. The composite allocator is affected by the transmission class' portion of A586 Meter Expenses
10	A591 & A592	Maint. Of Structures & Station	composite allocator of A591-A597	composite allocator of A591-A597	Specific Gross Plant Accounts
11	A593, A594 & A595	Maint. Of Overhead Lines	Specific Gross Plant Accounts	Specific Gross Plant Accounts	Specific Gross Plant Accounts
12	A597	Maint. Of Meters	Weighted meter cost	Weighted meter cost	More detailed analysis of Engr and Field Ops and Metering Services. Basing the allocation of this account on Plant Account 370 wouldn't properly take into account transmission meter investment (booked to Transmission Plant Account 353).
13	A902	Meter Reading Expenses	Weighted meter cost	Weighted meter cost	Better reflects actual meter reading expenses
14	A903	Customer Records and Collection	Weighting factor based on IDR-related Rep Liason costs allocated on number of IDR meters and all other Rep Liason costs allocated on total number of meters	Weighting factor based on IDR-related Rep Liason costs allocated on number of IDR meters and all other Rep Liason costs allocated on total number of meters	Better reflects cost causation of call center and IDR vs Non-IDR Rep Liason activity
15	A906 - A917	Customer O&M Expenses	Weighted ESI allocator (ESI IDs and Meter Cost)	Weighted ESI allocator (ESI IDs and Meter Cost)	Similar allocation as 36025 but weighting on related customer records and collection account rather than meter cost
16	A920-A923, A925-A926 & A930-A931	Administrative & General	Total O&M excluding wholesale transmission expense	Total O&M excluding wholesale transmission expense	Allocation of outside services the main difference (O&M vs. Payroll)
O&M Payroll Changes to O&M reflected in O&M Payroll allocations					
Depreciation & Amortization Expense					
17	A360 - A362		Gross distribution plant accounts 360 through 362	Gross distribution plant accounts 360 through 362	More specific to related plant account
18	A364 - A368	Poles, Towers and Fixtures	Specific Gross Distribution Plant Account	Specific Gross Distribution Plant Account	More specific to related plant account

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP/ II-I-2/ 1 A370 & A186 ALLOCATION FACTOR SUMMARY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

Line No.	Description	A Total	B Residential	C Sec LT 5 kW	D Sec GT 5 kW	E Sec GT 5 kW IDR	F Primary	G Primary IDR	H Primary Substation	I Transmission**	J Lighting	K WDLS	Total Meter	PME Set up	Meter price
1	Total Single Phase 4G AMS Meters	8,659	7,224	678	653		3		-	-	101				
2	Total Poly Phase 4G AMS Meters	3,222	108	296	2,358	102	235	118	-	-	5				
3	4G AMS cost Single Phase	1,385,440	1,155,840	108,480	104,480	-	480	-	-	-	16,160	-	\$ 160	\$ 160	
4	4G AMS cost Poly Phase	1,256,580	42,120	115,440	919,620	39,780	91,650	46,020	-	-	1,950	-	\$ 390	\$ 390	
5															
6	Total Number of 4G AMS meter	11,881	7,332	974	3,011	102	238	118	-	-	106	-			
7	Total Weighted 4G AMS Meters	2,642,020	1,197,960	223,920	1,024,100	39,780	92,130	46,020	-	-	18,110	-			
8															
9	4G Alloc		45.34%	8.48%	38.76%	1.51%	3.49%	1.74%	0.00%	0.00%	0.69%	0.00%	100%		
10															
11	Total Single Phase MESH AMS Meters	251,997	228,303	13,183	10,234	2	10	-	-	-	265	-			
12	Total Poly Phase MESH AMS Meters	13,757	1,318	1,795	10,139	52	248	76	9	-	117	3			
13	MESH AMS cost Single Phase	28,032,977	25,341,633	1,463,313	1,135,974	222	49,435	-	-	-	42,400	-	\$ 4,944	\$ 4,833	\$ 111
14	MESH AMS cost Poly Phase	2,930,241	280,734	382,335	2,159,607	11,076	52,824	16,188	1,917	-	24,921	639	\$ 5,046	\$ 4,833	\$ 213
15															
16	Total Number of MESH AMS meter	265,754	229,621	14,978	20,373	54	258	76	9	-	382	3			
17	Total Weighted MESH AMS Meters	30,963,218	25,622,367	1,845,648	3,295,581	11,298	102,259	16,188	1,917	-	67,321	639			
18															
19	MESH Alloc	100.00%	82.75%	5.96%	10.64%	0.04%	0.33%	0.05%	0.01%	0.00%	0.22%	0.00%			
20															
21	Number of Other meters	158							9	101		48			
22	Total Weighted IDR Meters	778,303				-		31,053	2,250	505,000		240,000			
23															
24	Opt-Out/ Non-Comm Meters Count	146	87	45	12		2				-	-			
25	Opt-Out/ Non-Comm Meters Cost/Transocokets	15,559	1,971	2,073	1,533		9,983				-	-			
26															
27	Total Number of Meters	277,939	237,040	15,997	23,396	156	498	194	18	101	488	51			
28	Total Weighted cost	34,399,100	26,822,298	2,071,641	4,321,214	51,078	204,372	93,261	4,167	505,000	85,431	240,639			
29															
30	Unit Cost on Total Meter Basis		\$ 113.16	\$ 129.50	\$ 184.70	\$ 327.42	\$ 410.39	\$ 480.73	\$ 231.50	\$ 5,000.00	\$ 175.06	\$ 4,718.41			
31	ESI ID Weighting Factor		1.00	1.14	1.63	2.89	3.63	4.25	2.05	44.19	1.55	41.70			
32	% IDR	2.263%													
33															
34	5G AMS Alloc	100.00%	82.751%	5.961%	10.644%	0.036%	0.330%	0.052%	0.006%	0.000%	0.217%	0.002%			
35	Weighted Customer All	100.00%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%			
36	Weighted Customer Sec	100.00%	77.97%	6.02%	12.56%	0.15%	0.59%	0.27%	0.01%	1.47%	0.25%	0.70%			
37	Weighted Customer Excluding Transmission	101.49%	79.14%	6.11%	12.75%	0.15%	0.60%	0.28%	0.01%	1.49%	0.25%	0.71%			
38															
39	Weighted AMS meter only (no transocket or PME kits)	78,435,301	25,622,367	1,845,648	48,996,718	257,062	1,225,988	375,706	44,492	0	67,321	-	78,435,301		
40	AMS_Under	78,435,301	25,622,367	1,845,648	48,996,718	257,062	1,225,988	375,706	44,492		67,321	-			
41															
42															

<u>2. SLT5</u>	<u>Number of meters</u>	<u>Price per meter</u>	<u>Total Cost</u>
R=A1D	1	159	159
R=A1D+	5	159	795
R=A1D1	1	22.65	23
R=A1D1+	8	119.25	954
R=D5SE	1	119.25	119
R=J3TS	1	22.65	23
			-
			-
Total	17		2,073

[illegible]

Total	0	\$	-

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP/ II-I-2/1/1 A370 & A186 IDR, OPT OUT, AND NON-COMM METER COSTS
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

Page 2 of 2

5. Primary NIDR	Number of meters	Price per meter	Average PME Kit cost	Total Cost
R=A1R	1	159	\$ 4,832.50	4,992
R=A1R+	1	159	\$ 4,832.50	4,992
Total	2		\$	9,983

Primary Service w/IDR	Number of meters	Price per meter	Average PME Kit cost	Total Cost
T=SEL735	6	343	\$ 4,832.50	31,053
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
			\$ 4,832.50	-
Total	6			31,053

Lighting	Number of meters	Price per meter	Transsocket	Total Cost
		343		-
		343		-
Total	-			-

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
A368 ALLOCATION
SPONSOR: STACY R. WHITEHURST

WP-II-2.2

LINE NO.	Amount	B	C	D	E	F	G	H	I	I	WDSC	Total
		Residential	Sec LT 5 kW	Sec GT 5 kW	Sec GT 5 kW IDR	Primary	Primary IDR	Primary Substation	Transmission**	Lighting		
1	DISDT DMD	950,247	8,968	458,840	77,817	176,021	331,044	25,113		9,578	6,120	2,043,748
2	DISDT DMD SEC	950,247	8,968	458,840	77,817					9,578		1,505,449
3												
4	Capacitor	6,329,532.23	2,942,935	27,774	1,421,037	241,000	545,142	1,025,249	77,777	-	29,664	6,329,532
5	Transformer, other	152,462,132	96,234,804	908,207	46,468,311	7,880,774	-	-	-	970,037	18,954	152,462,132
6												
7	Total	158,791,664.47	99,177,738.78	935,980.92	47,889,347.89	8,121,773.72	545,142.36	1,025,249.20	77,776.66	-	999,701.16	158,791,664.47
7	A368 Alloc		62.46%	0.59%	30.16%	5.11%	0.34%	0.65%	0.05%	0.00%	0.63%	100.00%
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												

Row Labels	Sum of book_cost	Sum of allocated_reserve	Sum of net_book_value
Capacitor	1291014.72	186477.19	1104537.53
Capacitor - Control Device	448897.13	27393.4	421503.73
Capacitor Bank	1411873.55	65690.02	1346183.53
Capacitor Bank, 300 KVAR	466885.4	8144.89	458740.51
Capacitor Bank, 600 KVAR	725308.05	15840.7	709467.35
Capacitor Bank, 1200 KVAR	729910.11	13518.37	716391.74
Capacitor Bank, 900 KVAR	157972.78	5971.02	152001.76
Capacitor Bank, Time Control	105448.97	6565.83	98883.14
Capacitor Bank, Voltage Control	15505.37	3856.53	11648.84
Capacitor Switched Bank, 600 KVAR	28446.31	2057.72	26388.59
Capacitor Switched Bank, 1200 KVAR	80088.51	9122.13	70966.38
Capacitor, 50 KVAR	1004.71	127.19	877.52
Capacitor, 100 KVAR	452981.98	41495.36	411486.62
Capacitor, 150 KVAR	13074.42	236.44	12837.98
Capacitor, 200 KVAR	852528.8	64911.79	787617.01
Mole Bus	4392.51	873.79	3518.72
Non-untilized	212556.18	2423.06	210133.12
Switch, Regulator Bypass	68754.18	3222.23	65531.95
Transformer	206994.4	7498.82	199495.58
Transformer, 15 KVA	7913.48	969.5	6943.98
Transformer, 112 KVA	6036.29	545.81	5490.48
Transformer, 150 KVA	133998.56	13598.21	120400.35
Transformer, 167 KVA	726192.34	66981.43	659210.91
Transformer, 225 KVA	133349.87	13558.37	119791.5
Transformer, 300 KVA	160352.74	16769.82	143582.92
Transformer, 500 KVA	480863.76	54744.83	426118.93
Transformer, 750 KVA	152198.89	15427.6	136771.29
Transformer, 1000 KVA	38241.47	3785.25	34456.22
Transformer, 1500 KVA	133531.18	13727.18	119804
Transformer, 2000 KVA	59014.2	6597.6	52416.6
Transformer, Padmount	0	0	0
Transformer, Padmount, 25 KVA, T4	57.72	18.79	38.93
Transformer, Padmount, 50 KVA, T4	13899491.29	875581.1	13023910.19
Transformer, Padmount, 75 KVA, T1	39242.1	4257.99	34984.11
Transformer, Padmount, 75 KVA, T3	655719.05	32035.04	623684.01
Transformer, Padmount, 75 KVA, T4	6845104.2	337316.28	6507787.92
Transformer, Padmount, 100 KVA, T4	3865453.76	219953.58	3645500.18
Transformer, Padmount, 150 KVA, T3	1378516.84	88251.54	1290265.3
Transformer, Padmount, 167 KVA, T4	2271435.81	184000.39	2087435.42
Transformer, Padmount, 225 KVA, T1	174505.13	22090.58	152414.55
Transformer, Padmount, 225 KVA, T3	259923.81	10344.18	249579.63
Transformer, Padmount, 300 KVA, T1	21979.09	1626.69	20352.4
Transformer, Padmount, 300 KVA, T3	3029524.85	174445.66	2855079.19
Transformer, Padmount, 500 KVA, T1	17369.4	1884.68	15484.72
Transformer, Padmount, 500 KVA, T3	3632110.42	202350.81	3429759.61
Transformer, Padmount, 750 KVA, T1	78400.93	8288.4	70112.53
Transformer, Padmount, 750 KVA, T3	1907696.45	82185.09	1825511.36
Transformer, Padmount, 1000 KVA, T3	966287.97	70595.04	895692.93
Transformer, Padmount, 112.5 KVA T3	94947.61	8966.74	85980.87
Transformer, Padmount, 150 KVA, T1	8019.64	2610.53	5409.11
Transformer, Padmount, 1500 KVA, T1	92971.92	3362.66	89609.26
Transformer, Padmount, 1500 KVA, T3	2116973.12	116447.5	2000525.62
Transformer, Padmount, 1500 KVA, T4	76904.34	6953.79	69950.55
Transformer, Padmount, 2000 KVA, T1	29801.01	1077.86	28723.15
Transformer, Padmount, 2500 KVA, T1	539502.9	59351.5	480151.4
Transformer, Padmount, 2500 KVA, T3	977806.89	33847.28	943959.61
Transformer, Polemount	2263313.65	58337.2	2204976.45
Transformer, Polemount 1.5KVA,T5	56255.24	2626.11	53629.13
Transformer, Polemount 10 KVA, T5	1326738.96	101083.77	1225655.19
Transformer, Polemount 15 KVA, T5	3097141.34	220397.55	2876743.79
Transformer, Polemount 25 KVA, T5	13890022.41	809449.93	13080572.48
Transformer, Polemount 37.5KVA,T5	7985964.33	496698.45	7489265.88
Transformer, Polemount 50 KVA, T5	5677047.78	377398.26	5299649.52

Transformer, Polemount 75 KVA, T5	3551826.69	242334.81	3309491.88
Transformer, Polemount 100 KVA, T5	3004887.34	191258.11	2813629.23
Transformer, Polemount 167 KVA, T4	2663389.25	101742.15	2561647.1
Transformer, Polemount 333 KVA, T5	157498.47	8530.3	148968.17
Voltage Regulator	12060979.76	982940.66	11078039.1
Voltage Regulator-Station	17650.08	2234.32	15415.76
Z DO NOT USE Autoboster - Distribu	0	0	0
Z DO NOT USE Cable	0	0	0
Z DO NOT USE Capacitor	0	0	0
Z DO NOT USE Transf-14400 KVA	26877.02	4860.51	22016.51
Z DO NOT USE Transf-2000 KVA	1267511.67	504278.04	763233.63
Z DO NOT USE Transf-2500 KVA	1439970.14	527502.66	912467.48
Z DO NOT USE Transf-3000 KVA	66613.46	38311.09	28302.37
Z DO NOT USE Transf-50 KVA or less	64697841.12	28684495.23	36013345.89
Z DO NOT USE Transf-750-1500 KVA	6918776.77	2393776.98	4524999.79
Z DO NOT USE Transf-75-500 KVA	24406310.22	9101796.43	15304513.79
Z DO NOT USE Voltage Regulator (blank)	0	0	0
Grand Total	206861692.8	48070028.34	158791664.5

Capacitor	6,780,940.81	451,408.58	6,329,532.23
Transmformer, other	200,080,752.00	47,618,619.76	152,462,132.24
	206,861,692.81	48,070,028.34	158,791,664.47

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
BASE RATE REVENUE BY COMPONENT
SPONSOR: STACY R. WHITEHURST

Line No.	Description of Revenue	Residential	Sec LT 5 kW	Sec GT 5 kW	Sec GT 5 kW IDR	Primary	Primary IDR	Primary Sub	Transmission	Lighting	WDLS	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(l)
1	Customer Charge	3,214,262	142,053	1,010,707	6,739	160,695	62,600	2,904	34,133	-	968	4,635,062
2	Metering Charge	19,114,906	1,462,766	5,884,562	39,237	1,324,222	515,862	23,932	1,403,751	-	7,977	29,777,213
3	Distribution Charge & DCR	139,813,922	3,036,122	73,376,567	13,185,545	12,800,706	25,438,698	1,592,443	1,518,275	6,178,781	427,393	277,368,452
4	Transmission Charge	-	-	-	-	-	-	-	-	-	-	-
5	TCRF Revenue	65,653,329	513,190	31,452,939	4,801,480	6,842,456	10,944,104	2,655,167	50,768,118	-	-	173,630,782
6												-
7	Total Base Rate Revenues	227,796,419	5,154,131	111,724,775	18,033,001	21,128,079	36,961,264	4,274,445	53,724,277	6,178,781	436,338	485,411,510
8												
	TBILL	25.74%	39.45%	12.56%	49.35%	9.78%	56.34%	56.34%	7.00%	0.00%	56.34%	21.62%
	TDCS	74.26%	60.55%	87.44%	50.65%	90.22%	43.66%	43.66%	93.00%	100.00%	43.66%	78.38%
	TBILL	827,351.14	56,040.05	126,944.82	3,325.80	15,715.94	35,268.79	1,636.18	2,389.33	-	545.39	1,069,217.45
	TDCS	2,386,911.26	86,013.31	883,762.38	3,413.40	144,978.70	27,331.13	1,267.94	31,743.95	-	422.65	3,565,844.71
		123361098	2687255.12	65010315.17	11486782.43	12219705.52	22730732.63	1517626.71	-302082.37	5542855.16	522491.65	244776779.9800000
		FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE
	Docket No. 48401 TBILL	723,519	41,900	117,550	55,408	7,872	36,094		24264.35374	1,262		1,007,870
	Docket No. 48401 TDCS	2,086,970	64,318	818,254	56,863	72,623	27,972		-6236.049619	533,774		3,654,538
	Total	2,810,489	106,218	935,804	112,271	80,495	64,066		18,028	535,036		4,662,408

TEXAS-NEW MEXICO POWER COMPANY
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964
A903 ALLOCATION
SPONSOR: STACY R. WHITEHURST

WP-II-2.4

LINE NO.	RATE CLASS	(1) VOLT	(3) Annualized Meters	(3) Monthly Cost	(4) Amount
1	Residential	Sec	2,844,480	\$ 0.45	1,286,426
2					
3	Secondary Svc < 5kW	Sec	191,964	\$ 0.45	86,816
4					
5	Secondary Svc > 5kW NIDR		280,752	\$ 0.45	126,971
6	Secondary Svc > 5kW IDR		1,872	\$22.51	42,132
7	Total Secondary Svc > 5kW	Sec			
8					
9	Primary NIDR		5,976	\$ 0.45	2,703
10	Primary IDR		2,328	23	52,395
11	Primary Substation		108	23	2,431
12	Total Primary	Pri	-		
13					
14	Transmission	Tra	1,212	23	27,278
15					
16	Lighting	Sec	6,588	\$ 0.45	2,979
17					
18	DSP	Pri	36	\$ 0.45	16
19	BESS	Pri	576	\$ 0.45	260
20	Wholesale Distrubution	Pri			
NIDR Total			3,329,760		
IDR total			5,448		1,630,409
Total Booked amount A903					

TEXAS-NEW MEXICO POWER COMPANY
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964
A903 ALLOCATION
SPONSOR: STACY R. WHITEHURST

WP-II-2.4.1

Line No.	Description	A Cost	B Percent of	C Estimated Cost
1	Total Booked amount A903	1,505,654		Schedule II-D-1 O&M
2				
3	IDR Billing Support			
4	ANLY, MARKET TRANSAC	79270	50%	39635
5	ANLY, MARKET TRANSAC	84172	50%	42086
6	ANLY, MARKET TRANSAC	93132	50%	46566
7				
8				
9	Total IDR-Related Costs	128287		
10				
11	Remaining: All Classes	1377367.4		
12				
13	Annualized IDR Meter (excluding V	5,700		
14				
15	Monthly 903 Support IDR Cost	22.506491		
16				
17	Annualized NIDR Meters	3,045,564		
18				
19	Monthly 903 Support NIDR Cost	0.4522536		

TEXAS-NEW MEXICO POWER COMPANY
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964
A903 ALLOCATION- BACKUP
SPONSOR: STACY R. WHITEHURST

WP-II-2.4.2

Sum of amount	Column Labels	
Row Labels	903000	Grand Total
ANLY, MARKET TRANSAC	79,270	79,270
ANLY, MARKET TRANSAC	84,172	84,172
ANLY, MARKET TRANSAC	93,132	93,132
Grand Total	256,574	256,574

**PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
II-D-3 PAYROLL EXPENSES
TEST YEAR ENDING 06/30/2025
DOCKET NO. 58964**

Account Number	Description	Reference Schedule	1 Total Company	2 Non-Regulated or Non-Electric	3 Known Change	4 Company Total Electric	5 FF #	6 Functionalization Factor Name	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TBILL	12 TDCS	13 Total
Transmission Expense															
	<u>Operation</u>	II-D-3													
A560	Operation Super. & Engin.		201,236	-	102,559	303,795		TRAN	303,795	303,795	-	-	-	-	303,795
A561	Load Dispatching		665,489	-	(208,267)	457,223		TRAN	457,223	457,223	-	-	-	-	457,223
A562	Station Equipment		42,691	-	4,063	46,754		TRAN	46,754	46,754	-	-	-	-	46,754
A563	Overhead Line Expense		119,119	-	73,407	192,525		TRAN	192,525	192,525	-	-	-	-	192,525
A564	Underground Line Expense		-	-	-	-			-	-	-	-	-	-	-
A565.1	Wheeling Expense		-	-	-	-			-	-	-	-	-	-	-
A565.2	Wheeling Expense		-	-	-	-			-	-	-	-	-	-	-
A566	Misc. Transmission Expense		333,348	-	(35,881)	297,466		TRAN	297,466	297,466	-	-	-	-	297,466
A567	Rents		-	-	-	-			-	-	-	-	-	-	-
A567R	Inter Fuel Credit		-	-	-	-			-	-	-	-	-	-	-
	Transmission Equalization Payments		-	-	-	-			-	-	-	-	-	-	-
	Subtotal		1,361,883	-	(64,120)	1,297,763			1,297,763	1,297,763	-	-	-	-	1,297,763
Maintenance															
A568	Maintenance Super. & Engin.	II-D-3	177,304	-	8,139	185,444		TRAN	185,444	185,444	-	-	-	-	185,444
A569	Maint. of Structures		-	-	-	-		TRAN	-	-	-	-	-	-	-
A570	Maint. of Station Equipment		167,349	-	131,613	298,962		TRAN	298,962	298,962	-	-	-	-	298,962
A571	Maint. of Overhead Lines		31,826	-	332,178	364,004		TRAN	364,004	364,004	-	-	-	-	364,004
A572	Maint. of Underground Lines		-	-	-	-		TRAN	-	-	-	-	-	-	-
A573	Maint. of Misc. Trans.Plant Others		-	-	-	-		TRAN	-	-	-	-	-	-	-
	Subtotal		376,480	-	471,931	848,410			848,410	848,410	-	-	-	-	848,410
TOTAL TRANSMISSION EXPENSE			1,738,362	-	407,811	2,146,173			2,146,173	2,146,173	-	-	-	-	2,146,173
Distribution Expense															
	<u>Operation</u>	II-D-3													
A581	Load Dispatching		484,950	-	(260,561)	224,389		DIST	224,389	-	224,389	-	-	-	224,389
A582	Station Expense		411,169	-	464,576	875,745		DIST	875,745	-	875,745	-	-	-	875,745
A583	Overhead Line Expense		253,972	-	99,426	353,397		DIST	353,397	-	353,397	-	-	-	353,397
A584	Underground Line Expense		516,001	-	77,944	593,945		DIST	593,945	-	593,945	-	-	-	593,945
A585	Street Light & Signal Systems		90,871	-	(4,771)	86,100		DIST	86,100	-	86,100	-	-	-	86,100
A586	Meter Expenses		1,439,019	-	(188,556)	1,250,463		MET	1,250,463	-	-	1,250,463	-	-	1,250,463
A587	Customer Installation Expense		108,351	-	24,819	133,170		TDCS	133,170	-	-	-	-	133,170	133,170
A588	Misc. Distribution Expenses		1,405,301	-	(44,204)	1,361,097		DISTOPX	1,361,097	-	961,600	359,657	-	39,839	1,361,097
A589	Rents		-	-	-	-		DIST	-	-	-	-	-	-	-
	Subtotal 581-589		4,709,633	-	168,673	4,878,306			4,878,306	-	3,095,177	1,610,120	-	173,009	4,878,306
A580	Operation Super. & Engin.		358,640	-	192,366	551,006		DISTOPX	551,006	-	389,280	145,598	-	16,128	551,006
A588	Misc. Distribution Expenses		-	-	-	-			-	-	-	-	-	-	-
	Subtotal 580 & 588		358,640	-	192,366	551,006			551,006	-	389,280	145,598	-	16,128	551,006
Distribution-Operation-Total			5,068,273	-	361,039	5,429,312			5,429,312	-	3,484,457	1,755,718	-	189,137	5,429,312
	<u>Maintenance</u>	II-D-3													
A591	Maint. of Structures		27,565	-	(26,240)	1,325		DIST	1,325	-	1,325	-	-	-	1,325
A592	Maint. of Station Equipment		1,770,556	-	1,311,164	3,081,720		DIST	3,081,720	-	3,081,720	-	-	-	3,081,720
A593	Maint. of Overhead Lines		4,214,047	-	5,321,079	9,535,126		DIST	9,535,126	-	9,535,126	-	-	-	9,535,126
A594	Maint. of Underground Lines		723,744	-	27,578	751,322		DIST	751,322	-	751,322	-	-	-	751,322
A595	Maint. of Line Transformers		17,006	-	(11,071)	5,935		DIST	5,935	-	5,935	-	-	-	5,935
A596	Maint. of Street Lights		259,904	-	(116,735)	143,169		DIST	143,169	-	143,169	-	-	-	143,169
A597	Maint. of Meters		87,004	-	2,494	89,498		MET	89,498	-	-	89,498	-	-	89,498
A598.1	Maint. of Misc. Dist. Plant.(371&372)		229	-	(137)	92		DIST	92	-	92	-	-	-	92
	Subtotal 591-598.1		7,100,053	-	6,508,134	13,608,186			13,608,186	-	13,518,688	89,498	-	-	13,608,186
A590	Maintenance Super.& Engin.		213,857	-	(10,467)	203,390		DISTMAX	203,390	-	202,679	712	-	-	203,390
A598.2	Maint. Of Misc. Dist. Plant - Other		-	-	-	-			-	-	-	-	-	-	-
	Subtotal 590&598.2		213,857	-	(10,467)	203,390			203,390	-	202,679	712	-	-	203,390
Distribution-Maintenance-Total			7,313,910	-	6,497,667	13,811,577			13,811,577	-	13,721,367	90,210	-	-	13,811,577
TOTAL DISTRIBUTION EXPENSE			12,382,182	-	6,858,706	19,240,889			19,240,889	-	17,205,824	1,845,928	-	189,137	19,240,889
Cust. Acct., Serv., Info. & Sales Expenses															
	<u>Customer Accounting Expenses</u>	II-D-3													
A902	Meter Reading Expense		31,246	-	(4,502)	26,744		MET	26,744	-	-	26,744	-	-	26,744
A903.R	Customer Records & Collection		1,089,749	-	233,161	1,322,910		TDCS	1,322,910	-	132,291	132,291	793,746	264,582	1,322,910

Subtotal 902-903		1,120,995	-	228,659	1,349,654		1,349,654	-	132,291	159,035	793,746	264,582	1,349,654
A901	Supervision	371,967	-	90,452	462,419	C902_3	462,419	-	38,478	116,113	230,871	76,957	462,419
A904	Uncollectible Accounts	-	-	-	-	DIST	-	-	-	-	-	-	-
A905	Misc. Customer Account Exp.	494,597	-	86,935	581,532	C902_3	581,532	-	48,390	146,022	290,340	96,780	581,532
Subtotal Customer Accounting		866,565	-	177,387	1,043,951		1,043,951	-	86,869	262,135	521,211	173,737	1,043,951
<u>Cust. Service & Info. Expense</u>													
II-D-3													
A906.C	Customer Svc. & Infor.	-	-	-	-		-	-	-	-	-	-	-
A906.E	Customer Svc. & Infor.	-	-	-	-		-	-	-	-	-	-	-
A908.E	Customer Assistance	-	-	-	-	TDCS	-	-	-	-	-	-	-
A909.C	Inform. & Instruct. Adv. Exp.	4,700	-	(4,359)	341	TDCS	341	-	-	-	-	341	341
Subtotal 906-909		4,700	-	(4,359)	341		341	-	-	-	-	341	341
A907	Supervision	807	-	6,161	6,968	C906.9	6,968	-	-	-	-	6,968	6,968
A910	Misc. Cust. Service & Inform.	-	-	-	-	TDCS	-	-	-	-	-	-	-
Subtotal 907&910		807	-	6,161	6,968		6,968	-	-	-	-	6,968	6,968
Subtotal -Cust. Service & Information		5,507	-	1,802	7,309		7,309	-	-	-	-	7,309	7,309
<u>Sales Expense</u>													
II-D-3													
A912	Demonstrating & Selling Exp.	-	-	-	-		-	-	-	-	-	-	-
A913	Advertising Exp.	1,372	-	(1,258)	114		114	-	-	-	-	114	114
A917	Sales Expense	-	-	-	-		-	-	-	-	-	-	-
Subtotal 912-917		1,372	-	(1,258)	114		114	-	-	-	-	114	114
A911	Supervision	-	-	-	-		-	-	-	-	-	-	-
A916	Misc. Sales Exp.	-	-	-	-		-	-	-	-	-	-	-
Subtotal -Sales		-	-	-	-		-	-	-	-	-	-	-
TOT. CUST. ACCT., SERV., INFO., & SALES EXP.		1,994,439	-	406,589	2,401,028		2,401,028	-	219,160	421,170	1,314,957	445,742	2,401,028
TOTAL PAYROLL EXCLUDING A&G		16,114,984	-	7,673,107	23,788,090		23,788,090	2,146,173	17,424,983	2,267,098	1,314,957	634,879	23,788,090
Administrative & General Expenses													
A920	Admin. & General Salaries	1,278,085	-	(57,138)	1,220,948	PAYXAG	1,220,948	110,154	894,355	116,361	67,491	32,586	1,220,948
A921	Office Supplies	-	-	-	-		-	-	-	-	-	-	-
A923	Outside Services	-	-	-	-		-	-	-	-	-	-	-
A925	Injuries & Damages	-	-	-	-	PAYXAG	-	-	-	-	-	-	-
A926	Pension and Benefits Load	-	-	-	-	PAYXAG	-	-	-	-	-	-	-
A928	Regulatory Commission expenses	-	-	-	-		-	-	-	-	-	-	-
A930	Misc. General Expense	-	-	-	-		-	-	-	-	-	-	-
A935	Maintenance of General Plant	-	-	-	-		-	-	-	-	-	-	-
TOTAL A&G EXPENSE		1,278,085	-	(57,138)	1,220,948		1,220,948	110,154	894,355	116,361	67,491	32,586	1,220,948
TOTAL PAYROLL EXPENSE		17,393,069	-	7,615,969	25,009,038		25,009,038	2,256,328	18,319,338	2,383,459	1,382,449	667,465	25,009,038

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
II-D-3 PAYROLL EXPENSES
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
DISTRIBUTION MODEL

1 2 3 4 5 6 7 8 9 10

Line No.	Account Number	Description	Reference Schedule	DIST Total	Known Change	Company Total Electric	Funct. Factor Name	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (8)	Lighting (9)	WDLS (10)	TOTAL (11)
1		Transmission Expense																
2		Payroll																
3		<u>Operation</u>	WP/II-D-3															
4	A560	Operation Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
5	A561	Load Dispatching		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
6	A562	Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
11	A566	Misc. Transmission Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
12	A567	Rents		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
14		Subtotal		-	-	-		-	-	-	-	-	-	-	-	-	-	-
15																		
16		<u>Maintenance</u>	WP/II-D-3															
17	A568	Maintenance Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
18	A569	Maint. of Structures		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
19	A570	Maint. of Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
20	A571	Maint. of Overhead Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
21	A572	Maint. of Underground Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
24																		
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		-	-	-		-	-	-	-	-	-	-	-	-	-	-

26	Distribution Expense																
27	Payroll																
28		Operation	WP/II-D-3														
29	A581	Load Dispatching	224,389	-	224,389	EXP_581_589	107,500	1,015	51,908	8,803	14,350	26,988	-	-	6,477	7,349	224,389
30	A582	Station Expense	875,745	-	875,745	PLT_362	390,455	3,685	188,537	31,975	72,327	136,025	-	-	3,936	48,805	875,745
31	A583	Overhead Line Expense	353,397	-	353,397	PLT_365	182,542	1,723	88,143	14,949	22,021	41,415	-	-	1,840	766	353,397
32	A584	Underground Line Expense	593,945	-	593,945	PLT_367	327,739	3,093	158,254	26,839	21,014	39,522	-	-	3,304	14,180	593,945
33	A585	Street Light & Signal Systems	86,100	-	86,100	D_LTG	-	-	-	-	-	-	-	-	86,100	-	86,100
34	A586	Meter Expenses	-	-	-	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
35	A587	Customer Installation Expense	-	-	-	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
36	A588	Misc. Distribution Expenses	961,600	-	961,600	EXP_581_589	460,684	4,348	222,448	37,726	61,495	115,654	-	-	27,755	31,492	961,600
37	A589	Rents	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
38		Subtotal 581-589	3,095,177	-	3,095,177												
39																	
40	A580	Operation Super. & Engin.	389,280	-	389,280	LBR_581_589	184,746	1,744	89,207	15,129	24,048	45,227	-	-	16,276	12,903	389,280
41	A588	Misc. Distribution Expenses	-	-	-	LBR_581_589	-	-	-	-	-	-	-	-	-	-	-
42		Subtotal 580 & 588	389,280	-	389,280		184,746	1,744	89,207	15,129	24,048	45,227	-	-	16,276	12,903	389,280
43																	
44		Subtotal	3,484,457	-	3,484,457		1,653,667	15,606	798,496	135,421	215,255	404,831	-	-	145,687	115,494	3,484,457
45																	
46		Maintenance	WP/II-D-3														
47	A591	Maint. of Structures	1,325	-	1,325	PLT_361	690	10	315	52	72	134	0	1	25	25	1,325
48	A592	Maint. of Station Equipment	3,081,720	-	3,081,720	PLT_362	1,374,000	12,967	663,455	112,518	254,517	478,669	-	-	13,850	171,743	3,081,720
49	A593	Maint. of Overhead Lines	9,535,126	-	9,535,126	PLT_364_365	4,925,224	46,481	2,378,213	403,332	594,152	1,117,421	-	-	49,646	20,658	9,535,126
50	A594	Maint. of Underground Lines	751,322	-	751,322	PLT_366_367	414,580	3,913	200,186	33,950	26,583	49,994	-	-	4,179	17,937	751,322
51	A595	Maint. of Line Transformers	5,935	-	5,935	PLT_368	3,707	35	1,790	304	20	38	3	-	37	1	5,935
52	A596	Maint. of Street Lights	143,169	-	143,169	D_LTG	-	-	-	-	-	-	-	-	143,169	-	143,169
53	A597	Maint. of Meters	-	-	-	CUST_W_XTRA	-	-	-	-	-	-	-	-	-	-	-
54	A598.1	Maint. of Misc. Dist. Plant.(371&372)	92	-	92	EXP_591_597	46	0	22	4	6	11	0	0	1	1	92
55		Subtotal 591-598.1	13,518,688	-	13,518,688		6,718,247	63,407	3,243,980	550,160	875,349	1,646,268	3	1	210,907	210,365	13,518,688
56																	
57	A590	Maintenance Super.& Engin.	202,679	-	202,679	LBR_591_598	100,723	951	48,635	8,248	13,124	24,682	0	0	3,162	3,154	202,679
58	A598.2	Maint. Of Misc. Dist. Plant - Other	-	-	-	LBR_591_598	-	-	-	-	-	-	-	-	-	-	-
59		Subtotal 590&598.2	202,679	-	202,679		100,723	951	48,635	8,248	13,124	24,682	0	0	3,162	3,154	202,679
60																	
61		Subtotal	13,721,367	-	13,721,367		6,818,971	64,357	3,292,616	558,408	888,473	1,670,950	3	1	214,069	213,519	13,721,367
62																	
63	TOTAL DISTRIBUTION EXPENSE - PAYROLL		17,205,824	-	17,205,824		8,472,638	79,964	4,091,112	693,829	1,103,728	2,075,781	3	1	359,756	329,013	17,205,824

64	Cust. Acct., Serv., Info. & Sales Expenses														
65	Payroll														
66	<u>Customer Accounting Expenses</u> WP/II-D-3														
67	A902 Meter Reading Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
68	A903.R Customer Records & Collection	132,291	-	132,291	CUST_W_ALL	103,152	7,967	16,618	196	786	359	16	1,942	329	925
69	Subtotal 902-903	132,291	-	132,291		103,152	7,967	16,618	196	786	359	16	1,942	329	925
70															
71	A901 Supervision	38,478	-	38,478	CUST_W_ALL	30,003	2,317	4,834	57	229	104	5	565	96	269
72	A904 Uncollectible Accounts	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-
73	A905 Misc. Customer Account Exp.	48,390	-	48,390	LBR_902_903	37,732	2,914	6,079	72	287	131	6	710	120	339
74	Subtotal 901-905	86,869	-	86,869		-	5,232	10,912	129	516	236	11	1,275	216	608
75															
76	Subtotal Customer Accounting	219,160	-	219,160		170,887	13,199	27,531	325	1,302	594	27	3,217	544	1,533
77															
78	<u>Cust. Service & Info. Expense</u> WP/II-D-3														
79	A906.C Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
80	A906.E Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
81	A908.E Customer Assistance	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
82	A909.C Inform. & Instruct. Adv. Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
83	Subtotal 906-909	-	-	-		-	-	-	-	-	-	-	-	-	-
84															
85	A907 Supervision	-	-	-	LBR_906_909	-	-	-	-	-	-	-	-	-	-
86	A910 Misc. Cust. Service & Inform.	-	-	-	LBR_906_909	-	-	-	-	-	-	-	-	-	-
87	Subtotal 907&910	-	-	-		-	-	-	-	-	-	-	-	-	-
88															
89	Subtotal -Cust. Service & Information	-	-	-		-	-	-	-	-	-	-	-	-	-
90															
91	<u>Sales Expense</u> WP/II-D-3														
92	A912 Demonstrating & Selling Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
93	A913 Advertising Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
94	A917 Sales Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
95	Subtotal 912-917	-	-	-		-	-	-	-	-	-	-	-	-	-
96															
97	A911 Supervision	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
98	A916 Misc. Sales Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
99	Subtotal -Sales	-	-	-		-	-	-	-	-	-	-	-	-	-
100															
101	TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PA'	219,160	-	219,160		170,887	13,199	27,531	325	1,302	594	27	3,217	544	1,533
102															
103	TOTAL PAYROLL EXCLUDING A & G	17,424,983	-	17,424,983		8,643,525	93,162	4,118,642	694,154	1,105,030	2,076,375	30	3,218	360,300	330,546

104	Administrative & General Expenses		WP/II-D-3														
105	Payroll																
106	A920	Admin. & General Salaries	894,355	-	894,355	O_MX565	447,738	4,476	214,557	36,449	56,629	106,652	8	91	14,364	13,390	894,355
107	A921	Office Supplies	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
108	A923	Outside Services	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
109	A925	Injuries & Damages	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
110	A926	Pension and Benefits Load	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
111	A928	Regulatory Commission expenses	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
112	A930	Misc. General Expense	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
113	A935	Maintenance of General Plant	-	-	-	O_MX565	-	-	-	-	-	-	-	-	-	-	-
114		Subtotal	894,355	-	894,355		447,738	4,476	214,557	36,449	56,629	106,652	8	91	14,364	13,390	894,355
115																	
116	TOTAL A&G EXPENSE - PAYROLL		894,355	-	894,355		447,738	4,476	214,557	36,449	56,629	106,652	8	91	14,364	13,390	894,355
117																	
118	TOTAL T&D O&M PAYROLL EXPENSE		18,319,338	-	18,319,338		9,091,263	97,639	4,333,200	730,604	1,161,659	2,183,027	38	3,309	374,664	343,936	18,319,338

18,319,338

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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
II-D-3 PAYROLL EXPENSES
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
MET

1 2 3 4 5 6 7 8 9 10

Line No.	Account Number	Description	Reference Schedule	MET Total	Known Change	Company Total Electric	Funct. Factor Name	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (8)	Lighting (9)	WDLS (10)	TOTAL (10)
1		Transmission Expense																
2		Payroll																
3		<u>Operation</u>	WP/II-D-3															
4	A560	Operation Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
5	A561	Load Dispatching		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
6	A562	Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
11	A566	Misc. Transmission Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
12	A567	Rents		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
14		Subtotal		-	-	-		-	-	-	-	-	-	-	-	-	-	-
15																		
16		<u>Maintenance</u>	WP/II-D-3															
17	A568	Maintenance Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
18	A569	Maint. of Structures		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
19	A570	Maint. of Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
20	A571	Maint. of Overhead Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
21	A572	Maint. of Underground Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
24																		
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		-	-	-		-	-	-	-	-	-	-	-	-	-	-

26	Distribution Expense																
27	Payroll																
28		Operation	WP/II-D-3														
29	A581	Load Dispatching	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
30	A582	Station Expense	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-	-
31	A583	Overhead Line Expense	-	-	-	PLT_365	-	-	-	-	-	-	-	-	-	-	-
32	A584	Underground Line Expense	-	-	-	PLT_367	-	-	-	-	-	-	-	-	-	-	-
33	A585	Street Light & Signal Systems	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-	-
34	A586	Meter Expenses	1,250,463	-	1,250,463	CUST_W_ALL	975,034	75,307	157,083	1,857	7,429	3,390	151	18,358	3,106	8,748	1,250,463
35	A587	Customer Installation Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
36	A588	Misc. Distribution Expenses	359,657	-	359,657	MEXP_581_589	280,439	21,660	45,180	534	2,137	975	44	5,280	893	2,516	359,657
37	A589	Rents	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
38		Subtotal 581-589	1,610,120	-	1,610,120												
39																	
40	A580	Operation Super. & Engin.	145,598	-	145,598	MLBR_581_589	113,529	8,768	18,290	216	865	395	18	2,137	362	1,019	145,598
41	A588	Misc. Distribution Expenses	-	-	-	MLBR_581_589	-	-	-	-	-	-	-	-	-	-	-
42		Subtotal 580 & 588	145,598	-	145,598		113,529	8,768	18,290	216	865	395	18	2,137	362	1,019	145,598
43																	
44		Subtotal	1,755,718	-	1,755,718		1,369,001	105,736	220,553	2,607	10,431	4,760	213	25,775	4,360	12,282	1,755,718
45																	
46		Maintenance				WP/II-D-3											
47	A591	Maint. of Structures	-	-	-	PLT_361	-	-	-	-	-	-	-	-	-	-	-
48	A592	Maint. of Station Equipment	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-	-
49	A593	Maint. of Overhead Lines	-	-	-	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-
50	A594	Maint. of Underground Lines	-	-	-	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
51	A595	Maint. of Line Transformers	-	-	-	PLT_368	-	-	-	-	-	-	-	-	-	-	-
52	A596	Maint. of Street Lights	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-	-
53	A597	Maint. of Meters	89,498	-	89,498	CUST_W_ALL	69,785	5,390	11,243	133	532	243	11	1,314	222	626	89,498
54	A598.1	Maint. of Misc. Dist. Plant.(371&372)	-	-	-	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
55		Subtotal 591-598.1	89,498	-	89,498		69,785	5,390	11,243	133	532	243	11	1,314	222	626	89,498
56																	
57	A590	Maintenance Super.& Engin.	712	-	712	MLBR_591_598	555	43	89	1	4	2	0	10	2	5	712
58	A598.2	Maint. Of Misc. Dist. Plant - Other	-	-	-	MLBR_591_598	-	-	-	-	-	-	-	-	-	-	-
59		Subtotal 590&598.2	712	-	712		555	43	89	1	4	2	0	10	2	5	712
60																	
61		Subtotal	90,210	-	90,210		70,340	5,433	11,332	134	536	245	11	1,324	224	631	90,210
62																	
63	TOTAL DISTRIBUTION EXPENSE - PAYROLL		1,845,928	-	1,845,928		1,439,341	111,169	231,885	2,741	10,967	5,005	224	27,099	4,584	12,913	1,845,928

Cust. Acct., Serv. ,Info. & Sales Expenses																	
65	Payroll																
66	Customer Accounting Expenses WP/II-D-3																
67	A902	Meter Reading Expense	26,744	-	26,744	CUST_W_ALL	20,853	1,611	3,360	40	159	73	3	393	66	187	26,744
68	A903.R	Customer Records & Collection	132,291	-	132,291	CUST_W_ALL	103,152	7,967	16,618	196	786	359	16	1,942	329	925	132,291
69	Subtotal 902-903		159,035	-	159,035		124,006	9,578	19,978	236	945	431	19	2,335	395	1,113	159,035
70																	
71	A901	Supervision	116,113	-	116,113	CUST_W_ALL	90,538	6,993	14,586	172	690	315	14	1,705	288	812	116,113
72	A904	Uncollectible Accounts	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
73	A905	Misc. Customer Account Exp.	146,022	-	146,022	MLBR_902_903	113,859	8,794	18,343	217	868	396	18	2,144	363	1,021	146,022
74	Subtotal 901-905		262,135	-	262,135		204,396	15,787	32,929	389	1,557	711	32	3,848	651	1,834	262,135
75																	
76	Subtotal Customer Accounting		421,170	-	421,170		328,402	25,364	52,907	625	2,502	1,142	51	6,183	1,046	2,946	421,170
77																	
78	Cust. Service & Info. Expense WP/II-D-3																
79	A906.C	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
80	A906.E	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
81	A908.E	Customer Assistance	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
82	A909.C	Inform. & Instruct. Adv. Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
83	Subtotal 906-909		-	-	-		-	-	-	-	-	-	-	-	-	-	-
84																	
85	A907	Supervision	-	-	-	MLBR_906_909	-	-	-	-	-	-	-	-	-	-	-
86	A910	Misc. Cust. Service & Inform.	-	-	-	MLBR_906_909	-	-	-	-	-	-	-	-	-	-	-
87	Subtotal 907&910		-	-	-		-	-	-	-	-	-	-	-	-	-	-
88																	
89	Subtotal -Cust. Service & Information		-	-	-		-	-	-	-	-	-	-	-	-	-	-
90																	
91	Sales Expense WP/II-D-3																
92	A912	Demonstrating & Selling Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
93	A913	Advertising Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
94	A917	Sales Expense	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
95	Subtotal 912-917		-	-	-		-	-	-	-	-	-	-	-	-	-	-
96																	
97	A911	Supervision	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
98	A916	Misc. Sales Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-	-
99	Subtotal -Sales		-	-	-		-	-	-	-	-	-	-	-	-	-	-
100																	
101	TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PA'		421,170	-	421,170		328,402	25,364	52,907	625	2,502	1,142	51	6,183	1,046	2,946	421,170
102																	
103	TOTAL PAYROLL EXCLUDING A& G		2,267,098	-	2,267,098		1,767,743	136,533	284,793	3,366	13,469	6,146	275	33,282	5,630	15,859	2,267,098

104	Administrative & General Expenses		WP/II-D-3														
105	Payroll																
106	A920	Admin. & General Salaries	116,361	-	116,361	MO_MX565	90,796	6,959	14,284	343	661	521	24	1,723	284	766	116,361
107	A921	Office Supplies	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
108	A923	Outside Services	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
109	A925	Injuries & Damages	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
110	A926	Pension and Benefits Load	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
111	A928	Regulatory Commission expenses	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
112	A930	Misc. General Expense	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
113	A935	Maintenance of General Plant	-	-	-	MO_MX565	-	-	-	-	-	-	-	-	-	-	-
114		Subtotal	116,361	-	116,361		90,796	6,959	14,284	343	661	521	24	1,723	284	766	116,361
115																	
116	TOTAL A&G EXPENSE - PAYROLL		116,361	-	116,361		90,796	6,959	14,284	343	661	521	24	1,723	284	766	116,361
117																	
118	TOTAL T&D O&M PAYROLL EXPENSE		2,383,459	-	2,383,459		1,858,539	143,492	299,077	3,709	14,131	6,667	298	35,005	5,915	16,626	2,383,459

2,383,459
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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
II-D-3 PAYROLL EXPENSES
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TBILL

12345678910

Line No.	Account Number	Description	Reference Schedule	TBILL Total	Known Change	Company Total Electric	Funct. Factor Name	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (8)	Lighting (9)	WDLS (10)	TOTAL (10)
1		Transmission Expense																
2		Payroll																
3		Operation	WP/II-D-3															
4	A560	Operation Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
5	A561	Load Dispatching		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
6	A562	Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
11	A566	Misc. Transmission Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
12	A567	Rents		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
14		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
15																		
16		Maintenance	WP/II-D-3															
17	A568	Maintenance Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
18	A569	Maint. of Structures		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
19	A570	Maint. of Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
20	A571	Maint. of Overhead Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
21	A572	Maint. of Underground Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
24																		
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		-	-	-		-	-	-	-	-	-	-	-	-	-	-

26	Distribution Expense															
27	Payroll															
28		Operation	WP/II-D-3													
29	A581	Load Dispatching	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-
30	A582	Station Expense	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-
31	A583	Overhead Line Expense	-	-	-	PLT_365	-	-	-	-	-	-	-	-	-	-
32	A584	Underground Line Expense	-	-	-	PLT_367	-	-	-	-	-	-	-	-	-	-
33	A585	Street Light & Signal Systems	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-
34	A586	Meter Expenses	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
35	A587	Customer Installation Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
36	A588	Misc. Distribution Expenses	-	-	-	MEXP_581_589	-	-	-	-	-	-	-	-	-	-
37	A589	Rents	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-
38		Subtotal 581-589	-	-	-											
39																
40	A580	Operation Super. & Engin.	-	-	-	MLBR_581_589	-	-	-	-	-	-	-	-	-	-
41	A588	Misc. Distribution Expenses	-	-	-	MLBR_581_589	-	-	-	-	-	-	-	-	-	-
42		Subtotal 580 & 588	-	-	-		-	-	-	-	-	-	-	-	-	-
43																
44		Subtotal	-	-	-		-	-	-	-	-	-	-	-	-	-
45																
46		Maintenance	WP/II-D-3													
47	A591	Maint. of Structures	-	-	-	PLT_361	-	-	-	-	-	-	-	-	-	-
48	A592	Maint. of Station Equipment	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-
49	A593	Maint. of Overhead Lines	-	-	-	PLT_364_365	-	-	-	-	-	-	-	-	-	-
50	A594	Maint. of Underground Lines	-	-	-	PLT_366_367	-	-	-	-	-	-	-	-	-	-
51	A595	Maint. of Line Transformers	-	-	-	PLT_368	-	-	-	-	-	-	-	-	-	-
52	A596	Maint. of Street Lights	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-
53	A597	Maint. of Meters	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
54	A598.1	Maint. of Misc. Dist. Plant.(371&372)	-	-	-	EXP_591_597	-	-	-	-	-	-	-	-	-	-
55		Subtotal 591-598.1	-	-	-		-	-	-	-	-	-	-	-	-	-
56																
57	A590	Maintenance Super.& Engin.	-	-	-	MLBR_591_598	-	-	-	-	-	-	-	-	-	-
58	A598.2	Maint. Of Misc. Dist. Plant - Other	-	-	-	MLBR_591_598	-	-	-	-	-	-	-	-	-	-
59		Subtotal 590&598.2	-	-	-		-	-	-	-	-	-	-	-	-	-
60																
61		Subtotal	-	-	-		-	-	-	-	-	-	-	-	-	-
62																
63		TOTAL DISTRIBUTION EXPENSE - PAYROLL	-	-	-		-	-	-	-	-	-	-	-	-	-

64	Cust. Acct., Serv., Info. & Sales Expenses														
65	Payroll														
66	<u>Customer Accounting Expenses</u> WP/II-D-3														
67	A902	Meter Reading Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
68	A903.R	Customer Records & Collection	793,746	-	793,746	CUST_W_ALL	618,914	47,802	99,710	1,179	4,716	2,152	96	11,653	1,971
69		Subtotal 902-903	793,746	-	793,746		618,914	47,802	99,710	1,179	4,716	2,152	96	11,653	1,971
70				-											
71	A901	Supervision	230,871	-	230,871	CUST_W_ALL	180,019	13,904	29,002	343	1,372	626	28	3,389	573
72	A904	Uncollectible Accounts	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-
73	A905	Misc. Customer Account Exp.	290,340	-	290,340	CUST_W_ALL	226,389	17,485	36,473	431	1,725	787	35	4,262	721
74		Subtotal 901-905	521,211	-	521,211		406,408	31,389	65,475	774	3,097	1,413	63	7,652	1,294
75				-											
76		Subtotal Customer Accounting	1,314,957	-	1,314,957		1,025,323	79,192	165,185	1,953	7,812	3,565	159	19,304	3,266
77				-											
78	<u>Cust. Service & Info. Expense</u> WP/II-D-3														
79	A906.C	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
80	A906.E	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
81	A908.E	Customer Assistance	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
82	A909.C	Inform. & Instruct. Adv. Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
83		Subtotal 906-909	-	-	-		-	-	-	-	-	-	-	-	-
84				-											
85	A907	Supervision	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
86	A910	Misc. Cust. Service & Inform.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-
87		Subtotal 907&910	-	-	-		-	-	-	-	-	-	-	-	-
88				-											
89		Subtotal -Cust. Service & Information	-	-	-		-	-	-	-	-	-	-	-	-
90				-											
91	<u>Sales Expense</u> WP/II-D-3														
92	A912	Demonstrating & Selling Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-
93	A913	Advertising Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-
94	A917	Sales Expense	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-
95		Subtotal 912-917	-	-	-		-	-	-	-	-	-	-	-	-
96				-											
97	A911	Supervision	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-
98	A916	Misc. Sales Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-
99		Subtotal -Sales	-	-	-		-	-	-	-	-	-	-	-	-
100				-											
101	TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PA'		1,314,957	-	1,314,957		1,025,323	79,192	165,185	1,953	7,812	3,565	159	19,304	3,266
102				-											
103	TOTAL PAYROLL EXCLUDING A & G		1,314,957	-	1,314,957		1,025,323	79,192	165,185	1,953	7,812	3,565	159	19,304	3,266

104	Administrative & General Expenses		WP/II-D-3														
105	Payroll																
106	A920	Admin. & General Salaries	67,491	-	67,491	TB_O_MX565	53,252	3,594	5,256	1,744	112	2,169	101	1,129	123	11	67,491
107	A921	Office Supplies	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
108	A923	Outside Services	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
109	A925	Injuries & Damages	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
110	A926	Pension and Benefits Load	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
111	A928	Regulatory Commission expenses	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
112	A930	Misc. General Expense	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
113	A935	Maintenance of General Plant	-	-	-	TB_O_MX565	-	-	-	-	-	-	-	-	-	-	-
114		Subtotal	67,491	-	67,491		53,252	3,594	5,256	1,744	112	2,169	101	1,129	123	11	67,491
115																	
116	TOTAL A&G EXPENSE - PAYROLL		67,491	-	67,491		53,252	3,594	5,256	1,744	112	2,169	101	1,129	123	11	67,491
117																	
118	TOTAL T&D O&M PAYROLL EXPENSE		1,382,449	-	1,382,449		1,078,575	82,785	170,441	3,697	7,924	5,734	260	20,434	3,389	9,210	1,382,449

1,382,449

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PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
II-D-3 PAYROLL EXPENSES
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST
TDCS

1 2 3 4 5 6 7 8 9 10

Line No.	Account Number	Description	Reference Schedule	TBILL Total	Known Change	Company Total Electric	Funct. Factor Name	Residential (2)	Secondary < 5 KW (3)	Secondary > 5 KW (4)	Secondary > 5 KW IDR (5)	Primary (6)	Primary IDR (7)	Primary Substation (8)	Transmission (8)	Lighting (9)	WDLS (10)	TOTAL (10)
1		Transmission Expense																
2		Payroll																
3		<u>Operation</u>	WP/II-D-3															
4	A560	Operation Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
5	A561	Load Dispatching		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
6	A562	Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
7	A563	Overhead Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
8	A564	Underground Line Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
11	A566	Misc. Transmission Expense		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
12	A567	Rents		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
14		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
15																		
16		<u>Maintenance</u>	WP/II-D-3															
17	A568	Maintenance Super. & Engin.		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
18	A569	Maint. of Structures		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
19	A570	Maint. of Station Equipment		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
20	A571	Maint. of Overhead Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
21	A572	Maint. of Underground Lines		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
23		Subtotal		-	-	-	TRAN4CP	-	-	-	-	-	-	-	-	-	-	-
24																		
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		-	-	-		-	-	-	-	-	-	-	-	-	-	-

26	Distribution Expense																
27	Payroll																
28		Operation	WP/II-D-3														
29	A581	Load Dispatching	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
30	A582	Station Expense	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-	-
31	A583	Overhead Line Expense	-	-	-	PLT_365	-	-	-	-	-	-	-	-	-	-	-
32	A584	Underground Line Expense	-	-	-	PLT_367	-	-	-	-	-	-	-	-	-	-	-
33	A585	Street Light & Signal Systems	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-	-
34	A586	Meter Expenses	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
35	A587	Customer Installation Expense	133,170	-	133,170	CUST_W_ALL	103,837	8,020	16,729	198	791	361	16	1,955	331	932	133,170
36	A588	Misc. Distribution Expenses	39,839	-	39,839	CS_EXP_581_589	31,064	2,399	5,005	59	237	108	5	585	99	279	39,839
37	A589	Rents	-	-	-	DISTDMD	-	-	-	-	-	-	-	-	-	-	-
38		Subtotal 581-589	173,009	-	173,009												
39																	
40	A580	Operation Super. & Engin.	16,128	-	16,128	CS_LBR_581_589	12,576	971	2,026	24	96	44	2	237	40	113	16,128
41	A588	Misc. Distribution Expenses	-	-	-	CS_LBR_581_589	-	-	-	-	-	-	-	-	-	-	-
42		Subtotal 580 & 588	16,128	-	16,128		12,576	971	2,026	24	96	44	2	237	40	113	16,128
43																	
44		Subtotal	189,137	-	189,137		147,477	11,391	23,759	281	1,124	513	23	2,777	470	1,323	189,137
45																	
46		Maintenance				WP/II-D-3											
47	A591	Maint. of Structures	-	-	-	PLT_361	-	-	-	-	-	-	-	-	-	-	-
48	A592	Maint. of Station Equipment	-	-	-	PLT_362	-	-	-	-	-	-	-	-	-	-	-
49	A593	Maint. of Overhead Lines	-	-	-	PLT_364_365	-	-	-	-	-	-	-	-	-	-	-
50	A594	Maint. of Underground Lines	-	-	-	PLT_366_367	-	-	-	-	-	-	-	-	-	-	-
51	A595	Maint. of Line Transformers	-	-	-	PLT_368	-	-	-	-	-	-	-	-	-	-	-
52	A596	Maint. of Street Lights	-	-	-	D_LTG	-	-	-	-	-	-	-	-	-	-	-
53	A597	Maint. of Meters	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-	-
54	A598.1	Maint. of Misc. Dist. Plant.(371&372)	-	-	-	EXP_591_597	-	-	-	-	-	-	-	-	-	-	-
55		Subtotal 591-598.1	-	-	-		-	-	-	-	-	-	-	-	-	-	-
56																	
57	A590	Maintenance Super.& Engin.	-	-	-	CS_LBR_581_589	-	-	-	-	-	-	-	-	-	-	-
58	A598.2	Maint. Of Misc. Dist. Plant - Other	-	-	-	CS_LBR_581_589	-	-	-	-	-	-	-	-	-	-	-
59		Subtotal 590&598.2	-	-	-		-	-	-	-	-	-	-	-	-	-	-
60																	
61		Subtotal	-	-	-		-	-	-	-	-	-	-	-	-	-	-
62																	
63	TOTAL DISTRIBUTION EXPENSE - PAYROLL		189,137	-	189,137		147,477	11,391	23,759	281	1,124	513	23	2,777	470	1,323	189,137

64	Cust. Acct., Serv., Info. & Sales Expenses															
65	Payroll															
66	<u>Customer Accounting Expenses</u> WP/II-D-3															
67	A902	Meter Reading Expense	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
68	A903.R	Customer Records & Collection	264,582	-	264,582	CUST_W_ALL	206,305	15,934	33,237	393	1,572	717	32	3,884	657	1,851
69		Subtotal 902-903	264,582	-	264,582		206,305	15,934	33,237	393	1,572	717	32	3,884	657	1,851
70																
71	A901	Supervision	76,957	-	76,957	CUST_W_ALL	60,006	4,635	9,667	114	457	209	9	1,130	191	538
72	A904	Uncollectible Accounts	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-
73	A905	Misc. Customer Account Exp.	96,780	-	96,780	CUST_W_ALL	75,463	5,828	12,158	144	575	262	12	1,421	240	677
74		Subtotal 901-905	173,737	-	173,737		135,469	10,463	21,825	258	1,032	471	21	2,551	431	1,215
75																
76		Subtotal Customer Accounting	438,319	-	438,319		341,774	26,397	55,062	651	2,604	1,188	53	6,435	1,089	3,066
77																
78	<u>Cust. Service & Info. Expense</u> WP/II-D-3															
79	A906.C	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
80	A906.E	Customer Svc. & Infor.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
81	A908.E	Customer Assistance	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
82	A909.C	Inform. & Instruct. Adv. Exp.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
83		Subtotal 906-909	-	-	-		-	-	-	-	-	-	-	-	-	-
84																
85	A907	Supervision	6,968	-	6,968	CUST_W_ALL	5,434	420	875	10	41	19	1	102	17	49
86	A910	Misc. Cust. Service & Inform.	-	-	-	CUST_W_ALL	-	-	-	-	-	-	-	-	-	-
87		Subtotal 907&910	6,968	-	6,968		5,434	420	875	10	41	19	1	102	17	49
88																
89		Subtotal -Cust. Service & Information	6,968	-	6,968		5,434	420	875	10	41	19	1	102	17	49
90																
91	<u>Sales Expense</u> WP/II-D-3															
92	A912	Demonstrating & Selling Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-
93	A913	Advertising Exp.	114	-	114	CUST_ALL	97	7	10	0	0	0	0	0	0	114
94	A917	Sales Expense	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-
95		Subtotal 912-917	114	-	114		97	7	10	0	0	0	0	0	0	114
96																
97	A911	Supervision	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-
98	A916	Misc. Sales Exp.	-	-	-	CUST_ALL	-	-	-	-	-	-	-	-	-	-
99		Subtotal -Sales	-	-	-		-	-	-	-	-	-	-	-	-	-
100																
101	TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PA'		445,401	-	445,401		347,305	26,823	55,947	661	2,646	1,207	54	6,537	1,106	3,115
102																
103	TOTAL PAYROLL EXCLUDING A & G		634,538	-	634,538		494,782	38,214	79,706	942	3,769	1,720	77	9,314	1,576	4,438

104	Administrative & General Expenses		WP/II-D-3														
105	Payroll																
106	A920	Admin. & General Salaries	32,586	-	32,586	CS_O_MX565	25,622	1,838	3,226	476	115	604	28	504	69	103	32,586
107	A921	Office Supplies	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
108	A923	Outside Services	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
109	A925	Injuries & Damages	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
110	A926	Pension and Benefits Load	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
111	A928	Regulatory Commission expenses	-	-	-	TOTAL_REV	-	-	-	-	-	-	-	-	-	-	-
112	A930	Misc. General Expense	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
113	A935	Maintenance of General Plant	-	-	-	CS_O_MX565	-	-	-	-	-	-	-	-	-	-	-
114		Subtotal	32,586	-	32,586		25,622	1,838	3,226	476	115	604	28	504	69	103	32,586
115																	
116	TOTAL A&G EXPENSE - PAYROLL		32,586	-	32,586		25,622	1,838	3,226	476	115	604	28	504	69	103	32,586
117																	
118	TOTAL T&D O&M PAYROLL EXPENSE		667,124	-	667,124		520,404	40,052	82,932	1,418	3,885	2,324	105	9,818	1,645	4,541	667,124

667,465
(341)

341

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP II-B-1/1 TRANSMISSION METER INVESTMENT
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

Line No.	(1) ESI ID	(2) Vintage	(3) HW Index	(4) # Meters	(5) Embedded Meter Cost
1		1997	346	1 \$	87,664
2		2001	391	3 \$	297,196
3		2003	401	2 \$	203,198
4		2012	699	1 \$	177,101
5		2013	709	1 \$	179,635
6		2013	709	1 \$	179,635
7		2016	753	1 \$	190,783
8		2016	753	1 \$	190,783
9		2016	753	1 \$	190,783
10		2016	753	1 \$	190,783
11		2016	753	1 \$	190,783
12		2016	753	1 \$	190,783
13		2016	753	1 \$	190,783
14		2016	753	2 \$	381,566
15		2016	753	1 \$	190,783
16		2017	771	1 \$	195,343
17		2017	771	1 \$	195,343
18		2017	771	1 \$	195,343
19		2017	771	1 \$	195,343
20		2017	771	1 \$	195,343
21		2017	771	1 \$	195,343
22		2018	807	1 \$	204,464
23		2018	807	1 \$	204,464
24		2018	807	1 \$	204,464
25		2018	807	1 \$	204,464
26		2018	807	1 \$	204,464
27		2018	807	1 \$	204,464
28		2018	807	1 \$	204,464
29		2018	807	1 \$	204,464
30		2018	807	1 \$	204,464
31		2018	807	1 \$	204,464
32		2018	807	1 \$	204,464
33		2018	807	1 \$	204,464
34		2018	807	3 \$	613,393
35		2018	807	1 \$	204,464
36		2018	807	3 \$	613,393
37		2018	807	1 \$	204,464
38		2019	825	1 \$	209,025
39		2019	825	3 \$	627,075
40		2019	825	1 \$	209,025
41		2019	825	1 \$	209,025
42		2019	825	1 \$	209,025
43		2019	825	1 \$	209,025
44		2019	825	1 \$	209,025
45		2020	850	1 \$	215,359
46		2020	850	1 \$	215,359
47		2020	850	1 \$	215,359
48		2020	850	1 \$	215,359
49		2020	850	1 \$	215,359
50		2020	850	1 \$	215,359
51		2020	850	1 \$	215,359
52		2021	917	1 \$	232,334
53		2021	917	1 \$	232,334
54		2021	917	1 \$	232,334
55		2021	917	1 \$	232,334
56		2021	917	1 \$	232,334
57		2021	917	1 \$	232,334
58		2021	917	1 \$	232,334
59		2021	917	1 \$	232,334
60		2021	917	1 \$	232,334
61		2021	917	1 \$	232,334
62		2021	917	1 \$	232,334
63		2021	917	1 \$	232,334
64		2022	1043	1 \$	264,258
65		2022	1043	1 \$	264,258
66		2022	1043	2 \$	528,517
67		2022	1043	1 \$	264,258

Confidential

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP II-B-1/1 TRANSMISSION METER INVESTMENT
TEST YEAR ENDING: JUNE 30, 2025
DOCKET NO. 58964

68		2022	1043	1	\$	264,258	
69		2022	1043	1	\$	264,258	
70		2022	1043	1	\$	264,258	
71		2022	1043	1	\$	264,258	
72		2023	1163	1	\$	294,662	
73		2023	1163	1	\$	294,662	
74		2023	1163	1	\$	294,662	
75		2023	1163	1	\$	294,662	
76		2023	1163	1	\$	294,662	
77		2023	1163	1	\$	294,662	
78		2023	1163	1	\$	294,662	
79		2023	1163	2	\$	589,324	
80		2023	1163	1	\$	294,662	
81		2024	1194	1	\$	302,516	
82		2024	1194	1	\$	302,516	
83		2024	1194	1	\$	302,516	
84		2024	1194	1	\$	302,516	
85		2024	1194	1	\$	302,516	
86		2024	1194	1	\$	302,516	
87		2024	1194	1	\$	302,516	
88		2024	1194	1	\$	302,516	
89		2025	1221	1	\$	309,357	
90							
91							
92							
93							
94							
95							
96							
97							
98							
99	0	\$309,357		1	\$	22,524,786	
100	0	1221					
101							
102							A/D Allocation %
103	0			\$	370,736,740		100.00%
104	0			\$	348,211,954		93.92%
105	0			\$	22,524,786		6.08%

TEXAS-NEW MEXICO POWER COMPANY
FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2025
DOCKET NO. 58964
WHOLESALE DISTRIBUTION LINE SERVICE
SPONSOR: STACY R. WHITEHURST

WP/ II-H-1.2-3
PAGE 1 OF 1

ONCOR - College/Kirkpatrick				Billed			Brazos			Billed			Total			Billed		
Month	kWh	kW	kVA	kVA	kWh	kW	kVA	kVA	kWh	kW	kVA	kWh	kW	kVA	kWh	kW	kVA	
201701	58,448	183	184	353	406,756	915	915	1609	465,204	1,098	1,099	1,962						
201702	45,568	159	160	353	391,104	970	970	1609	436,672	1,129	1,130	1,962						
201703	51,648	162	171	353	330,898	915	915	1609	382,547	1,076	1,086	1,962						
201704	54,365	180	192	353	271,272	642	649	1609	325,636	822	841	1,962						
201705	69,601	248	265	353	297,613	844	865	1609	367,214	1,093	1,131	1,962						
201706	92,442	286	304	353	355,253	892	912	1609	447,695	1,178	1,216	1,962						
201707	119,236	319	337	337	432,647	993	1,017	1609	551,884	1,312	1,355	1,946						
201708	105,195	326	347	337	365,895	952	979	1609	471,090	1,278	1,326	1,946						
201709	84,281	274	292	337	316,417	864	881	1609	400,698	1,138	1,173	1,946						
201710	60,648	216	231	337	287,375	790	790	1609	348,023	1,006	1,021	1,946						
201711	51,316	210	225	337	300,780	848	850	1609	352,097	1,058	1,075	1,946						
201712	59,690	208	210	337	498,678	1,502	1,504	1,504	558,368	1,710	1,714	1,841						

PUBLIC UTILITY COMMISSION OF TEXAS
TEXAS-NEW MEXICO POWER COMPANY
WP/ PRIMARY/SECONDARY SPLIT
DOCKET NO. 58964
TEST YEAR ENDING: JUNE 30, 2025
SPONSOR: STACY R. WHITEHURST

Line		
No.	Description	TY Mileage
Mileage		
1	Overhead Primary	7,352
2	Overhead Secondary	2,936
	Total Overhead	10,288
3	Underground Primary	1,583
4	Underground Secondary	2,112
	Total Underground	3,695
5	Total	13,983
Percent		
6	Overhead Primary	71.46%
7	Overhead Secondary	28.54%
8	Total Overhead	100.00%
9	Underground Primary	42.84%
10	Underground Secondary	57.16%
11	Total Underground	100.00%
12	A364 Poles, Towers and Fixtures-Primary	71.46%
13	A364 Poles, Towers and Fixtures-Secondary	28.54%
14	Total	100.00%
15	A365 Overhead Conductors and Devices - Primary	71.46%
16	A365 Overhead Conductors and Devices - Secondary	28.54%
17	Total	100.00%
18	A366 Underground Conduits - Primary	42.84%
19	A366 Underground Conduits - Secondary	57.16%
20	Total	100.00%
21	A367 Underground Conductors and Devices - Primary	42.84%
22	A367 Underground Conductors and Devices - Secondary	57.16%
23	Total	100.00%

* Secondary does not include service features

Depreciation Reserve Report 1074
July 1, 2024 - June 30, 2025

Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Loss/Gain	Ending Reserve
<u>Texas-New Mexico Power</u>								
<u>ARO</u>								
<u>Distribution</u>								
012 3740 ARO Distribution Plant	6,118.80	134.22	-	-	-	-	-	6,253.02
012 3991 ARO General Plant	13,542.06	290.80	(464.14)	-	-	-	91.13	13,459.85
Total	19,660.86	425.02	(464.14)	-	-	-	91.13	19,712.87
Total ARO	19,660.86	425.02	(464.14)	-	-	-	91.13	19,712.87
<u>Distribution</u>								
<u>Distribution</u>								
012 36010 TX-Land Rights	108,459	40,978	-	-	-	-	-	149,437
012 36100 TX-Sturcture & Improve	10,000,942	365,134	(30,003)	(5,352)	-	5,466	-	10,336,189
Total:	10,109,401	406,113	(30,003)	(5,352)	-	5,466	-	10,485,626
<u>None</u>								
012 None	-	-	-	-	-	-	-	-
Total:	-	-	-	-	-	-	-	-
<u>Distribution</u>								
012-36000-TX-Land	4,634	-	-	-	-	-	-	4,634
012-36100-TX-Sturcture & Improve	270	3,238	-	-	-	(3,238)	-	270
012-36200-TX-Station Equipment	86,209,084	21,456,363	(8,480,170)	(1,531,831)	-	(12,398)	-	97,641,049
012-36300-TX-Storage Batt Equip	-	-	-	-	-	-	-	-
012-36400-TX-Poles,Towers,Fixtrs	110,338,992	19,924,548	(3,668,799)	(14,617,008)	207,519	-	-	112,185,253
012-36500-TX-Overhead Conductors	120,950,705	17,459,356	(2,102,529)	(5,000,492)	136,208	-	-	131,443,248
012-36600-TX-Underground Conduit	27,573,397	2,098,968	(20,054)	(176,511)	-	-	-	29,475,801
012-36700-TX-Undergrmd Conductor	47,197,231	5,485,116	(516,083)	(781,715)	-	-	-	51,384,549
012-36800-TX-Transformers	46,602,708	3,713,034	(2,904,483)	(75,836)	734,607	-	-	48,070,029
012-36900-TX-Overhead Services	36,789,262	2,829,635	(19,499)	(64,186)	-	-	-	39,535,213
012-36910-TX-Undergrmd Services	39,670,596	3,473,229	(12,795)	(71,335)	-	-	-	43,059,695
012-37000-TX-Meters	3,931,205	849,869	(8,261)	(12,210)	-	(24,522)	-	4,736,081
012-37010-TX-Meters-LR & TR	(11,584)	-	-	2	-	-	-	(11,582)
012-37030-TX-Meters-AMS (4G)	(9,802,864)	540,180	(169,276)	(27,664)	-	-	-	(9,459,624)
012-37040-TX-Meters-AMS (G5R)	10,518,833	5,962,649	(3,664)	(680)	-	22,802	-	16,499,940
012-37100-TX-Customer Premises	1,638,677	-	(404)	(4,259)	-	-	-	1,634,014
012-37110-TX-Leased Flood Light	1,178,568	-	(408)	-	-	-	-	1,178,160
012-37300-TX-Street Lighting	10,652,626	818,985	(343,414)	(290,755)	-	-	-	10,837,442
Total	543,551,740.87	85,021,282.56	(18,279,839.52)	(22,659,830.22)	1,078,333.50	(11,890.45)	-	588,699,796.74
Total Distribution	543,551,740.87	85,021,282.56	(18,279,839.52)	(22,659,830.22)	1,078,333.50	(11,890.45)	-	588,699,796.74

Monthly Depreciation Reserve Activity

Starting Month: Jul/2024
Ending Month: Jun/2025

PNM Resources, Inc.

Texas-New Mexico Power

Financial

Depr Group	Beginning Reserve	Provision	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Impairments and (Gain) / Loss	Ending Reserve
<u>ARO</u>								
<u>Distribution</u>								
012 3740 ARO Distribution Plant	\$6,118.80	\$134.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,253.02
012 3991 ARO General Plant	\$13,542.06	\$290.80	(\$464.14)	\$0.00	\$0.00	\$0.00	\$91.13	\$13,459.85
Total:	\$19,660.86	\$425.02	(\$464.14)	\$0.00	\$0.00	\$0.00	\$91.13	\$19,712.87
ARO	Total:	\$19,660.86	\$425.02	(\$464.14)	\$0.00	\$0.00	\$91.13	\$19,712.87
<u>Distribution</u>								
<u>Distribution</u>								
012 36010 TX-Land Rights	\$108,459.00	\$40,978.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$149,437.25
012 36100 TX-Sturcture & Improve	\$10,000,942.31	\$365,134.42	(\$30,002.60)	(\$5,351.54)	\$0.00	\$5,466.35	\$0.00	\$10,336,188.94
Total:	\$10,109,401.31	\$406,112.67	(\$30,002.60)	(\$5,351.54)	\$0.00	\$5,466.35	\$0.00	\$10,485,626.19
<u>None</u>								
012 None	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total:	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>Texas</u>								
012-36000-TX-Land	\$4,633.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,633.92
012-36100-TX-Sturcture & Improve	\$269.84	\$3,238.08	\$0.00	\$0.00	\$0.00	(\$3,238.08)	\$0.00	\$269.84
012-36200-TX-Station Equipment	\$86,209,084.23	\$21,456,363.14	(\$8,480,169.69)	(\$1,531,830.77)	\$0.00	(\$12,398.38)	\$0.00	\$97,641,048.53
012-36400-TX-Poles,Towers,Fixtrs	\$110,338,992.31	\$19,924,547.72	(\$3,668,798.82)	(\$14,617,007.61)	\$207,519.14	\$0.00	\$0.00	\$112,185,252.74
012-36500-TX-Overhead Conductors	\$120,950,704.80	\$17,459,355.61	(\$2,102,528.71)	(\$5,000,491.71)	\$136,207.58	\$0.00	\$0.00	\$131,443,247.57
012-36600-TX-Underground Conduit	\$27,573,397.40	\$2,098,968.23	(\$20,053.75)	(\$176,511.24)	\$0.00	\$0.00	\$0.00	\$29,475,800.64
012-36700-TX-Undergrmd Conductor	\$47,197,230.58	\$5,485,116.19	(\$516,082.88)	(\$781,714.55)	\$0.00	\$0.00	\$0.00	\$51,384,549.34
012-36800-TX-Transformers	\$46,602,707.60	\$3,713,033.68	(\$2,904,483.33)	(\$75,836.23)	\$734,606.78	\$0.00	\$0.00	\$48,070,028.50
012-36900-TX-Overhead Services	\$36,789,262.08	\$2,829,635.45	(\$19,498.66)	(\$64,185.54)	\$0.00	\$0.00	\$0.00	\$39,535,213.33
012-36910-TX-Undergrmd Services	\$39,670,596.16	\$3,473,229.13	(\$12,794.66)	(\$71,335.39)	\$0.00	\$0.00	\$0.00	\$43,059,695.24
012-37000-TX-Meters	\$3,931,205.17	\$849,869.32	(\$8,261.10)	(\$12,210.02)	\$0.00	(\$24,522.15)	\$0.00	\$4,736,081.22
012-37010-TX-Meters-LR & TR	(\$11,584.30)	\$0.00	\$0.00	\$2.02	\$0.00	\$0.00	\$0.00	(\$11,582.28)
012-37020-TX-Meters-AMS (2G & 3G)	\$0.00	\$0.00	\$0.00	(\$1,720.34)	\$0.00	\$1,720.34	\$0.00	\$0.00
012-37100-TX-Customer Premises	\$1,638,676.89	\$0.00	(\$403.61)	(\$4,259.29)	\$0.00	\$0.00	\$0.00	\$1,634,013.99
012-37110-TX-Leased Flood Light	\$1,178,567.67	\$0.00	(\$407.81)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,178,159.86
012-37300-TX-Street Lighting	\$10,652,625.65	\$818,985.02	(\$343,413.83)	(\$290,755.13)	\$0.00	\$0.00	\$0.00	\$10,837,441.71
012-36300-TX-Storage Batt Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
012-37030-TX-Meters-AMS (4G)	(\$9,802,863.92)	\$540,179.74	(\$169,275.63)	(\$27,663.69)	\$0.00	\$0.00	\$0.00	(\$9,459,623.50)
012-37040-TX-Meters-AMS (G5R)	\$10,518,833.48	\$5,962,648.58	(\$3,664.44)	(\$679.53)	\$0.00	\$22,801.81	\$0.00	\$16,499,939.90
Total:	\$533,442,339.56	\$84,615,169.89	(\$18,249,836.92)	(\$22,656,199.02)	\$1,078,333.50	(\$15,636.46)	\$0.00	\$578,214,170.55
Distribution	Total:	\$543,551,740.87	\$85,021,282.56	(\$18,279,839.52)	(\$22,661,550.56)	\$1,078,333.50	(\$10,170.11)	\$588,699,796.74

	PUBLIC UTILITY COMMISSION OF TEXAS				
	TEXAS-NEW MEXICO POWER COMPANY				
	III-A-1 SUMMARY OF WHOLESALE TCOS				
	TEST YEAR ENDING 06/30/2025				
	DOCKET 58964				
			1	2	3
	Description	Reference Schedule	Company Total Electric	Transmission Function (TRAN)	Total TX-Retail
Line No.					
1	Operating and Maintenance Expenses	II-D-2	265,120,086	9,801,525	255,318,560
2	Depreciation & Amortization Expenses	II-E-1	146,374,545	58,713,539	87,661,007
3	Taxes Other Than Federal Income Tax	II-E-2	53,505,779	15,727,569	37,778,210
4	Federal Income Tax	II-E-3	35,939,467	15,991,999	19,947,468
5					
6	Return on Invested Capital (Return on Rate Base)	II-B	219,723,315	97,808,992	121,914,323
7					
8	TOTAL TRANSMISSION COST OF SERVICE	I-A-1	720,663,192	198,043,624	522,619,569
9					
10	Other Expenses	II-E-4	4,890,568	481,959	4,408,608
11					
12	Minus: Other Revenues	II-E-5	(19,011,021)	(6,661,295)	(12,349,726)
13					
14	TOTAL ADJUSTED REVENUE REQUIREMENT		706,542,739	191,864,288	514,678,451
15					
16	ERCOT 4-CP kW			81,042,657	
17					
18	Wholesale Transmission Rate \$/kW			2.367448	

	PUBLIC UTILITY COMMISSION OF TEXAS					
	TEXAS-NEW MEXICO POWER COMPANY					
	III-B RATE BASE BY FUNCTION					
	TEST YEAR ENDING 06/30/2025					
	DOCKET 58964					
			1	2	3	4
Line	Description	Reference	Test Year	Company	Company	Transmission
No.		Schedule	Total	Adjustments	Total	Function
			Electric		Request	(TRAN)
1	Original Cost of Plant	II-B-1	3,682,402,200	-	3,682,402,200	1,570,634,163
2	General Plant	II-B-2	112,254,400	77,231,078	189,485,477	55,545,879
3	Comm. Equipment	II-B-3	2,134,844	1,811,964	3,946,808	1,825,446
4	Total Plant		3,796,791,444	79,043,041	3,875,834,485	1,628,005,488
5						
6	Minus: Accumulated Depreciation	II-B-5	(825,147,515)	(42,280,087)	(867,427,602)	(261,905,337)
7	Net Plant In Service		2,971,643,929	36,762,954	3,008,406,883	1,366,100,151
8						
9	Other Rate Base Items:					
10	CWIP and RWIP	II-B-4	275,075,528	(261,776,196)	13,299,332	319,292
11	Plant Held for Future Use	II-B-6	14,798	(14,798)	-	-
12	Accumulated Provisions and ADIT	II-B-7	(226,479,411)	(17,002,292)	(243,481,703)	(110,535,685)
13	Materials & Supplies 13-MOS. AVG.	II-B-8	28,289,643	(3,560,824)	24,728,819	11,229,214
14	Cash Working Capital	II-B-9	-	(3,346,416)	(3,346,416)	(1,939,782)
15	Prepayments 13-MOS. AVG.	II-B-10	10,207,382	(4,882,016)	5,325,365	2,418,218
16	Rate Base - Other	II-B-11	(82,405,308)	(0)	(82,405,308)	(37,419,773)
17	Regulatory Assets	II-B-12	108,122,132	(42,599,893)	65,522,239	10,917,792
18	Customer Deposits					
19						
20	Subtotal		112,824,764	(333,182,435)	(220,357,671)	(125,010,725)
21						
22	TOTAL RATE BASE		3,084,468,694	(296,419,481)	2,788,049,213	1,241,089,426
23						
24	Rate of Return		7.8809%	7.8809%	7.8809%	7.8809%
25						
26	RETURN ON RATE BASE		243,083,832	(23,360,517)	219,723,315	97,808,992

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-1 ORIGINAL COST OF PLANT					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1		Intangible Plant-Gross	II-B-1				
2	A301	Organization		-	-	-	-
3	A302	Franchise & Consents		-	-	-	-
4	A303	Miscellaneous Intangible Plant		-	-	-	-
5	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-
6		Subtotal		-	-	-	-
7							
8		Transmission Plant-Gross	II-B-1				
9	A349	Land Owned in Fee		-	-	-	-
10	A350	Land		9,151,314	-	-	9,151,314
11	A350.1	Land Rights		40,185,260	-	-	40,185,260
12	A351.01	Computer Hardware		300,547	-	-	300,547
13	A351.02	Computer Software		-	-	-	-
14	A351.03	Communication Equipment		1,604,272	-	-	1,604,272
15	A352	Structures and Improvements		65,054,916	-	-	65,054,916
16	A353.0	Station Equipment		357,362,240	-	-	357,362,240
17	A353.1	Transmission Meters		22,524,786	-	-	22,524,786
18	A354	Towers and Fixtures		11,952,667	-	-	11,952,667
19	A355	Poles and Fixtures		525,256,335	-	-	525,256,335
20	A356	O.H. Conductors & Devices		222,086,627	-	-	222,086,627
21	A357	Underground Conduit		-	-	-	-
22	A358	Underground Conductors		-	-	-	-
23	A359	Roads and Trails		554,492	-	-	554,492
24		Subtotal		1,256,033,455	-	-	1,256,033,455
25							

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-1 ORIGINAL COST OF PLANT					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
26		Distribution Plant-Gross	II-B-1				
27	A360	Land and Land Rights		13,166,696	-	-	13,166,696
28	A361	Structures and Improvements		19,893,985	-	-	19,893,985
29	A362	Station Equipment		828,832,638	-	-	828,832,638
30	A363	Storage Battery Equipment		-	-	-	-
31	A363.01	Computer Hardware		3,999,421	-	-	3,999,421
32	A363.016	Computer Hardware AMS		-	-	-	-
33	A363.02	Computer Software		19,863,362	-	-	19,863,362
34	A363.025	Computer Software CCA		1,126,621	-	-	1,126,621
35	A363.026	Computer Software AMS		1,895,055	-	-	1,895,055
36	A363.03	Communication Equipment		12,657,526	-	-	12,657,526
37	A364	Poles,Towers & Fixtures-Primary		452,840,328	-	-	452,840,328
38	A365	O.H. Conductors & Devices-Primary		403,736,277	-	-	403,736,277
39	A366	Underground Conduits-Primary		76,019,068	-	-	76,019,068
40	A367	U.G. Conductors & Devices-Primary		169,575,082	-	-	169,575,082
41	A368	Line Transformers-Primary		206,861,693	-	-	206,861,693
42	A369	Services		109,606,732	-	-	109,606,732
43	A370	Meters		5,842,300	-	-	5,842,300
44	A370.1	Meters		9,042	-	-	9,042
45	A370.2	Meters		-	-	-	-
46	A370.3	Meters		5,320,231	-	-	5,320,231
47	A370.4	Meters		62,920,781	-	-	62,920,781
48	A371	Install. on Customer Prem.		4,096,619	-	-	4,096,619
49	A372	Leased Prop. on Cust. Premises		-	-	-	-
50	A373	Street Lights		28,098,966	-	-	28,098,966
51	A374	Land Owned in Fee		6,320	-	-	6,320
52		Subtotal		2,426,368,745	-	-	2,426,368,745
53							
54		TOTAL INT, TRAN, DIST PLANT-GROSS	II-B-1	3,682,402,200	-	-	3,682,402,200
55		TOTAL TRAN, DIST PLANT-GROSS	II-B-1	3,682,402,200	-	-	3,682,402,200

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9,151,314
40,185,260
300,547
-
1,604,272
65,054,916
357,362,240
-
11,952,667
525,256,335
222,086,627
-
-
554,492
1,233,508,669

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337,125,494
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337,125,494
1,570,634,163
1,570,634,163

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-2 GENERAL PLANT					
		TEST YEAR ENDING 06/30/2025					
		DOCKET NO. XXXX					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1		General Plant-Gross	II-B-2				
2	A388	Land Owned in Fee		-	-	-	-
3	A389	Land and Land Rights		8,331,701	(2,127,809)	691,532	6,895,425
4	A390	Structures and Improvements		59,379,728	-	16,423,849	75,803,577
5	A391.0	Office Furniture & Equip.		2,890,095	-	295,952	3,186,047
6	A391.1	Office Furniture & Equip. - Computer Equipment		-	-	-	-
7	A391.2	Office Furniture & Equip. - Application Software		-	-	-	-
8	A391.3	Office Furniture & Equip. - Networks		173	-	-	173
9	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-
10	A391.5	Office Furniture & Equip. - Mainframe Equip.		-	-	-	-
11	A392	Transportation Equipment		4,470,515	-	132,757	4,603,272
12	A393	Store Equipment		170,613	-	-	170,613
13	A394	Tools, Shop & Garage Equip.		17,989,788	-	200,459	18,190,246
14	A395	Laboratory Equipment		-	-	-	-
15	A396	Power Operated Equipment		2,651,685	-	7,866	2,659,552
16	A397.1	Computer Hardware		10,427,697	-	12,802,712	23,230,409
17	A397.2	Computer Software		5,589,660	-	48,803,759	54,393,419
18		Subtotal		111,901,655	(2,127,809)	79,358,886	189,132,732
19							
20	A398	Misc. Equipment		336,255	-	-	336,255
21	A399	Other Tangible Property		-	-	-	-
22	A399.1	Asset Retirement Costs for General Plant		16,490	-	-	16,490
23		Subtotal		352,745	-	-	352,745
24							
25		TOTAL GENERAL PLANT GROSS	II-B-2	112,254,400	(2,127,809)	79,358,886	189,485,477

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TRAN
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3,189,216
11,547,203
485,332
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-
2,129,068
78,911
8,413,206
-
1,230,074
3,538,702
24,777,260
55,388,999
152,429
-
4,452
156,881
55,545,879

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-B-3 COMMUNICATION EQUIPMENT						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
1	A397	Total Communication Equipment	II-B-3	(32)	-	-	(32)	(15)
2	A397.3	Communication Equipment	II-B-3	2,134,876	-	1,811,964	3,946,840	1,825,461
3		Subtotal		2,134,844	-	1,811,964	3,946,808	1,825,446
4								
5		TOTAL COMMUNICATION EQUIPMENT	II-B-3	2,134,844	-	1,811,964	3,946,808	1,825,446
6								
7		TOTAL GENERAL PLANT GROSS INCLUDE. COMM. EQUIP.	II-B-2-3	114,389,244	(2,127,809)	81,170,850	193,432,285	57,371,325
8								
9		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	3,796,791,444	(2,127,809)	81,170,850	3,875,834,485	1,628,005,488
10								
11		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	3,796,791,444	(2,127,809)	81,170,850	3,875,834,485	1,628,005,488

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-B-4 CONSTRUCTION WORK IN PROGRESS						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
1		Construction Work in Progress	II-B-4					
2	A107	Construction Work-in-Progress		268,898,838	-	(259,262,057)	9,636,781	245,462
3	A108	Retirement Work-in-Progress		6,176,690	-	(2,514,139)	3,662,552	73,830
4		Subtotal		275,075,528	-	(261,776,196)	13,299,332	319,292
5								
6		TOTAL CWIP	II-B-4	275,075,528	-	(261,776,196)	13,299,332	319,292

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-5 ACCUMULATED DEPRECIATION					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1		Intangible Plant					
2		Accumulated Depreciation	II-B-5				
3	A301	Organization		-	-	-	-
4	A302	Franchise & Consents-Merger assets-Other		-	-	-	-
5	A303	Miscellaneous Intangible Plant		-	-	-	-
6	A303.6	Miscellaneous Intangible Plant-AMS		-	-	-	-
7		Subtotal		-	-	-	-
8							
9		Transmission Plant					
10		Accumulated Depreciation	II-B-5				
11	A349	Land Owned in Fee		-	-	-	-
12	A350	Land		(97,397)	-	-	(97,397)
13	A350.1	Land Rights		(5,824,435)	-	-	(5,824,435)
14	A351.01	Computer Hardware		(37,663)	-	-	(37,663)
15	A351.02	Computer Software		-	-	-	-
16	A351.03	Communication Equipment		(339,223)	-	-	(339,223)
17	A352	Structures and Improvements		(4,051,225)	-	-	(4,051,225)
18	A353.0	Station Equipment		(52,165,924)	-	-	(52,165,924)
19	A353.1	Transmission Meters		(3,288,054)	-	-	(3,288,054)
20	A354	Towers and Fixtures		(3,902,630)	-	-	(3,902,630)
21	A355	Poles and Fixtures		(95,457,617)	-	-	(95,457,617)
22	A356	O.H. Conductors & Devices		(38,417,986)	-	-	(38,417,986)
23	A357	Underground Conduit		-	-	-	-
24	A358	Underground Conductors		-	-	-	-
25	A359	Roads and Trails		(30,290)	-	-	(30,290)
26		Subtotal		(203,612,443)	-	-	(203,612,443)
27							

	PUBLIC UTILITY COMMISSION OF TEXAS						
	TEXAS-NEW MEXICO POWER COMPANY						
	III-B-5 ACCUMULATED DEPRECIATION						
	TEST YEAR ENDING 06/30/2025						
	DOCKET 58964						
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
28	Distribution Plant						
29	Accumulated Depreciation		II-B-5				
30	A360	Land and Land Rights		(154,067)	-	-	(154,067)
31	A361	Structures and Improvements		(10,336,189)	-	-	(10,336,189)
32	A362	Station Equipment		(97,641,049)	-	-	(97,641,049)
33	A363	Storage Battery Equipment		-	-	-	-
34	A363.01	Computer Hardware		(1,878,585)	-	-	(1,878,585)
35	A363.016	Computer Hardware AMS		-	-	-	-
36	A363.02	Computer Software		(5,195,165)	-	-	(5,195,165)
37	A363.025	Computer Software CCA		(134,700)	-	-	(134,700)
38	A363.026	Computer Software AMS		(946,115)	-	-	(946,115)
39	A363.03	Communication Equipment		(5,042,329)	-	-	(5,042,329)
40	A364	Poles, Towers & Fixtures		(112,185,252)	-	-	(112,185,252)
41	A365	O.H. Conductors & Devices		(131,443,248)	-	-	(131,443,248)
42	A366	Underground Conduits		(29,475,801)	-	-	(29,475,801)
43	A367	U.G. Conductors & Devices		(51,384,549)	-	-	(51,384,549)
44	A368	Line Transformers		(48,070,028)	-	-	(48,070,028)
45	A369	Services		(82,594,908)	-	-	(82,594,908)
46	A370	Meters		(4,736,081)	-	-	(4,736,081)
47	A370.1	Meters		11,582	-	-	11,582
48	A370.2	Meters		-	-	-	-
49	A370.3	Meters		9,459,623	-	-	9,459,623
50	A370.4	Meters		(16,499,940)	-	-	(16,499,940)
51	A371	Install. on Customer Prem.		(2,812,174)	-	-	(2,812,174)
52	A372	Leased Prop. on Cust. Premises		-	-	-	-
53	A373	Street Lights		(10,837,442)	-	-	(10,837,442)
54	A374	Distribution Plant ARO		(6,253)	-	-	(6,253)
55		Subtotal		(601,902,670)	-	-	(601,902,670)
56							
57	TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.		II-B-5	(805,515,113)	-	-	(805,515,113)
58	TOTAL TRAN, DIST PLANT-ACCUM DEP.		II-B-5	(805,515,113)	-	-	(805,515,113)

	PUBLIC UTILITY COMMISSION OF TEXAS						
	TEXAS-NEW MEXICO POWER COMPANY						
	III-B-5 ACCUMULATED DEPRECIATION						
	TEST YEAR ENDING 06/30/2025						
	DOCKET 58964						
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
59							
60		TOTAL INT, TRAN, DIST PLANT-NET	II-B-5	2,876,887,087	-	-	2,876,887,087
61		TOTAL TRAN, DIST PLANT-NET	II-B-5	2,876,887,087	-	-	2,876,887,087
62							
63		General Plant	II-B-5				
64		Accumulated Depreciation					
65	A388	Land Owned in Fee		-	-	-	-
66	A389	Land and Land Rights		93	-	19,895	19,988
67	A390	Structures and Improvements		(4,748,242)	-	(6,754,698)	(11,502,940)
68	A391	Office Furniture & Equip.		(1,045,592)	-	(91,528)	(1,137,120)
69	A391.1	Office Furniture & Equip. - PC Systems		-	-	-	-
70	A391.2	Office Furniture & Equip. - PCs		-	-	-	-
71	A391.3	Office Furniture & Equip. - Comp. Hardware		(14)	-	-	(14)
72	A391.4	Office Furniture & Equip. - Aztec		-	-	-	-
73	A391.5	Office Furniture & Equip. - Mainframe Equip		-	-	-	-
74	A392	Transportation Equipment		(2,558,546)	-	(50,257)	(2,608,803)
75	A393	Store Equipment		(19,593)	-	-	(19,593)
76	A394	Tools, Shop & Garage Equip.		(6,411,125)	-	(97,416)	(6,508,542)
77	A395	Laboratory Equipment		-	-	-	-
78	A396	Power Operated Equipment		(1,192,006)	-	(6,179)	(1,198,185)
79		Subtotal		(15,975,025)	-	(6,980,184)	(22,955,209)
80							
81	A397	Communication Equipment		1	-	-	1
82	A397.1	Computer Hardware		(2,297,103)	-	(6,222,128)	(8,519,231)
83	A397.2	Computer Software		(996,209)	-	(27,942,115)	(28,938,325)
84	A397.3	Communication Equipment		(199,265)	-	(1,135,660)	(1,334,925)
85	A398	Misc. Equipment		(151,340)	-	-	(151,340)
86	A399	Lignite Reserve Depletable		-	-	-	-
87	A399.1	Other Tangible-Deprec.		(13,460)	-	-	(13,460)
88		Subtotal		(3,657,376)	-	(35,299,904)	(38,957,280)
89							
90		TOTAL ACCUM. DEP. FOR GENERAL PLANT	II-B-5	(19,632,401)	-	(42,280,087)	(61,912,489)
91		TOTAL GENERAL PLANT-NET	II-B-5	94,756,842	(2,127,809)	38,890,763	131,519,796
92							
93		TOTAL ACCUMULATED DEPRECIATION	II-B-5	(825,147,515)	-	(42,280,087)	(867,427,602)
94							
95		TOTAL PLANT IN SERVICE NET (INCL. INTANGIBLES)	II-B-5	2,971,643,929	(2,127,809)	38,890,763	3,008,406,883
96							
97		TOTAL PLANT IN SERVICE NET (EXCL. INTANGIBLES)	II-B-5	2,971,643,929	(2,127,809)	38,890,763	3,008,406,883

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(95,457,617)
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(30,290)
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(9,062)
(3,010,278)
-
(554,175)
(6,696,343)
1
(1,297,740)
(13,181,970)
(617,419)
(68,605)
-
(3,634)
(15,169,366)
(21,865,708)
35,505,617
(261,905,337)
1,366,100,151
1,366,100,151

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-B-6 PLANT FOR FUTURE USE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	9
	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
Line	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
No.							Electric	
1		Other Rate Base Items						
2	A105	Plant Held for Future Use	WP/II-B-6	14,798	-	(14,798)	-	-
3		Subtotal		14,798	-	(14,798)	-	-
4								
5		TOTAL PLANT HELD FOR FUTURE USE	WP/II-B-6	14,798	-	(14,798)	-	-

	PUBLIC UTILITY COMMISSION OF TEXAS						
	TEXAS-NEW MEXICO POWER COMPANY						
	III-B-7 ACCUMULATED PROVISION BALANCES						
	TEST YEAR ENDING 06/30/2025						
	DOCKET 58964						
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1	Other Rate Base Items						
2	A228200	Workers Compensation - Injury & Damages		(1,456)	-	-	(1,456)
3	A228202	Auto Self Insurance - Injury & Damages		(1,121,519)	-	-	(1,121,519)
4	A228203	General Liability - Injury & Damages		(4,165,458)	-	4,165,458	-
5	A228210	IBNR Workers Compensation Liability		(75,348)	-	-	(75,348)
6	A228211	IBNR Auto Liability		-	-	-	-
7	A228212	IBNR General Liability		(1,462,193)	-	-	(1,462,193)
8		Subtotal		(6,825,974)	-	4,165,458	(2,660,516)
9							
10	Accumulated Deferred Income Taxes		II-E-3.5	(219,653,437)	(32,823,099)	11,655,349	(240,821,187)
11							
12	TOTAL ACCUMULATED PROVISIONS			(226,479,411)	(32,823,099)	15,820,807	(243,481,703)

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(509,275)
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(6,798)
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(663,973)
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(110,535,685)

	PUBLIC UTILITY COMMISSION OF TEXAS									
	TEXAS-NEW MEXICO POWER COMPANY									
	III-B-8 TRANSMISSION MATERIALS AND SUPPLY									
	TEST YEAR ENDING 06/30/2025									
	DOCKET 58964									
				1	2	3	4	5	6	7
Line	Account	Description	Reference	June	July	August	September	October	November	December
No.	Number		Schedule	2024	2024	2024	2024	2024	2024	2024
				Balance	Balance	Balance	Balance	Balance	Balance	Balance
1										
2	Other Rate Base Items									
3	Working Capital	(MONTHLY)								
4		Materials and Supplies*								
5	A154	Material and Supplies	II-B-8	10,399,187	10,691,933	11,294,905	11,360,794	11,575,571	11,524,612	11,057,801
6	A163	Undistributed M&S Expenses	II-B-8	-	(674,260)	(851,286)	-	(692,190)	(749,137)	-
7		Subtotal		10,399,187	10,017,673	10,443,618	11,360,794	10,883,380	10,775,475	11,057,801
8										
9	TOTAL TRANSMISSION MATERIALS & SUPPLIES		II-B-8	10,399,187	10,017,673	10,443,618	11,360,794	10,883,380	10,775,475	11,057,801

	PUBLIC UTILITY COMMISSION OF TEXAS										
	TEXAS-NEW MEXICO POWER COMPANY										
	III-B-8 TRANSMISSION MATERIALS AND SUPPLY										
	TEST YEAR ENDING 06/30/2025										
	DOCKET 58964										
				8	9	10	11	12	13	14	15
Line	Account	Description	Reference	January	February	March	April	May	June	June 2024	
No.	Number		Schedule	2025	2025	2025	2025	2025	2025	through	Average Month
				Balance	Balance	Balance	Balance	Balance	Balance	June 2025	
1											
2	Other Rate Base Items										
3	Working Capital										
4		(MONTHLY)									
5		Materials and Supplies*									
6	A154	Material and Supplies	II-B-8	11,428,697	11,661,698	11,727,052	11,731,643	12,553,975	12,846,163	149,854,032	11,527,233
7	A163	Undistributed M&S Expenses	II-B-8	68,100	135,376	-	(551,116)	(559,741)	-	(3,874,255)	(298,020)
8		Subtotal		11,496,798	11,797,074	11,727,052	11,180,527	11,994,234	12,846,163	145,979,777	11,229,214
9	TOTAL TRANSMISSION MATERIALS & SUPPLIES			11,496,798	11,797,074	11,727,052	11,180,527	11,994,234	12,846,163	145,979,777	11,229,214

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-B-9 CASH WORKING CAPITAL						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
1		Other Rate Base Items						
2		Working Capital	WP/II-B-9					
3		Cash Working Capital		-	-	(3,346,416)	(3,346,416)	(1,939,782)
4		Subtotal		-	-	(3,346,416)	(3,346,416)	(1,939,782)
5								
6		TOTAL CASH WORKING CAPITAL	WP/II-B-9	-	-	(3,346,416)	(3,346,416)	(1,939,782)
7								
8		TOTAL WORKING CAPITAL	II-B-8-9	28,289,643	-	(1,581,875)	26,707,768	9,289,432

	PUBLIC UTILITY COMMISSION OF TEXAS									
	TEXAS-NEW MEXICO POWER COMPANY									
	III-B-10 PREPAYMENTS									
	TEST YEAR ENDING 06/30/2025									
	DOCKET 58964									
				1	2	3	4	5	6	7
Line	Account	Description	Reference	June	July	August	September	October	November	December
No.	Number		Schedule	2024	2024	2024	2024	2024	2024	2024
				Balance	Balance	Balance	Balance	Balance	Balance	Balance
1										
2	Other Rate Base Items									
3	Working Capital	(MONTHLY)								
4	165 Prepayments	II-B-10								
5	A165025	Substation Maintenance Prepayment		16,059	13,382	10,706	8,029	5,353	2,676	(0)
6		Insurance		2,864,627	3,855,253	3,432,708	3,069,777	3,084,619	2,661,058	2,237,498
7		Prepaid Tax PNMR		-	-	-	-	(430)	4,295	3,865
8		Subtotal		2,880,685	3,868,635	3,443,414	3,077,806	3,089,542	2,668,030	2,241,363
9										
10	TOTAL TRANSMISSION PREPAYMENTS		II-B-10	2,880,685	3,868,635	3,443,414	3,077,806	3,089,542	2,668,030	2,241,363

	PUBLIC UTILITY COMMISSION OF TEXAS									
	TEXAS-NEW MEXICO POWER COMPANY									
	III-B-10 PREPAYMENTS									
	TEST YEAR ENDING 06/30/2025									
	DOCKET 58964									
				8	9	10	11	12	13	14
Line	Account	Description	Reference	January	February	March	April	May	June	June 2024
No.	Number		Schedule	2025	2025	2025	2025	2025	2025	through
				Balance	Balance	Balance	Balance	Balance	Balance	June 2025
1										
2	Other Rate Base Items									
3	Working Capital	(MONTHLY)								
4	165 Prepayments	II-B-10								
5	A165025	Substation Maintenance Prepayment		29,172	26,520	23,868	21,216	18,564	176,299	351,845
6		Insurance		1,924,145	1,502,074	1,080,004	657,933	235,862	4,457,526	31,063,083
7		Prepaid Tax PNMR		3,436	3,006	2,577	2,147	1,717	1,288	21,901
8		Subtotal		1,956,753	1,531,600	1,106,448	681,296	256,144	4,635,113	31,436,829
9										
10	TOTAL TRANSMISSION PREPAYMENTS		II-B-10	1,956,753	1,531,600	1,106,448	681,296	256,144	4,635,113	31,436,829

	PUBLIC UTILITY COMMISSION OF TEXAS			
	TEXAS-NEW MEXICO POWER COMPANY			
	III-B-10 PREPAYMENTS			
	TEST YEAR ENDING 06/30/2025			
	DOCKET 58964			
				15
Line	Account	Description	Reference	
No.	Number		Schedule	Average
				Month
1				
2	Other Rate Base Items			
3	Working Capital	(MONTHLY)		
4	165 Prepayments		II-B-10	
5	A165025	Substation Maintenance Prepayment		27,065
6		Insurance		
7		Prepaid Tax PNMR		2,389,468
8		Subtotal		2,416,533
9				
10	TOTAL TRANSMISSION PREPAYMENTS		II-B-10	2,418,218

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-11 OTHER RATE BASE ITEMS					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total Electric
1		Other Rate Base Items	II-B-11				
2	A230000	ARO Liability		(994,895)	-	-	(994,895)
3	A254000	Regulatory Liability - Energy Efficiency Accrual		0	-	(0)	-
4	A254360	Regulatory Liability - Non Qualified Pension		-	-	-	-
5	A254362	Regulatory Liability - OPEB		(2,340,964)	-	-	(2,340,964)
6	A254010	Regulatory Liability - Income Taxes		(79,069,448)	-	-	(79,069,448)
7		Subtotal		(82,405,308)	-	(0)	(82,405,308)
8							
9		TOTAL OTHER RATE BASE ITEMS		(82,405,308)	-	(0)	(82,405,308)

5
TRAN
(451,776)
-
-
(1,063,018)
(35,904,979)
(37,419,773)
(37,419,773)

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-B-12 REGULATORY ASSETS					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1		Other Rate Base Items					
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12				
3	182310	Reg Asset - FAS 109 B		8,569,711	-	-	8,569,711
4	182348	Trans Line Safety Inspections		1,353,618	-	-	1,353,618
5	182351	REP Bad Debt Regulatory Asset		1,083,601	-	-	1,083,601
6	182357	Non-Standard Metering		26,056	-	-	26,056
7	182358	Catastrophe RSRV Under Collect		6,827,252	-	(3,183,300)	3,643,952
8	182360	Reg Asset-Pension Qualified		20,275,058	-	(1,404,406)	18,870,652
9	182364	Reg Asset-Benefit Cost Track		303,673	-	-	303,673
10	182375	I-2018 Interim AMS Recovery		9,025,784	-	7,549,612	16,575,397
11	182387	TNMP Load Shed Incentives		42,312	-	-	42,312
12	182388	Interim AMS Carrying Charges		2,756,454	-	(2,756,454)	-
13	182394	TNMP AMS Defd Depr & Interest		1,341,315	-	-	1,341,315
14	1823AC	TNMP System Resiliency - Program Costs		158,548	-	(158,548)	-
15	1823AC	TNMP System Resiliency - Filing Costs		2,560,887	-	-	2,560,887
16	1823AD	TNMP Circuit Segmentation		266,719	-	-	266,719
17	1823AM	TNMP Excess ADFIT		9,463,166	-	1,421,181	10,884,347
18	1823AN	TNMP Hurricane Beryl		20,390,361	-	(20,390,361)	-
19	1823BD	TNMP HB 5247	-	605,971	-	(605,971)	-
20	189303	Unamortized Loss on Reacquired Debt	-	23,071,646	-	(23,071,646)	-
23							
24		Subtotal		108,122,132	-	(42,599,893)	65,522,239
25							
26		TOTAL REGULATORY ASSETS		108,122,132	-	(42,599,893)	65,522,239
27							
28		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	112,824,764	(32,823,099)	(300,359,336)	(220,357,671)
29							
30		TOTAL RATE BASE	II-B-1-12	3,084,468,694	(34,950,908)	(261,468,573)	2,788,049,213
31							
32	Rate of Return		II-C-2.1	7.8809%	7.8809%	7.8809%	7.8809%
33							
34		RETURN ON RATE BASE		243,083,832	(2,754,445)	(20,606,072)	219,723,315

5
TRAN
3,891,456
1,353,618
-
-
-
-
-
-
-
-
609,083
-
-
121,115
4,942,519
-
-
-
10,917,792
10,917,792
(125,010,725)
1,241,089,426
7.8809%
97,808,992

	PUBLIC UTILITY COMMISSION OF TEXAS			
	TEXAS-NEW MEXICO POWER COMPANY			
	III-C RATE OF RETURN			
	TEST YEAR ENDING 06/30/2025			
	DOCKET 58964			
			1	2
			Company	Transmission
Line	Description	Reference	Total	Function
No.		Schedule	Request	(TRAN)
1	Requested Rate Base	II-B	2,788,049,213	1,241,089,426
2	Weighted Cost of Capital	II-C-2.1	7.8809%	7.8809%
3				
4	Return on Rate Base In Revenue Requirement		219,723,315	97,808,992

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
1		Transmission Expense						
2		Operation	II-D-1					
3	A560	Operation Super. & Engin.		236,768	-	102,559	339,327	339,327
4	A561	Load Dispatching		973,505	-	(208,267)	765,238	765,238
5	A562	Station Equipment		674,193	-	3,900	678,093	678,093
6	A563	Overhead Line Expense		241,968	-	73,407	315,374	315,374
7	A564	Underground Line Expense		-	-	-	-	-
8	A565	Wheeling Expense 23.67 Payments		155,754,695	-	17,876,087	173,630,782	-
9	A565.1	Wheeling Expense		-	-	-	-	-
10	A566	Misc. Transmission Expense		1,022,056	-	(38,757)	983,299	983,299
11	A567	Rents		1,903	-	-	1,903	1,903
12		Subtotal		158,905,088	-	17,808,929	176,714,017	3,083,234
13								
14		Maintenance	II-D-1					
15	A568	Maintenance Super. & Engin.		211,110	-	8,063	219,173	219,173
16	A569	Maint. of Structures		209,309	-	-	209,309	209,309
17	A570	Maint. of Station Equipment		340,495	-	131,601	472,096	472,096
18	A571	Maint. of Overhead Lines		109,153	-	332,178	441,331	441,331
19	A572	Maint. of Underground Lines		-	-	-	-	-
20	A573	Maint. of Misc. Trans.Plant		-	-	-	-	-
21		Subtotal		870,067	-	471,842	1,341,909	1,341,909
22								
23		TOTAL TRANSMISSION EXPENSE	II-D-1	159,775,155	-	18,280,771	178,055,926	4,425,143

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	TRAN
No.	Number		Schedule	Company	Non-Electric	Change	Total	
							Electric	
24								
25		Distribution Expense						
26		<u>Operation</u>	II-D-1					
27	A580	Operation Super. & Engin.		402,627	-	191,349	593,975	-
28	A581	Load Dispatching		779,365	-	(261,607)	517,757	-
29	A582	Station Expense		970,100	-	464,262	1,434,362	-
30	A583P	Overhead Line Expense -Primary		1,014,717	-	97,871	1,112,588	-
31	A584	Underground Line Expense		948,722	-	77,944	1,026,665	-
32	A585	Street Lights		107,275	-	(4,771)	102,504	-
33	A586	Meter Expenses		1,783,750	-	(188,560)	1,595,190	-
34	A587	Customer Installation Expense		151,881	-	24,819	176,700	-
35	A588	Misc Distribution Expenses		7,162,289	-	(82,213)	7,080,076	-
36	A589	Rents		71,116	-	-	71,116	-
37		Subtotal		13,391,841	-	319,093	13,710,934	-
38								
39		<u>Maintenance</u>	II-D-1					
40	A590	Maintenance Super.& Engin.		221,531	-	(10,467)	211,065	-
41	A591	Maint. of Structures		227,812	-	(26,278)	201,534	-
42	A592	Maint. of Station Equipment		3,804,484	-	1,309,101	5,113,585	-
43	A593P	Maint. of Overhead Lines-Primary		15,823,210	-	14,104,597	29,927,807	-
44	A594P	Maint. of Underground Lines-Primary		1,268,770	-	27,578	1,296,348	-
45	A595	Maint. of Line Transformers		39,664	-	(11,071)	28,593	-
46	A596	Maint. of Street Lights		399,184	-	(116,735)	282,449	-
47	A597	Maint. of Meters		127,045	-	2,439	129,484	-
48	A598	Maint. of Misc. Dist. Plant.(371&372)		29,764	-	(137)	29,627	-
49		Subtotal		21,941,463	-	15,279,028	37,220,491	-
50								
51		TOTAL DISTRIBUTION EXPENSE	II-D-1	35,333,305	-	15,598,121	50,931,426	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-1 O&M EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	TRAN
No.	Number		Schedule	Company	Non-Electric	Change	Total	
							Electric	
52		<u>Customer Accounting Expenses</u>	II-D-1					
53	A901	Supervision		741,201	-	89,231	830,432	-
54	A902	Meter Reading Expense		308,283	-	(4,502)	303,781	-
55	A903	Customer Records & Collection		1,272,700	-	232,954	1,505,654	-
56	A904	Uncollectible Accounts		-	-	-	-	-
57	A905	Misc. Customer Account Exp.		578,946	-	86,935	665,881	-
58		Subtotal		2,901,131	-	404,618	3,305,748	-
59								
60		<u>Cust. Service & Information Expense</u>	II-D-1					
61	A906.C	Customer Svc. & Infor.		-	-	-	-	-
62	A907	Supervision		25,106	-	5,888	30,994	-
63	A908.C	Customer Assistance		-	-	-	-	-
64	A909.C	Inform. & Instruct. Adv. Exp.		6,240	-	(4,359)	1,880	-
65	A910	Misc. Cust. Service & Inform.		16,012	-	(1,918)	14,094	-
66		Subtotal		47,358	-	(390)	46,968	-
67								
68		TOTAL-CUSTOMER SERVICE & INFO.& ACCOUNTING	II-D-1	2,948,488	-	404,228	3,352,716	-
69								
70		<u>Sales Expense</u>	II-D-1					
71	A911	Supervision		-	-	-	-	-
72	A912	Demonstrating & Selling Exp.		-	-	-	-	-
73	A913	Advertising Exp.		23,526	-	(1,731)	21,795	-
74	A916	Misc Sales Exp		-	-	-	-	-
75	A917	Sales Expense		-	-	-	-	-
76		Subtotal		23,526	-	(1,731)	21,795	-
77								
78		TOTAL SALES EXPENSE	II-D-1	23,526	-	(1,731)	21,795	-
79								
80		TOTAL O&M EXPENSE	II-D-1	198,080,474	-	34,281,388	232,361,863	4,425,143

	PUBLIC UTILITY COMMISSION OF TEXAS							
	TEXAS-NEW MEXICO POWER COMPANY							
	III-D-2 A&G EXPENSES							
	TEST YEAR ENDING 06/30/2025							
	DOCKET 58964							
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
1	Administrative & General Expenses		II-D-2					
2	A920	Admin. & General Salaries		949,241	-	(57,138)	892,103	80,486
3	A921	Office Supplies		2,187,099	-	(78,344)	2,108,755	190,253
4	A922.1	Admin Expense Transferred		(3,624,154)	-	-	(3,624,154)	(326,973)
5	A922.2	Admin Expense Transferred		(21,485,415)	-	-	(21,485,415)	(1,938,425)
6	A922.9	Admin Expense Transferred		53,529,516	-	(18,296,796)	35,232,720	3,178,714
7	A923	Outside Services		4,799,636	-	(188,102)	4,611,535	170,489
8	A924	Property Insurance Exp.		1,312,142	-	5,681,600	6,993,742	3,175,818
9	A925.0	Injuries & Damages		12,280,242	-	448,917	12,729,159	1,148,431
10	A925.9	Injuries & Damages		(8,221,596)	-	-	(8,221,596)	(741,756)
11	A926	Pensions & Benefits		2,697,383	-	247,932	2,945,314	265,728
12	A928	Regulatory Commission		6,389,065	-	(6,146,265)	242,800	65,933
13	A930.1	Misc. General Expense		-	-	-	-	-
14	A930.2	Misc. General Expense		201,780	-	(56)	201,724	91,602
15	A931	Rents		108,079	-	-	108,079	9,751
16	A935	Maint. of General Plant		23,457	-	-	23,457	6,332
17		Subtotal		51,146,475	-	(18,388,251)	32,758,223	5,376,382
18								
19	TOTAL A&G EXPENSE		II-D-2	51,146,475	-	(18,388,251)	32,758,223	5,376,382
20								
21	TOTAL O&M & A&G EXPENSE		II-D-1-2	249,226,949	-	15,893,137	265,120,086	9,801,525
22								
23	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	249,226,949	-	15,893,137	265,120,086	9,801,525

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
1		Transmission Expense						
2		Payroll						
3		<u>Operation</u>	II-D-3					
4	A560	Operation Super. & Engin.		201,236	-	102,559	303,795	303,795
5	A561	Load Dispatching		665,489	-	(208,267)	457,223	457,223
6	A562	Station Equipment		42,691	-	4,063	46,754	46,754
7	A563	Overhead Line Expense		119,119	-	73,407	192,525	192,525
8	A564	Underground Line Expense		-	-	-	-	-
9	A565.1	Wheeling Expense		-	-	-	-	-
10	A565.2	Wheeling Expense		-	-	-	-	-
11	A566	Misc. Transmission Expense		333,348	-	(35,881)	297,466	297,466
12	A567	Rents		-	-	-	-	-
13	A567R	Inter Fuel Credit		-	-	-	-	-
14		Subtotal		1,361,883	-	(64,120)	1,297,763	1,297,763
15								
16		<u>Maintenance</u>	II-D-3					
17	A568	Maintenance Super. & Engin.		177,304	-	8,139	185,444	185,444
18	A569	Maint. of Structures		-	-	-	-	-
19	A570	Maint. of Station Equipment		167,349	-	131,613	298,962	298,962
20	A571	Maint. of Overhead Lines		31,826	-	332,178	364,004	364,004
21	A572	Maint. of Underground Lines		-	-	-	-	-
22	A573	Maint. of Misc. Trans.Plant		-	-	-	-	-
23		Subtotal		376,480	-	471,931	848,410	848,410
24								
25		TOTAL TRANSMISSION EXPENSE - PAYROLL		1,738,362	-	407,811	2,146,173	2,146,173

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
26								
27		Distribution Expense						
28		Payroll						
29		Operation	II-D-3					
30	A581	Load Dispatching		484,950	-	(260,561)	224,389	-
31	A582	Station Expense		411,169	-	464,576	875,745	-
32	A583	Overhead Line Expense		253,972	-	99,426	353,397	-
33	A584	Underground Line Expense		516,001	-	77,944	593,945	-
34	A585	Street Light & Signal Systems		90,871	-	(4,771)	86,100	-
35	A586	Meter Expenses		1,439,019	-	(188,556)	1,250,463	-
36	A587	Customer Installation Expense		108,351	-	24,819	133,170	-
37	A588	Misc. Distribution Expenses		1,405,301	-	(44,204)	1,361,097	-
38	A589	Rents		-	-	-	-	-
39		Subtotal 581-589		4,709,633	-	168,673	4,878,306	-
40								
41	A580	Operation Super. & Engin.		358,640	-	192,366	551,006	-
42	A588	Misc. Distribution Expenses		-	-	-	-	-
43		Subtotal 580 & 588		358,640	-	192,366	551,006	-
44								
45		Subtotal		5,068,273	-	361,039	5,429,312	-
46								
47		Maintenance	II-D-3					
48	A591	Maint. of Structures		27,565	-	(26,240)	1,325	-
49	A592	Maint. of Station Equipment		1,770,556	-	1,311,164	3,081,720	-
50	A593	Maint. of Overhead Lines		4,214,047	-	5,321,079	9,535,126	-
51	A594	Maint. of Underground Lines		723,744	-	27,578	751,322	-
52	A595	Maint. of Line Transformers		17,006	-	(11,071)	5,935	-
53	A596	Maint. of Street Lights		259,904	-	(116,735)	143,169	-
54	A597	Maint. of Meters		87,004	-	2,494	89,498	-
55	A598.1	Maint. of Misc. Dist. Plant.(371&372)		229	-	(137)	92	-
56		Subtotal 591-598.1		7,100,053	-	6,508,134	13,608,186	-
57								
58	A590	Maintenance Super.& Engin.		213,857	-	(10,467)	203,390	-
59	A598.2	Maint. Of Misc. Dist. Plant - Other		-	-	-	-	-
60		Subtotal 590&598.2		213,857	-	(10,467)	203,390	-
61								
62		Subtotal		7,313,910	-	6,497,667	13,811,577	-
63								
64		TOTAL DISTRIBUTION EXPENSE - PAYROLL		12,382,182	-	6,858,706	19,240,889	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
65		Cust. Acct., Serv. ,Info. & Sales Expenses						
66		Payroll						
67		Customer Accounting Expenses	II-D-3					
68	A902	Meter Reading Expense		31,246	-	(4,502)	26,744	-
69	A903.R	Customer Records & Collection		1,089,749	-	233,161	1,322,910	-
70		Subtotal 902-903		1,120,995	-	228,659	1,349,654	-
71								
72	A901	Supervision		371,967	-	90,452	462,419	-
73	A904	Uncollectible Accounts		-	-	-	-	-
74	A905	Misc. Customer Account Exp.		494,597	-	86,935	581,532	-
75		Subtotal 901-905		866,565	-	177,387	1,043,951	-
76								
77		Subtotal Customer Accounting		1,987,560	-	406,045	2,393,605	-
78								
79		Cust. Service & Info. Expense	II-D-3					
80	A906.C	Customer Svc. & Infor.		-	-	-	-	-
81	A906.E	Customer Svc. & Infor.		-	-	-	-	-
82	A908.E	Customer Assistance		-	-	-	-	-
83	A909.C	Inform. & Instruct. Adv. Exp.		4,700	-	(4,359)	341	-
84		Subtotal 906-909		4,700	-	(4,359)	341	-
85								
86	A907	Supervision		807	-	6,161	6,968	-
87	A910	Misc. Cust. Service & Inform.		-	-	-	-	-
88		Subtotal 907&910		807	-	6,161	6,968	-
89								
90		Subtotal -Cust. Service & Information		5,507	-	1,802	7,309	-
91								
92		Sales Expense	II-D-3					
93	A912	Demonstrating & Selling Exp.		-	-	-	-	-
94	A913	Advertising Exp.		1,372	-	(1,258)	114	-
95	A917	Sales Expense		-	-	-	-	-
96		Subtotal 912-917		1,372	-	(1,258)	114	-
97								
98	A911	Supervision		-	-	-	-	-
99	A916	Misc. Sales Exp.		-	-	-	-	-
100		Subtotal -Sales		-	-	-	-	-
101								
102		TOT. CUST. ACCT., SERV., INFO., & SALES EXP. - PAYROLL		1,994,439	-	406,589	2,401,028	-
103								
104		TOTAL PAYROLL EXCLUDING A&G		16,114,984	-	7,673,107	23,788,090	2,146,173

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-3 PAYROLL EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company	
No.	Number		Schedule	Company	Non-Electric	Change	Total	TRAN
							Electric	
105								
106		Administrative & General Expenses	II-D-3					
107		Payroll						
108	A920	Admin. & General Salaries		1,278,085	-	(57,138)	1,220,948	110,154
109	A921	Office Supplies		-	-	-	-	-
110	A923	Outside Services		-	-	-	-	-
111	A925	Injuries & Damages		-	-	-	-	-
112	A926	Pension and Benefits Load		-	-	-	-	-
113	A928	Regulatory Commission expenses		-	-	-	-	-
114	A930	Misc. General Expense		-	-	-	-	-
115	A935	Maintenance of General Plant		-	-	-	-	-
116		Subtotal		1,278,085	-	(57,138)	1,220,948	110,154
117								
118		TOTAL A&G EXPENSE - PAYROLL	II-D-3	1,278,085	-	(57,138)	1,220,948	110,154
119								
120		TOTAL T&D O&M PAYROLL EXPENSE	II-D-3	17,393,069	-	7,615,969	25,009,038	2,256,328

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-D-4 SUMMARY OF EXCLUSIONS						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line	Account	Description	Reference	Total	Non-Regulated	Known	Company	
No.	Number		Schedule	Company	or Non-Electric	Change	Total	TRAN
							Electric	
			II-D-4					
1	A426200	Insurance-Life		26,556	-	-	26,556	-
2	A426300	Penalties		15,725	-	-	15,725	-
3		Subtotal		42,281	-	-	42,281	-
4								
5	Total Exclusions from Test Year			42,281	-	-	42,281	-

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
1		Intangible Plant	II-E-1					
2		Depreciation and Amortization Expense						
3	A301	Organization		-	-	-	-	-
4	A302	Franchise and Consents/Reg. Assets/Liabilities		-	-	-	-	-
5	A303	Miscellaneous Intangible Plant		1,348,685	-	-	1,348,685	614,352
6	A303.6	Miscellaneous Intangible Plant-AMS		221,419	-	-	221,419	-
7		Subtotal		1,570,104	-	-	1,570,104	614,352
8								
9		Transmission Plant	II-E-1					
10		Depreciation and Amortization Expense						
11	A350	Land and Land Rights		126,061	-	408,403	534,464	534,464
12	A351.01	Computer Hardware		13,416	-	48,323	61,738	61,738
13	A351.02	Computer Software		-	-	-	-	-
14	A351.03	Communication Equipment		12,157	-	142,406	154,563	154,563
15	A352	Structures and Improvements		1,136,635	-	203,497	1,340,131	1,340,131
16	A353	Station Equipment		8,815,375	-	833,405	9,648,780	9,648,780
17				555,639	-	52,530	608,169	-
18	A354	Towers and Fixtures		258,590	-	104,771	363,361	363,361
19	A355	Poles and Fixtures		22,115,965	-	1,678,147	23,794,112	23,794,112
20	A356	O.H. Conductors & Devices		8,360,497	-	745,055	9,105,552	9,105,552
21	A357	Underground Conduit		-	-	-	-	-
22	A358	Underground Conductors		-	-	-	-	-
23	A359	Roads and Trails		11,104	-	152	11,256	11,256
24		Others		-	-	-	-	-
25		Subtotal		41,405,438	-	4,216,690	45,622,128	45,013,958
26								

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
27		Distribution	II-E-1					
28		Depreciation and Amortization Expense						
29	A360	Land and Land Rights		40,978	-	185,489	226,467	-
30	A361	Structures and Improvements		368,373	-	128,977	497,350	-
31	A362	Station Equipment		21,456,363	-	2,331,134	23,787,497	9,675,502
32	A363	Storage Battery Equipment		-	-	-	-	-
33	A363.01	Computer Hardware		180,483	-	684,194	864,677	-
34	A363.016	Computer Hardware AMS		-	-	-	-	-
35	A363.02	Computer Software		981,926	-	926,276	1,908,203	-
36	A363.025	Computer Software CCA		53,589	-	61,141	114,730	-
37	A363.026	Computer Software AMS		158,157	-	297,335	455,491	-
38	A363.03	Communication Equipment		678,859	-	675,962	1,354,821	-
39	A364	Poles,Towers & Fixtures		19,924,548	-	770,255	20,694,803	-
40	A365	O.H. Conductors & Devices		17,459,356	-	(704,300)	16,755,055	-
41	A366	Underground Conduits		2,098,968	-	52,371	2,151,340	-
42	A367	U.G. Conductors & Devices		5,485,116	-	619,587	6,104,703	-
43	A368	Line Transformers		3,713,034	-	341,455	4,054,489	-
44	A369	Services		6,302,865	-	(1,274,363)	5,028,502	-
45	A370	Meters		849,869	-	(670,511)	179,359	-
46	A370.1	Meters		-	-	-	-	-
47	A370.2	Meters		-	-	-	-	-
48	A370.3	Meters		540,180	-	(540,180)	-	-
49	A370.4	Meters		5,962,649	-	(2,168,525)	3,794,123	-
50	A371	Install. on Customer Prem.		-	-	154,729	154,729	-
51	A372	Leased Prop. on Cust. Premises		-	-	-	-	-
52	A373	Street Lights		818,985	-	445,468	1,264,453	-
53	A374	Distribution Plant ARO		134	-	-	134	-
54		Subtotal		87,074,431	-	2,316,495	89,390,926	9,675,502
55								

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-E-1 DEPRECIATION EXPENSE						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
56		General Plant	II-E-1					
57		Depreciation and Amortization Expense						
58	A389.1	Land and Land Rights		-	-	-	-	-
59	A390	Structures and Improvements		1,071,813	-	950,747	2,022,561	308,098
60	A391	Office Furniture & Equipment		771,942	-	(594,917)	177,025	26,966
61	A392	Transportation equipment		222,247	-	(213,552)	8,696	4,022
62	A393	Store Equipment		5,886	-	-	5,886	2,722
63	A394	Tools, Shop & Garage Equip		608,856	-	18,397	627,253	290,112
64	A395	Lab Equip		-	-	-	-	-
65	A396	Power Operated Equipment		238,866	-	(237,445)	1,421	657
66	A397	Communication Equipment		1,897,868	-	(1,897,874)	(5)	(2)
67	A397.1	Computer Hardware		23,735	-	1,267,412	1,291,147	196,681
68	A397.2	Computer Software		-	-	5,147,235	5,147,235	2,344,666
69	A397.3	Communication Equipment		1,355	-	492,000	493,355	228,183
70	A398	Misc. Equipment		16,813	-	0	16,813	7,621
71	A399	Other Tangible Property		-	-	-	-	-
72	A399.1	Asset Retirement Costs for General Plant		291	-	(291)	-	-
73		Subtotal		4,859,674	-	4,931,713	9,791,387	3,409,726
74								
75		TOTAL DEPRECIATION & AMORTIZATION	II-E-1	134,909,647	-	11,464,898	146,374,545	58,713,539

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-E-2 TAXES OTHER THAN INCOME TAXES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
1		Taxes Other than Income Taxes						
2								
3		Payroll-Related	II-E-2					
4		FICA		3,689,549	-	561,297	4,250,846	383,513
5		FUTA		18,598	-	-	18,598	1,678
6		SUTA (NM & TX)		21,789	-	-	21,789	1,966
7		WC		-	-	-	-	-
8		Payroll Tax Load		(2,096,046)	-	-	(2,096,046)	(189,106)
9		Total Payroll		1,633,890	-	561,297	2,195,187	198,051
10								
11		Property Related	II-E-2					
12		Ad Valorem		29,086,442	-	2,894,213	31,980,655	14,522,230
13		Street Rental*		15,264,039	-	356,549	15,620,588	-
14		Total Property		44,350,481	-	3,250,762	47,601,243	14,522,230
15								
16		Franchise		-	-	-	-	-
17		Total Non-Revenue Related		-	-	-	-	-
18								
19		Revenue Related	II-E-2					
20		Gross Receipts Tax**		2,024,576	-	(2,024,576)	-	-
21		Sales and Use Tax**		2,013,304	-	(2,013,304)	-	-
22		Texas Margin Tax		2,836,077	-	873,272	3,709,349	1,007,288
23		Total Revenue Related		6,873,956	-	(3,164,607)	3,709,349	1,007,288
24								
25		TOTAL TAXES OTHER THAN INCOME TAXES		52,858,327	-	647,452	53,505,779	15,727,569

	PUBLIC UTILITY COMMISSION OF TEXAS							
	TEXAS-NEW MEXICO POWER COMPANY							
	III-E-3 FEDERAL INCOME TAXES							
	TEST YEAR ENDING 06/30/2025							
	DOCKET 58964							
				1	2	3		4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Change	Total
								Electric
1	Federal Income Taxes		II-E-3					
2								
3		Return on Rate Base		243,083,832	-	243,083,832	(23,360,517)	219,723,315
4								
5		Deductions:						
6		Synchronized Interest		(90,570,557)	-	-	8,703,890	(81,866,667)
7		ITC Amortization		-	-	-	-	-
8		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)
9		AFUDC Equity		(551,883)	-	-	-	(551,883)
10		Protected Excess Reserve Adjustment		2,176,869	-	-	-	2,176,869
11		Amortization of Unprotected Excess DFIT		-	-	-	-	-
12		Depletion		-	-	-	-	-
13		Other		-	-	-	-	-
14		Subtotal		(91,615,613)	-	-	8,703,890	(82,911,722)
15								
16		Additions:						
17		Depreciation Adjustment		202,833	-	-	-	202,833
18		Meals and Entertainment		83,396	-	-	(41,698)	41,698
19		Lobbying		16,718	(16,718)	-	-	-
20		Fines and Penalties		(15,543)	15,543	-	-	-
21		Prior year adjustments		-	-	-	-	-
22		Provision for contingencies		26,556	(26,556)	-	-	-
23		Subtotal		313,960	(27,731)	-	(41,698)	244,531
24								
25		Taxable Component of Return		151,782,179	(27,731)	243,083,832	(14,698,324)	137,056,123
26		Tax Factor		26.58%	26.58%	0.00%	26.58%	26.58%
27								
28		Federal Income Taxes Before Adjust.		40,347,162	(7,372)	-	(3,907,150)	36,432,640
29								
30		Tax Credits						
31		ITC Amortization		-	-	-	-	-
32		Amortization of Protected Excess DFIT		(2,670,042)	-	-	-	(2,670,042)
33		Amortization of Excess Deferred Taxes		-	-	-	-	-
34		Amortization of Reg Asset for EDFIT Over-Return		2,176,869	-	-	-	2,176,869
35		Amortization of Unprotected Excess DFIT		-	-	-	-	-
36		Subtotal		(493,173)	-	-	-	(493,173)
37		ADD:						
38		Prior Year Adjustments		-	-	-	-	-
39		Other		-	-	-	-	-
40		Subtotal		-	-	-	-	-
41								
42		TOTAL FEDERAL INCOME TAXES	II-E-3	39,853,989	(7,372)	-	(3,907,150)	35,939,467

5
TRAN
97,808,992
(36,442,633)
-
(1,212,451)
(250,607)
988,504
-
-
-
(36,917,187)
92,105
18,935
-
-
-
-
111,040
61,002,845
26.58%
16,215,946
-
(1,212,451)
-
988,504
-
(223,947)
-
-
-
15,991,999

		PUBLIC UTILITY COMMISSION OF TEXAS						
		TEXAS-NEW MEXICO POWER COMPANY						
		III-E-4 OTHER EXPENSES						
		TEST YEAR ENDING 06/30/2025						
		DOCKET 58964						
				1	2	3	4	5
Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known Change	Company Total Electric	TRAN
1		Misc.Other Expenses						
2		Misc.Items	II-E-4					
3	403100	Depreciation Expense for ARO		425	-	-	425	193
4		Trans Line Safety Inspections		-	-	270,724	270,724	270,724
5		REP Bad Debt Regulatory Asset		-	-	216,720	216,720	-
6		Reg Asset-Benefit Cost Track		-	-	60,735	60,735	-
7		I-2018 Interim AMS Recovery		-	-	3,315,079	3,315,079	-
8		TNMP Load Shed Incentives		-	-	8,462	8,462	-
9		TNMP AMS Defd Depr & Interest		-	-	268,263	268,263	121,817
10		TNMP System Resiliency - Filing Costs		-	-	512,177	512,177	-
11		TNMP Circuit Segmentation		-	-	53,344	53,344	24,223
12		TNMP Excess ADFIT		-	-	-	-	-
13	411100	Accretion Expense for ARO		78,465	-	-	78,465	35,630
14	426100	Donations-Environmental		5,460	-	-	5,460	-
15	426101	Donations-Other		26,890	-	-	26,890	-
16	426103	Donations-Economic Vitality		64,684	-	-	64,684	29,373
17	426106	Donations-Employee Engagement		1,020	-	-	1,020	-
18	426107	Donations-Education		8,119	-	-	8,119	-
19	426200	Insurance-Life		26,556	-	(26,556)	-	-
20	426300	Penalties		15,725	-	(15,725)	-	-
21	426400	Political-Civic-Social-Comm		396,228	-	(396,228)	-	-
22	426500	Oth Ded-Write Off Misc		(11,793)	-	11,793	-	-
23		Subtotal		611,779	-	4,278,788	4,890,568	481,959
24								
25		TOTAL MISCELLANEOUS OTHER EXPENSES		611,779	-	4,278,788	4,890,568	481,959
26								
27		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2+4	188,379,754	-	16,391,138	204,770,891	74,923,066
28								
29		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	228,233,742	(7,372)	12,483,988	240,710,359	90,915,066

		PUBLIC UTILITY COMMISSION OF TEXAS					
		TEXAS-NEW MEXICO POWER COMPANY					
		III-E-5 REVENUE CREDITS					
		TEST YEAR ENDING 06/30/2025					
		DOCKET 58964					
				1	2	3	4
Line	Account	Description	Reference	Total	Non-Regulated or	Known	Company
No.	Number		Schedule	Company	Non-Electric	Change	Total
							Electric
1		Other Revenues:	II-E-5				
2		Non-Electric Revenue					
3							
4	A451.100	Miscellaneous Customer Revenue		2,017,731	-	482,768	2,500,499
5	A451.101	Non-Standard Metering		624	-	(624)	-
6	A451.900	Miscellaneous Customer Revenue		-	-	-	-
7	A454	Rent From Electric Property		1,833,233	-	-	1,833,233
8	A455	Interdepartmental Rent		160,384	-	-	160,384
9	A456.502	Revenues from Transmission of Electricity of Others		160,359,284	-	(160,359,284)	-
10	A456.502	Revenues from DC Exports		262,364	-	18,525	280,889
11	A456.503	Other Electric Revenue		7,852,887	-	(7,852,887)	-
12		Debt Refinance Revenue		-	-	14,236,016	14,236,016
13		Subtotal		172,486,507	-	(153,475,486)	19,011,021
14							
15		TOTAL OTHER REVENUES	II-E-5	172,486,507	-	(153,475,486)	19,011,021

5
TRAN
-
-
-
-
43,298
-
280,889
-
6,337,108
6,661,295
6,661,295